



MOONIES HILL NEW ENERGY PTY LTD

**KOJONUP WIND FARM
KOJONUP**

NOISE IMPACT ASSESSMENT

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CONTENTS

1.	INTRODUCTION	1
2.	SUMMARY	1
3.	CRITERIA	1
3.1	South Australian Guidelines	2
3.2	Environmental Protection (Noise) Regulations 1997	5
4.	MODELLING	6
4.1	South Australian Guidelines Modelling	7
4.2	Environmental Protection (noise) Regulations 1997 Modelling	7
5.	RESULTS	8
5.1	South Australian Guidelines Results	8
5.2	Environmental Protection (Noise) Regulations 1997 Results	9
6.	ASSESSMENT	12
6.1	South Australian Guidelines Assessment	12
6.2	Environmental Protection (noise) Regulations 1997 Assessment	13
6.2.1	Wind Farm	13
6.2.2	BESS and Substation	15
6.2.3	All Noise Sources Assessment	16
7.	CONCLUSION	18

APPENDICES

A	RESIDENTIAL AND TURBINE LOCATIONS
B	PREDICTED NOISE LEVEL CONTOURS – SA GUIDELINES
C	PREDICTED NOISE LEVEL CONTOURS – EP(N)R 1997
D	BACKGROUND NOISE MONITORING REPORT
E	TURBINE SPECIFICATIONS

1. INTRODUCTION

Herring Storer Acoustics were commissioned by Kojonup Wind Farm Pty Ltd to carry out a noise impact assessment for the proposed Kojonup Wind Farm development, to be located approximately 15km south of the Kojonup townsite.

The proposed wind farm consists of 33 wind turbines, in cleared farming land.

See Appendix A for locations of turbines and noise sensitive premises.

The noise impact assessment has been carried out in accordance with the Western Australian Planning Position Statement : Renewable energy facilities - March 2020.

This assessment has been undertaken to accompany the development application for the project.

2. SUMMARY

Noise levels were assessed at 44 identified receiver points, with these locations shown in Appendix A.

Noise emissions have been calculated to comply with the noise criteria, based upon background noise monitoring, in accordance with the SA Guidelines for all non-stake holder locations.

Noise emissions at “stake holder” locations have been calculated to comply with the Guidelines recommended level of no more than 45 dB(A).

Noise levels assessed against the requirements of the Environmental Protection (Noise) Regulations 1997 have been determined to comply at all locations, with the exception at “stake holder” locations, where an acceptable level of amenity is maintained. This finding includes the proposed BESS and substation infrastructure.

3. CRITERIA

According to the Western Australian Planning Position Statement : Renewable energy facilities - March 2020, the noise impact of proposed wind farms in Western Australia should be assessed in accordance with the criteria and approach of assessing wind farms described in the EPA of South Australia “*Wind Farms – Environmental noise guidelines– July 2009, Updated November 2021*” (Guidelines)

Whilst the Western Australian Planning Position Statement additionally refers to the requirement of wind farms to meet the standards prescribed under the *Environmental Protection (Noise) Regulations 1997*, which relates to “unreasonable noise”. The Environmental Protection Act 1986 under Part 1, Section 3, Clause 3 defines “unreasonable noise” as follows :

For the purposes of the Act, noise is to be unreasonable if –

- a) It is emitted, or the equipment emitting it is used, in contravention of –
 - i) this Act;
 - ii) any subsidiary legislation made under this Act; or
 - iii) any requirement or permission (by whatever name called) made or given by or under this Act;*
- b) having regard to the nature and duration of the noise emissions, the frequency of similar noise emissions from the same sources (or a source under the control of the same person or persons) and the time of day at which the noise is emitted, the noise unreasonably interferes with the health, welfare, convenience, comfort or amenity of any person; or*
- c) it is prescribed to be unreasonable for the purposes of the Act.*

Given that the Regulations, and associated guidelines, were established prior to wind farms being a realistic consideration in Western Australia, and the meteorological conditions dictated within the DWER guidance on environmental noise for the modelling and assessment of proposed noise sources does not align with the maximum noise generated by wind turbines, the SA Guidelines is considered to provide an appropriate criteria to utilise for assessment purposes, and determination of whether wind turbine noise is “unreasonable”, based upon part b) of Clause 3 of the Act above. Hence, the Guidelines has been utilised in this assessment.

Notwithstanding the above, due to uncertainty in assessment methodologies introduced by the Department of Water Environment Regulation Noise branch, an assessment against both the SA Guidelines and the *Environmental Protection (Noise) Regulations 1997* has been undertaken, with the relevant criteria listed below.

As a part of the proposed development a Battery Energy Storage System (BESS) is proposed to be sited within the wind farm development envelope, along with a substation. The noise levels associated with these noise sources are appropriate to be assessed against the requirements of the *Environmental Protection (Noise) Regulations 1997*.

3.1 SOUTH AUSTRALIAN GUIDELINES

The Guidelines recommend the following criteria for the assessment of noise levels associated with proposed wind farms.

The predicted equivalent noise level ($L_{Aeq, 10 \text{ minutes}}$), adjusted for tonality in accordance with the Guidelines, should not exceed :

- 35 dB(A), or
- 40 dB(A) in a primary production / rural industry zone, or
- the “Alternative Minimum Criteria” (Varying with Wind Speed); or
- the background noise ($L_{A90, 10 \text{ minutes}}$) by more than 5 dB(A).

The criteria for background noise levels will vary with wind speed, as will wind turbine generated noise.

The alternative minimum criterion, varying with wind speed, is listed below in Table 3.1. This conservative minimum criterion has been determined based on a comparison of background noise levels at a number of existing and proposed wind farm sites around Australia.

TABLE 3.1 – ALTERNATIVE MINIMUM CRITERIA (VARYING WITH WIND SPEED)

	Wind Speed at 10m above ground level					
	≤ 5	6	7	8	9	≥ 10
Minimum Criteria L _{Aeq} [dB(A)]	35	37	38	40	41	43

Based on the results of background noise monitoring undertaken between November 2023 and April 2024 (presented in the Herring Storer Acoustics report, attached in Appendix D), the criteria for wind turbine noise are as presented in Table 3.2. The background noise criteria establish for a hub height of 125m has been utilised in our assessment, as it is understood this is the intended hub height for the proposed wind turbine generators.

TABLE 3.2 – NOISE CRITERIA BASED ON BACKGROUND NOISE LEVELS, dB(A)

Background Monitoring Location	WIND SPEED AT 125m ABOVE GROUND LEVEL (m/s)										
	3	4	5	6	7	8	9	10	11	12	13
1	35	35	35	38	38	39	41	45	47	49	50
2	35	35	35	35	35	35	36	40	43	44	45
3	35	35	35	35	36	37	39	41	42	44	46
4	35	35	35	38	39	40	42	44	46	48	50
5	35	35	35	36	37	37	38	41	43	44	45
6	36	35	35	36	38	38	39	38	37	38	38
7	36	36	36	38	39	40	42	42	41	42	40
8	38	36	36	37	38	38	39	38	38	39	39
9	35	35	35	35	35	35	35	35	35	35	35
10	36	36	36	37	35	36	36	35	35	35	35
11	35	35	35	38	37	40	41	41	41	39	35
12	35	35	35	35	35	37	37	37	37	35	35

Utilising the nearest background noise monitoring location to each receiver point considered, results in the following background noise monitoring locations being utilised as shown in Table 3.3 below.

**TABLE 3.3 – BACKGROUND NOISE MONITORING LOCATION UTILISED TO
DETERMINE NOISE CRITERIA FOR EACH RECEIVER LOCATION**

ID#	Background Noise Monitoring Location Utilised
1 – Stake Holder	3
2 – Stake Holder	3
3 – Stake Holder	4
4 – Stake Holder	4
5	12
6 – Stake Holder	1
7	10
8 – Stake Holder	6
9 – Stake Holder*	3
10 – Stake Holder	2
11	3
12	7
14 – Stake Holder	5
15	7
16 – Stake Holder	12
17 – Stake Holder	12
18 – Stake Holder**	5
19 – Stake Holder**	5
20	8
21	6
22	6
23	7
24	1
25	7
26	6
27	8
28	12
29 – Stake Holder	5
30	4
31 – Stake Holder	5
32	1
35	12
37 – Stake Holder	12
50	6
55	12
57	7
60	10
61	10
62	11
63	9
71	11
72	6
73	11

(*) - #9 is an abandoned house, hence, conservatively defined above.

(**) - #18 and #19 are associated with the industrial operation “Aus Oils” and therefore are not considered noise sensitive. Whilst listed as “stake holders” they do not have an agreement with the proposed wind farm, however, have been treated conservatively as a “stake holder” to ensure a reasonable level of amenity is provided.

This assessment has been based on the noise criteria based on monitored background noise levels. It is noted that the Guidelines have been developed to minimise the impact on the amenity of premises that do not have an agreement with wind farm developers. Our assessment includes all identified residential premises in the surrounding area, some of which may have such an agreement. The status of agreements is not known.

The Guidelines recommend that a noise level criteria of not greater than 30 dB(A) indoors and 45 dB(A) outdoor is considered acceptable for “Stake-Holder” premises. Receiver locations that are understood to be a “Stake-Holder” are noted in Table 3.3 above. Additionally, they are notated in green text in Appendix A.

It is noted that receiver location #18 is on the same lot as the industrial operation of “Aus Oils Kojonup Pty Ltd” and therefore would not be considered a noise sensitive premises. Similarly, location #18 and #19 are a caretaker house for Aust

3.2 ENVIRONMENTAL PROTECTION (NOISE) REGULATIONS 1997

The *Environmental Protection (Noise) Regulations 1997* stipulate the allowable noise levels at any noise sensitive premises from other premises. The allowable or assigned noise levels for noise sensitive premises are determined by the calculation of an influencing factor, which is added to the baseline criteria set out in Table 1 of the Regulations. The baseline assigned noise levels are listed in Table 3.1. For commercial premises, the allowable or assigned noise levels are the same for all hours of the day. Table 3.1 also lists the assigned noise levels for commercial premises.

TABLE 3.1 – ASSIGNED NOISE LEVELS

Premises Receiving Noise	Time of Day	Assigned Level (dB)		
		L _A 10	L _A 1	L _A max
Noise sensitive premises within 15 metres of a dwelling	0700 - 1900 hours Monday to Saturday	45 + IF	55 + IF	65 + IF
	0900 - 1900 hours Sunday and Public Holidays	40 + IF	50 + IF	65 + IF
	1900 - 2200 hours all days	40 + IF	50 + IF	55 + IF
	2200 hours on any day to 0700 hours Monday to Saturday and 0900 hours Sunday and Public Holidays	35 + IF	45 + IF	55 + IF

Note: The L_{A10} noise level is the noise that is exceeded for 10% of the time.
The L_{A1} noise level is the noise that is exceeded for 1% of the time.
The L_{Amax} noise level is the maximum noise level recorded.

It is a requirement that noise from the site be free of annoying characteristics (tonality, modulation and impulsiveness) at other premises, defined below as per Regulation 9.

- “impulsiveness”** means a variation in the emission of a noise where the difference between L_{Apeak} and L_{Amax Slow} is more than 15dB when determined for a single representative event;
- “modulation”** means a variation in the emission of noise that –
- (a) is more than 3dB L_{A Fast} or is more than 3dB L_{A Fast} in any one-third octave band;
 - (b) is present for more at least 10% of the representative assessment period; and
 - (c) is regular, cyclic and audible;
- “tonality”** means the presence in the noise emission of tonal characteristics where the difference between –

- (a) the A-weighted sound pressure level in any one-third octave band; and
- (b) the arithmetic average of the A-weighted sound pressure levels in the 2 adjacent one-third octave bands,

is greater than 3 dB when the sound pressure levels are determined as $L_{Aeq,T}$ levels where the time period T is greater than 10% of the representative assessment period, or greater than 8 dB at any time when the sound pressure levels are determined as $L_{A\text{ Slow}}$ levels.

Where the above characteristics are present and cannot be practicably removed, the following adjustments are made to the measured or predicted level at other premises.

TABLE 3.2 – ADJUSTMENTS FOR ANNOYING CHARACTERISTICS

Where tonality is present	Where modulation is present	Where impulsiveness is present
+ 5 dB	+ 5 dB	+ 10 dB

The area surrounding the proposed development is considered likely to be zoned rural, and the surrounding road network is not considered to be classified as a major or secondary road – hence the influencing factor in the surrounding area would be estimated at 0 dB.

Hence the assigned noise levels would be as listed in Table 3.3.

TABLE 3.3 - ASSIGNED OUTDOOR NOISE LEVEL

Premises Receiving Noise	Time of Day	Assigned Level (dB)		
		L_{A10}	L_{A1}	L_{Amax}
Noise sensitive premises within 15 metres of a dwelling	0700 - 1900 hours Monday to Saturday	45	55	65
	0900 - 1900 hours Sunday and Public Holidays	40	50	65
	1900 - 2200 hours all days	40	50	55
	2200 hours on any day to 0700 hours Monday to Saturday and 0900 hours Sunday and Public Holidays	35	45	55

Note: L_{A10} is the noise level exceeded for 10% of the time.
 L_{A1} is the noise level exceeded for 1% of the time.
 L_{Amax} is the maximum noise level.

4. MODELLING

Noise immissions at residential premises, due to the proposed wind farm, were determined by noise modelling, using the computer program “SoundPlan” version 9.1.

SoundPlan uses the theoretical sound power levels determined from measured sound pressure levels to calculate the noise level at any location.

The following input data was used in the SoundPlan model for the wind farm :

- a) Topographical Information – Ground contours of the development area;
- b) Residential and Wind Turbine Locations – See Appendix A; and
- c) Sound Power Levels, varying with wind speed, of the wind turbines intended to be utilised. The turbine proposed to be utilised is as follows:

Vestas V162-6.2 MW, 125m hub height
 Blades with serrated trailing edges in normal operating mode (Noise Mode 0).

See Appendix A for locations and Appendix E for turbine specifications.

The BESS and Substation noise level emissions have been assumed on the basis of previous projects of a similar size to that proposed in this instance – namely a 100MW/800MWh system, designed and constructed as a “modular/containerised” approach.

The actual selection of battery and inverter units would be undertaken during the design development phase of the project, with the below assumed sound power levels utilised as guidance for selection of equipment. This is considered appropriate as the speed at which the BESS technologies are currently advancing may result in reduced numbers of batteries/inverters and reduced noise levels of the equipment.

Table 4.1 below summarises the assumed sound power levels for the BESS and substation. It is noted that these sound power levels (assumed from previous projects) are based on “high duty” and would be represent the “worst case” noise levels.

TABLE 4.1 – BESS AND SUBSTATION SOUND POWER LEVELS

Equipment	Overall Sound Power Level, SWL dB(A)
Batteries – 198 assumed	85
Inverters – 25 assumed	88
Substation	98

4.1 SOUTH AUSTRALIAN GUIDELINES MODELLING

The SA Guidelines indicate that noise immissions should be modelled to reflect typical, (but not extreme) “worst case” meteorological conditions for sound propagation towards the receiver.

After a review of the literature available on the subject, noise level emissions were modelled using the ISO 9613-2:2024 algorithm, with the conditions listed in Table 4.2. These conditions and calculating noise levels utilising a “G=0” ground absorption have been found to provide a generally realistic, but conservative assessment of noise levels associated with wind turbines. This is also listed in Annex D of ISO 9613-2:2024 “Calculation of sound pressure levels caused by wind turbines” – hence is considered appropriate. Receiver heights are calculated at a height of 1.5m above ground level.

TABLE 4.2 – METEOROLOGICAL CONDITIONS

Condition	Value
Temperature	15 °C
Relative humidity	70%
Atmospheric Pressure	101.325 kPa

Noise levels attributable to the proposed wind farm were calculated for integer wind speeds 3 – 13m/s at a height of 125m above ground level (proposed hub height).

The sound power level of the turbines were varied for each integer wind speed, however the other weather conditions within the model remained constant at the conditions stipulated in Table 4.2 above.

4.2 ENVIRONMENTAL PROTECTION (NOISE) REGULATIONS 1997 MODELLING

Noise modelling for assessment against the Regulations is required to be undertaken utilising the conditions stipulated to be utilised by the DWER to be used in prediction of noise impacts for developments – these conditions being listed in the DWER “Guideline

Assessment of Environmental Noise Emissions". These conditions are listed in the extract below :

Parameter	'Day' 0700–1900	'Night' 1900–0700
Wind speed	4 m/s	3 m/s
Temperature inversion lapse rate	0 °C /100 m	2 °C /100 m
Pasquill stability (CONCAWE)	E	F
Temperature	20 °C	15 °C
Relative humidity	50%	50%

The above table is accompanied with the following note :

"Wind speeds greater than those in Table 4 may elevate background noise levels from local vegetation and can dominate the noise emission"

The above meteorological conditions specify a "Pasquill stability" that is in reference to the CONCAWE algorithms for noise prediction. The DWER *"Guideline Assessment of Environmental Noise Emissions"* also states that "the method described by ISO 9613:1996 may also be used for the purpose of modelling. Note the method does not allow the input of specific meteorological conditions but does predict for moderate temperature inversions under downwind conditions. In applying the ISO method, it is expected the model inputs and options will be selected with a view to achieve comparable modelling output to the SoundPLAN implementation of CONCAWE.

On the basis of the above noise level emissions were modelled using the ISO 9613-2:2024 algorithm, with the conditions listed in Table 4.3. These conditions and calculating noise levels utilising a "G=0" ground absorption have been found to provide a generally realistic, but conservative assessment of noise levels associated with wind turbines. This is also listed in Annex D of ISO 9613-2:2024 "Calculation of sound pressure levels caused by wind turbines" – hence is considered appropriate. Receiver heights are calculated at a height of 1.5m above ground level.

TABLE 4.2 – METEOROLOGICAL CONDITIONS

Condition	Value
Temperature	10 °C
Wind Speed	3 and 4 m/s
Relative humidity	80%
Atmospheric Pressure	101.325 kPa

5. RESULTS

5.1 SOUTH AUSTRALIAN GUIDELINES RESULTS

Noise contour plots are attached in Appendix B.

The predicted noise level at each identified residential premises are listed in Table 5.1 below for each of the hub height wind speeds considered.

**TABLE 5.1 – PREDICTED NOISE LEVELS AT IDENTIFIED RECEIVER LOCATIONS
VARYING WITH WINDSPEED AT HUB HEIGHT**

Receiver ID#	Predicted Noise Level, L_{Aeq} [dB(A)]										
	3m/s	4m/s	5m/s	6m/s	7m/s	8m/s	9m/s	10m/s	11m/s	12m/s	13m/s
1	33	34	35	36	40	38	41	42	42	42	42
2	33	34	35	35	39	38	41	42	42	41	41
3	23	24	26	26	29	27	30	31	31	30	30
4	23	24	26	26	29	28	31	32	32	31	31
5	25	26	28	28	31	30	33	34	34	33	33
6	28	28	30	30	34	32	35	36	36	35	35
7	24	25	27	27	30	29	32	33	32	32	32
8	28	29	30	31	35	33	36	37	37	37	37
9	34	35	36	36	40	39	42	43	43	42	42
10	34	35	36	37	41	39	42	43	43	43	42
11	25	25	27	27	31	29	32	33	33	32	32
12	23	24	26	26	29	28	31	32	32	31	31
14	31	32	33	34	37	36	39	40	40	39	39
15	23	23	25	25	28	27	30	31	30	30	30
16	30	31	32	33	37	35	38	39	39	38	38
17	29	30	31	32	35	34	37	38	38	37	37
18	30	31	32	33	36	35	38	39	39	38	38
19	31	32	33	34	37	36	39	40	40	39	39
20	24	25	27	27	30	28	32	32	32	32	31
21	14	15	17	17	19	18	21	22	22	21	21
22	19	20	22	22	25	23	27	27	27	26	26
23	16	17	19	19	22	20	23	24	24	23	23
24	26	27	28	29	32	30	34	34	34	34	34
25	19	19	22	22	24	23	26	27	27	26	26
26	19	19	22	22	24	23	26	27	27	26	26
27	27	28	29	30	33	31	34	35	35	35	34
28	25	25	27	27	30	29	32	33	33	32	32
29	29	30	31	32	35	34	37	38	38	37	37
30	23	24	26	26	29	27	30	31	31	30	30
31	30	31	32	33	37	35	38	39	39	38	38
32	24	24	26	26	29	28	31	32	32	31	31
35	24	25	27	27	30	28	31	32	32	31	31
37	31	32	33	34	36	37	39	40	40	39	39
50	16	16	19	19	21	19	23	23	23	22	22
55	21	22	24	24	27	25	29	29	29	28	28
57	18	18	21	21	23	22	25	26	26	25	25
60	21	22	24	24	27	25	28	29	29	28	28
61	21	22	24	24	26	25	28	29	29	28	28
62	18	19	21	21	23	22	25	26	26	25	25
63	24	25	26	27	30	28	31	32	32	31	31
71	18	19	21	21	23	22	25	26	26	25	25
72	12	13	16	15	17	16	19	20	20	19	19
73	24	25	27	27	30	28	32	32	32	32	32
73	20	21	23	23	26	24	28	28	28	27	27

5.2 ENVIRONMENTAL PROTECTION (NOISE) REGULATIONS 1997 RESULTS

Noise contour plots are attached in Appendix C, with the results of the modelling at each receiver location listed below in Tables 5.2 and 5.3.

It is noted that the BESS and Substation may contain tonal characteristics, hence, a + 5 dB adjustment may be applicable to the calculated noise levels. The assessable noise levels are indicated in parentheses in Table 5.3.

**TABLE 5.2 – PREDICTED NOISE LEVELS AT IDENTIFIED RECEIVER LOCATIONS –
EP(N)R 1997 - WIND FARM**

Receiver ID#	Predicted Noise Level, L_{A10} [dB(A)]	
	3m/s	4m/s
1	33	34
2	33	34
3	23	24
4	23	24
5	25	26
6	28	28
7	24	25
8	28	29
9	34	35
10	34	35
11	25	25
12	23	24
14	31	32
15	23	23
16	30	31
17	29	30
18	30	31
19	31	32
20	24	25
21	14	15
22	19	20
23	16	17
24	26	27
25	19	19
26	19	19
27	27	28
28	25	25
29	29	30
30	23	24
31	30	31
32	24	24
35	24	25
37	31	32
50	16	16
55	21	22
57	18	18
60	21	22
61	21	22
62	18	19
63	24	25
71	18	19
72	12	13
73	24	25
73	20	21

**TABLE 5.3 – PREDICTED NOISE LEVELS AT IDENTIFIED RECEIVER LOCATIONS –
EP(N)R 1997 - BESS AND SUBSTATION**

Receiver ID#	Predicted Noise Level, L _{A10} [dB(A)]
1	29 (34)
2	33 (38)
3	14 (19)
4	15 (20)
5	20 (25)
6	18 (23)
7	22 (27)
8	16 (21)
9	29 (34)
10	35 (40)
11	22 (27)
12	20 (25)
14	27 (32)
15	17 (22)
16	24 (29)
17	23 (28)
18	20 (25)
19	30 (35)
20	19 (24)
21	9 (14)
22	9 (14)
23	9 (14)
24	14 (19)
25	10 (15)
26	7 (12)
27	23 (28)
28	19 (24)
29	24 (29)
30	16 (21)
31	18 (23)
32	15 (20)
35	18 (23)
37	20 (25)
50	3 (8)
55	14 (19)
57	8 (13)
60	16 (21)
61	15 (20)
62	5 (10)
63	20 (25)
71	5 (10)
72	0 (5)
73	12 (17)
73	10 (15)

6. ASSESSMENT

6.1 SOUTH AUSTRALIAN GUIDELINES ASSESSMENT

Table 6.1 below summarises the level of exceedance to the noise criteria based on background noise monitoring, with the predicted levels exceeding the criteria highlighted in red and the level of exceedance listed in brackets adjacent. The noise criteria at each location is based upon the background noise levels listed in Table 3.2, cross referenced with Table 3.3.

TABLE 6.1 – ASSESSMENT OF NOISE LEVELS AT IDENTIFIED RECEIVER LOCATIONS

ID#	Predicted Noise Level, L _{Aeq} [dB(A)] Compared to Background Noise Criteria										
	3m/s	4m/s	5m/s	6m/s	7m/s	8m/s	9m/s	10m/s	11m/s	12m/s	13m/s
1	33	34	35	36 (+1)	40 (+4)	38 (+1)	41 (+2)	42 (+1)	42	42	42
2	33	34	35	35	39 (+3)	37	41 (+2)	42 (+1)	42	41	41
3	23	24	26	26	29	27	30	31	31	30	30
4	23	24	26	26	29	28	31	32	32	31	31
5	25	26	28	28	31	30	33	34	34	33	33
6	28	28	30	30	34	32	35	36	36	35	35
7	24	25	27	27	30	29	32	33	32	32	32
8	28	29	30	31	35	33	36	37	37	37	37
9	34	35	36 (+1)	36 (+1)	40 (+4)	39 (+2)	42 (+3)	43 (+2)	43 (+1)	42	42
10	34	35	36 (+1)	37 (+2)	41 (+6)	39 (+4)	42 (+6)	43 (+3)	43	43	42
11	25	25	27	27	31	29	32	33	33	32	32
12	23	24	26	26	29	28	31	32	32	31	31
14	31	32	33	34	37	36	39 (+1)	40	40	39	39
15	23	23	25	25	28	27	30	31	30	30	30
16	30	31	32	33	37 (+2)	35	38 (+1)	39 (+2)	39 (+2)	38 (+3)	38 (+3)
17	29	30	31	32	35	34	37	38 (+1)	38 (+1)	37 (+2)	37 (+2)
18	30	31	32	33	36	35	38	39	39	38	38
19	31	32	33	34	37	36	39 (+1)	40	40	39	39
20	24	25	27	27	30	28	32	32	32	32	31
21	14	15	17	17	19	18	21	22	22	21	21
22	19	20	22	22	25	23	27	27	27	26	26
23	16	17	19	19	22	20	23	24	24	23	23
24	26	27	28	29	32	30	34	34	34	34	34
25	19	19	22	22	24	23	26	27	27	26	26
26	19	19	22	22	24	23	26	27	27	26	26
27	27	28	29	30	33	31	34	35	35	35	34
28	25	25	27	27	30	29	32	33	33	32	32
29	29	30	31	32	35	34	37	38	38	37	37
30	23	24	26	26	29	27	30	31	31	30	30
31	30	31	32	33	37	35	38	39	39	38	38
32	24	24	26	26	29	28	31	32	32	31	31
35	24	25	27	27	30	28	31	32	32	31	31
37	31	32	33	34	36 (+1)	37	39 (+2)	40 (+3)	40 (+3)	39 (+4)	39 (+4)
50	16	16	19	19	21	19	23	23	23	22	22
55	21	22	24	24	27	25	29	29	29	28	28
57	18	18	21	21	23	22	25	26	26	25	25
60	21	22	24	24	27	25	28	29	29	28	28
61	21	22	24	24	26	25	28	29	29	28	28
62	18	19	21	21	23	22	25	26	26	25	25
63	24	25	26	27	30	28	31	32	32	31	31
71	18	19	21	21	23	22	25	26	26	25	25
72	12	13	16	15	17	16	19	20	20	19	19
73	24	25	27	27	30	28	32	32	32	32	32
73	20	21	23	23	26	24	28	28	28	27	27

As can be seen from the above tables, calculated noise levels comply with the noise criteria based upon background noise monitoring, with the exception of the receiver points shown above in red for various wind speeds – namely #9, #1, #17, #16, #2, #19, #10, #14 and #37.

All the locations where an exceedance to the background noise criteria have been calculated are “Stake-Holders”, with all calculated levels below the Guidelines recommended level of 45 dB(A) for “Stake-Holders”.

Hence, the proposed wind farm is considered to meet all relevant criteria established by the Guidelines.

6.2 ENVIRONMENTAL PROTECTION (NOISE) REGULATIONS 1997 ASSESSMENT

6.2.1 Wind Farm

Predicted noise levels associated with the wind farm were considered for the presence of annoying characteristics.

On the basis of the predicted noise levels, and the one-third octave band data for the sound power levels, the noise emissions associated with the wind farm are not considered to contain tonal characteristics. Additionally, modulation is not considered to be present in accordance with the Environmental Protection (Noise) Regulations, as due to wind turbines not being “in sync” with each other –from a distance from each receiver prospective, power (noise) level output and rotational synchronicity – the wind farm noise emissions would not satisfy the requirements for modulating characteristics in accordance with the Environmental Protection (Noise) Regulations 1997, hence, Table 6.2 below summarises the predicted noise levels determined in accordance with the DWER “*Guideline Assessment of Environmental Noise Emissions*”, for the most stringent time period defined by the Regulations (the night period).

TABLE 6.2 – ASSESSMENT - WIND FARM

ID#	Predicted Noise Level, L _{A10} [dB(A)]		Applicable L _{A10} Assigned Level (dB) – Night Period	Exceedance to Assigned Noise Level (dB)
	3m/s	4m/s		
1	33	34	35	Complies
2	33	34		Complies
3	23	24		Complies
4	23	24		Complies
5	25	26		Complies
6	28	28		Complies
7	24	25		Complies
8	28	29		Complies
9	34	35		Complies
10	34	35		Complies
11	25	25		Complies
12	23	24		Complies
14	31	32		Complies
15	23	23		Complies
16	30	31		Complies
17	29	30		Complies
18	30	31		Complies
19	31	32		Complies
20	24	25		Complies
21	14	15		Complies
22	19	20		Complies
23	16	17		Complies
24	26	27		Complies
25	19	19		Complies
26	19	19		Complies
27	27	28		Complies
28	25	25		Complies
29	29	30		Complies
30	23	24		Complies
31	30	31		Complies
32	24	24		Complies
35	24	25		Complies
37	31	32		Complies
50	16	16		Complies
55	21	22		Complies
57	18	18		Complies
60	21	22		Complies
61	21	22		Complies
62	18	19		Complies
63	24	25		Complies
71	18	19		Complies
72	12	13		Complies
73	24	25		Complies
73	20	21		Complies

As can be seen from the above table, noise levels associated with the wind farm associated with the proposed development are calculated to comply with the relevant Assigned Noise Levels at all times. It is noted that receivers that are stake holders in the wind farm (either host turbines or have an agreement with the generator) have been included in the above assessment whereas they would not be considered as an assessable location as they would be considered part of the premise emitting the noise.

6.2.2 BESS and Substation

Table 6.3 below summarises the predicted noise levels determined in accordance with the DWER *"Guideline Assessment of Environmental Noise Emissions"*, and assesses against the most stringent time period defined by the Regulations (the night period). It is noted that the assessable noise levels below include an adjustment for tonal characteristics. Where exceedances are calculated the exceedance is highlighted in red.

TABLE 6.3 – ASSESSMENT - BESS AND SUBSTATION

Receiver ID#	Predicted Noise Level, L _{A10} [dB(A)]	Applicable L _{A10} Assigned Level (dB) – Night Period	Exceedance to Assigned Noise Level (dB)
1	34	35	Complies
2	38		+ 3 dB
3	19		Complies
4	20		Complies
5	25		Complies
6	23		Complies
7	27		Complies
8	21		Complies
9	34		Complies
10	40		+ 5 dB
11	27		Complies
12	25		Complies
14	32		Complies
15	22		Complies
16	29		Complies
17	28		Complies
18	25		Complies
19	35		Complies
20	24		Complies
21	14		Complies
22	14		Complies
23	14		Complies
24	19		Complies
25	15		Complies
26	12		Complies
27	28		Complies
28	24		Complies
29	29		Complies
30	21		Complies
31	23		Complies
32	20		Complies
35	23		Complies
37	25		Complies
50	8		Complies
55	19		Complies
57	13		Complies
60	21		Complies
61	20		Complies
62	10		Complies
63	25		Complies
71	10		Complies
72	5		Complies
73	17		Complies
73	15		Complies

The BESS and substation noise levels are calculated to comply with the most stringent Assigned Noise Levels (the night period) at all times and locations, with the exception of Receiver 2 and 10 where a + 5 dB exceedance is calculated at Receiver 10 and + 3 dB at Receiver 2. This marginal exceedance (due to tonal characteristics) only occurs during the night period, at all other times compliance with the Regulations is calculated to be achieved.

Both receiver 2 and 10 are stakeholders in the project, hence, are not required to comply with the Assigned Noise Levels.

6.2.3 All Noise Sources Assessment

Table 6.4 below summarises the combined predicted noise levels of both the wind farm, along with the BESS/substation. The noise levels associated with the wind farm at the highest wind speed considered for the Environmental Protection (Noise) Regulations 1997 assessment has been utilised for this combined predicted noise level.

TABLE 6.4 – PREDICTED NOISE LEVELS AT IDENTIFIED RECEIVER LOCATIONS – EP(N)R 1997 - COMBINED BESS/SUBSTATION AND WIND FARM

Receiver ID#	Combined Predicted Noise Level, L_{A10} [dB(A)]	Receiver ID#	Combined Predicted Noise Level, L_{A10} [dB(A)]
1	35	24	27
2	37	25	19
3	24	26	19
4	24	27	29
5	27	28	26
6	28	29	31
7	27	30	25
8	29	31	31
9	36	32	25
10	38	35	26
11	27	37	32
12	25	50	16
14	33	55	23
15	24	57	18
16	32	60	23
17	31	61	23
18	31	62	19
19	34	63	26
20	26	71	19
21	16	72	13
22	20	73	25
23	18	73	21

Table 6.5 below summarises the combined predicted noise levels determined in accordance with the DWER “Guideline Assessment of Environmental Noise Emissions” and assesses against the most stringent time period defined by the Regulations (the night period). Where exceedances are calculated the exceedance is highlighted in red.

**TABLE 6.5 – ASSESSMENT
BESS AND SUBSTATION**

Receiver ID#	Predicted Noise Level, L_{A10} [dB(A)]	Applicable L_{A10} Assigned Level (dB) – Night Period	Exceedance to Assigned Noise Level (dB)
1	35	35	Complies
2	37		+ 2 dB
3	24		Complies
4	24		Complies
5	27		Complies
6	28		Complies
7	27		Complies
8	29		Complies
9	36		+ 1 dB
10	38		+ 3 dB
11	27		Complies
12	25		Complies
14	33		Complies
15	24		Complies
16	32		Complies
17	31		Complies
18	31		Complies
19	34		Complies
20	26		Complies
21	16		Complies
22	20		Complies
23	18		Complies
24	27		Complies
25	19		Complies
26	19		Complies
27	29		Complies
28	26		Complies
29	31		Complies
30	25		Complies
31	31		Complies
32	25		Complies
35	26		Complies
37	32		Complies
50	16		Complies
55	23		Complies
57	18		Complies
60	23		Complies
61	23		Complies
62	19		Complies
63	26		Complies
71	19		Complies
72	13		Complies
73	25		Complies
73	21		Complies

The combined noise levels are calculated to comply with the most stringent Assigned Noise Levels (the night period) at all times and locations, with the exception of Receiver 2, 9 and 10 where up to 3 dB exceedance is calculated. This marginal exceedance only occurs during the night period, at all other times compliance with the Regulations is calculated to be achieved.

Receivers 2, 9 and 10 are stakeholders in the project, hence, are not required to comply with the Assigned Noise Levels. It is also noted that as “all wind directions” at one time are utilised in our assessment, the calculated noise levels are conservative, and this marginal calculated exceedance is unlikely to occur in reality.

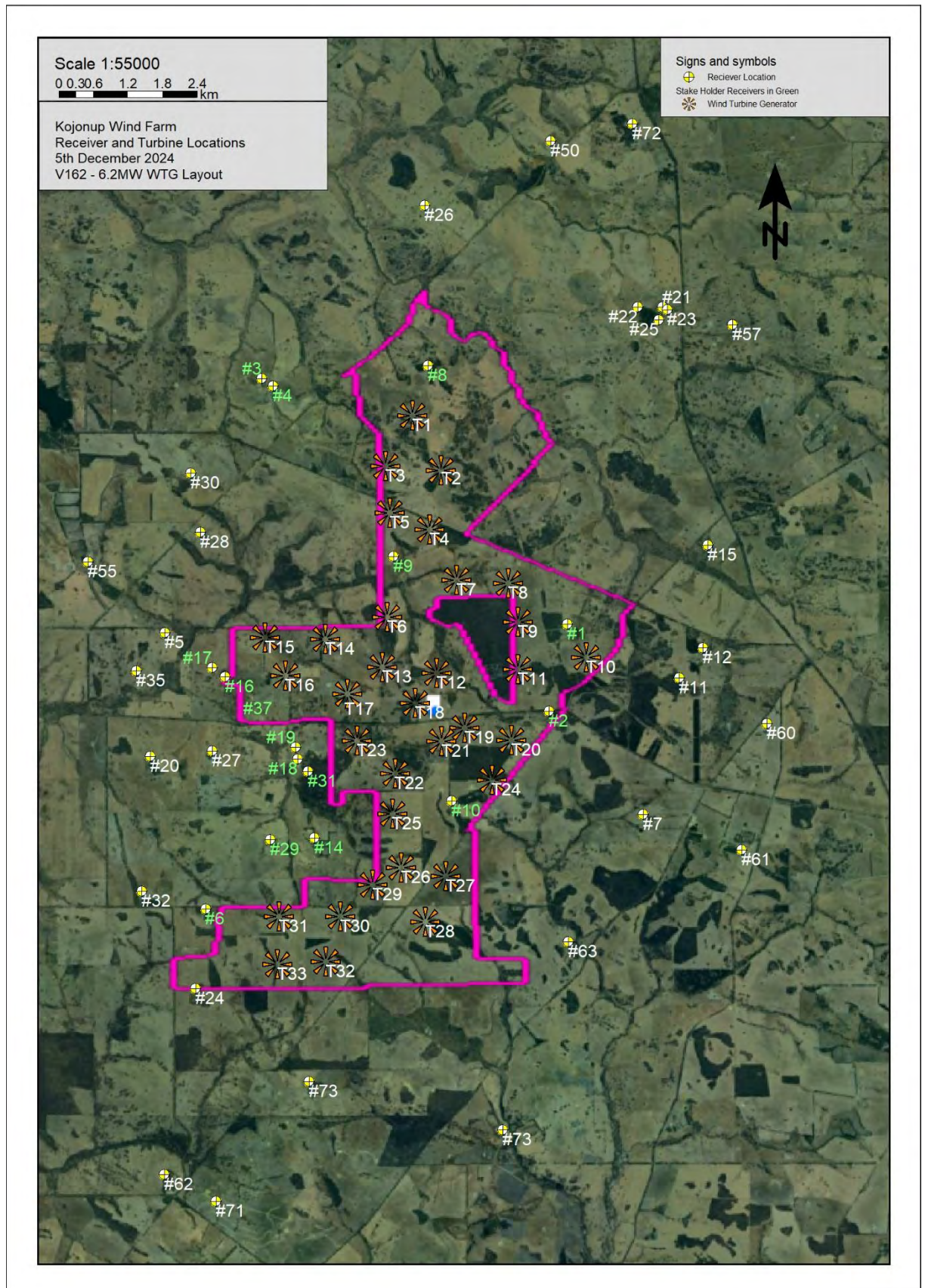
7. CONCLUSION

Noise emissions at all “non-Stake Holder” locations have been found to comply with the noise criteria based on background noise monitoring.

All “Stake Holder” locations have been found to comply with the recommended level of 45 dB(A) for “Stake Holders” established in the Guidelines.

APPENDIX A

RESIDENTIAL AND TURBINE LOCATIONS



RESIDENTIAL LOCATIONS

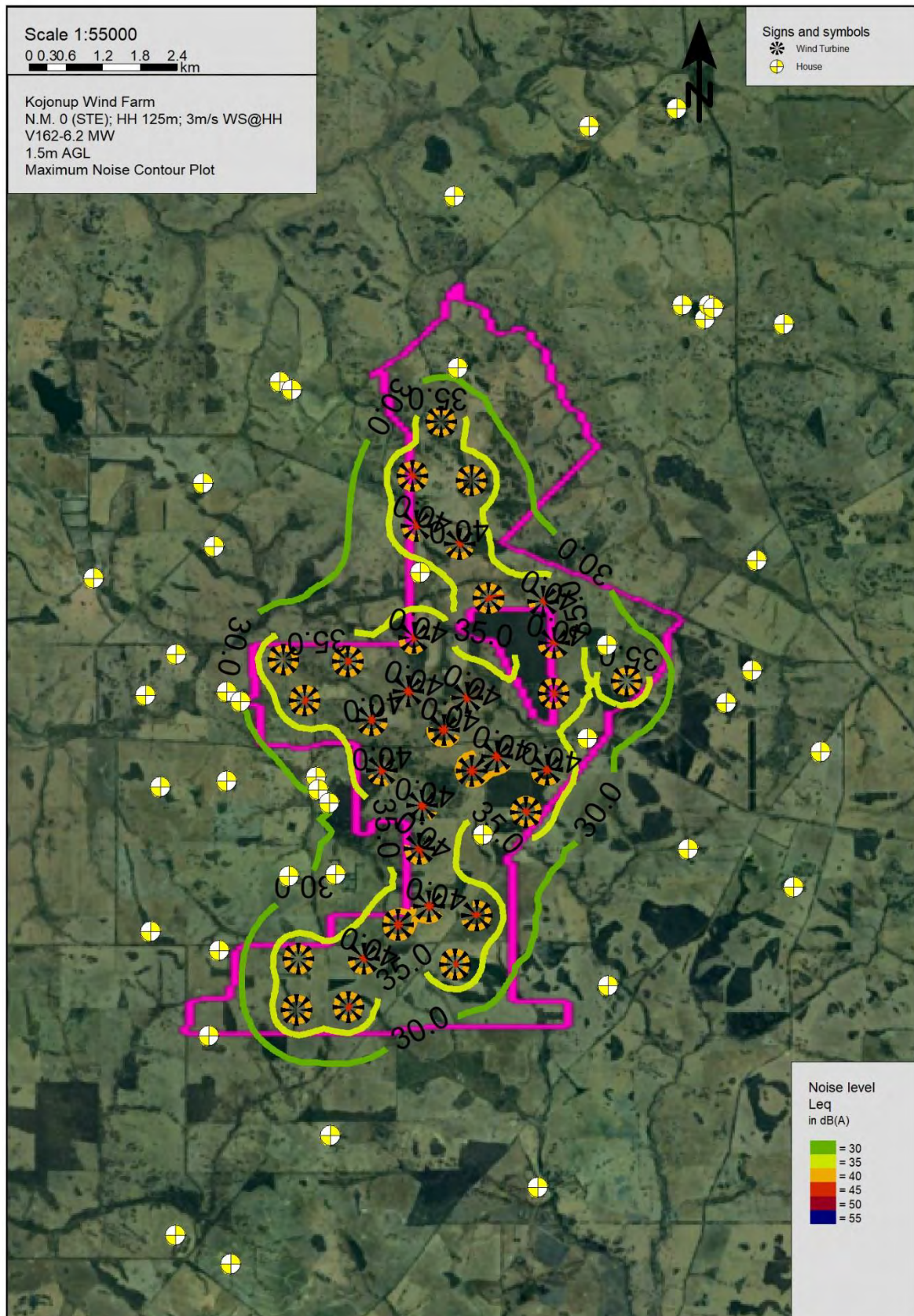
Name	Easting, m	Northing, m
1	514474	6243010
2	514159	6241499
3	509187	6247267
4	509385	6247137
5	507510	6242858
6	508214	6238071
7	515794	6239708
8	512063	6247493
9	511465	6244182
10	512476	6239944
11	516411	6242077
12	516826	6242597
14	510096	6239305
15	516903	6244382
16	508552	6242094
17	508333	6242258
18	509812	6240672
19	509776	6240880
20	507264	6240722
21	516125	6248508
22	515698	6248505
23	516205	6248460
24	508042	6236697
25	516062	6248278
26	512008	6250262
27	508333	6240815
28	508125	6244601
29	509340	6239277
30	507955	6245627
31	509990	6240459
32	507108	6238383
35	507016	6242197
37	508870	6241716
50	514190	6251387
55	506178	6244093
57	517336	6248196
60	517929	6241285
61	517493	6239099
62	507500	6233474
63	514494	6237502
71	508394	6233003
72	515602	6251681
73	510010	6235079
73	513358	6234241

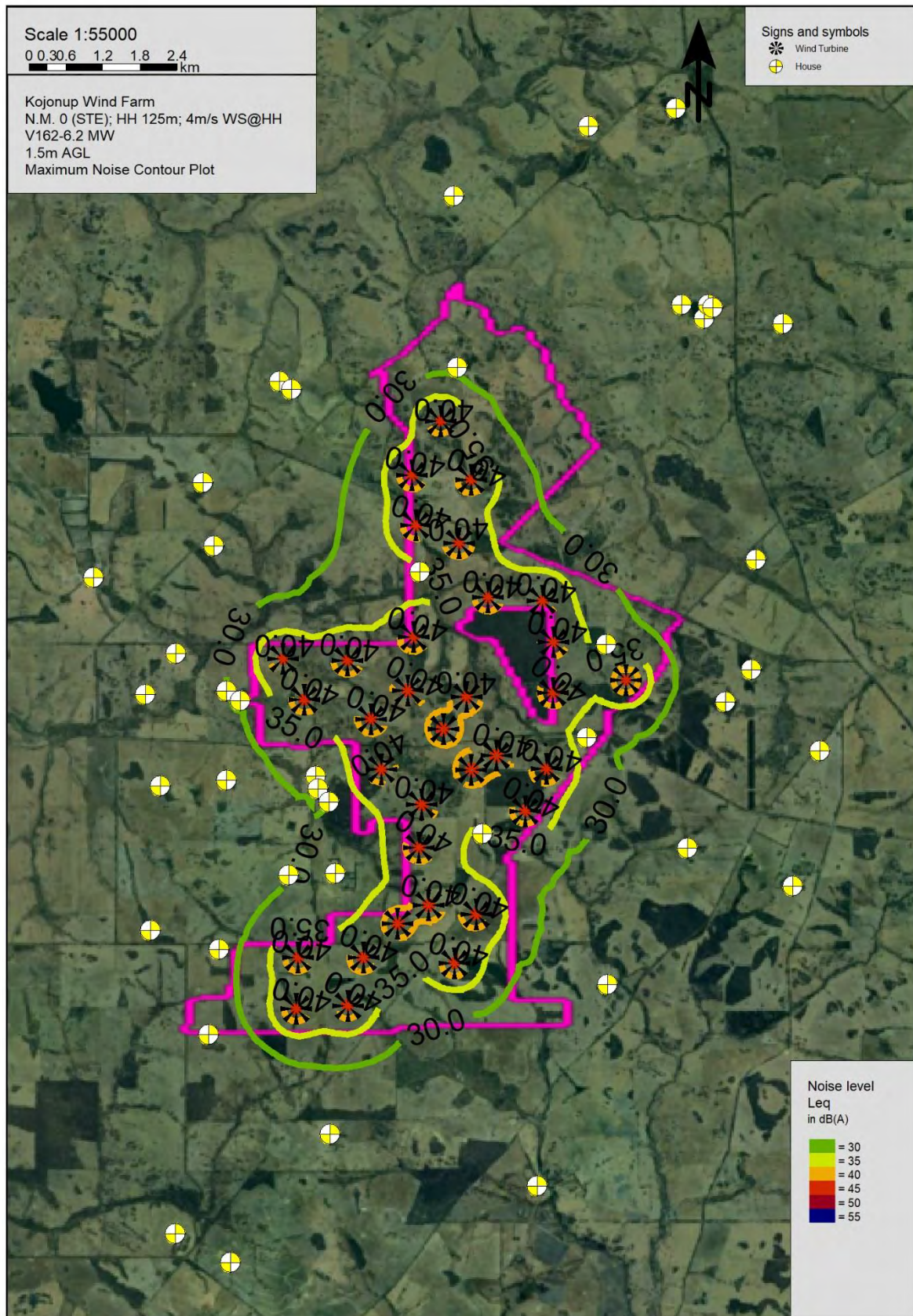
WIND TURBINE LOCATIONS AND TYPE

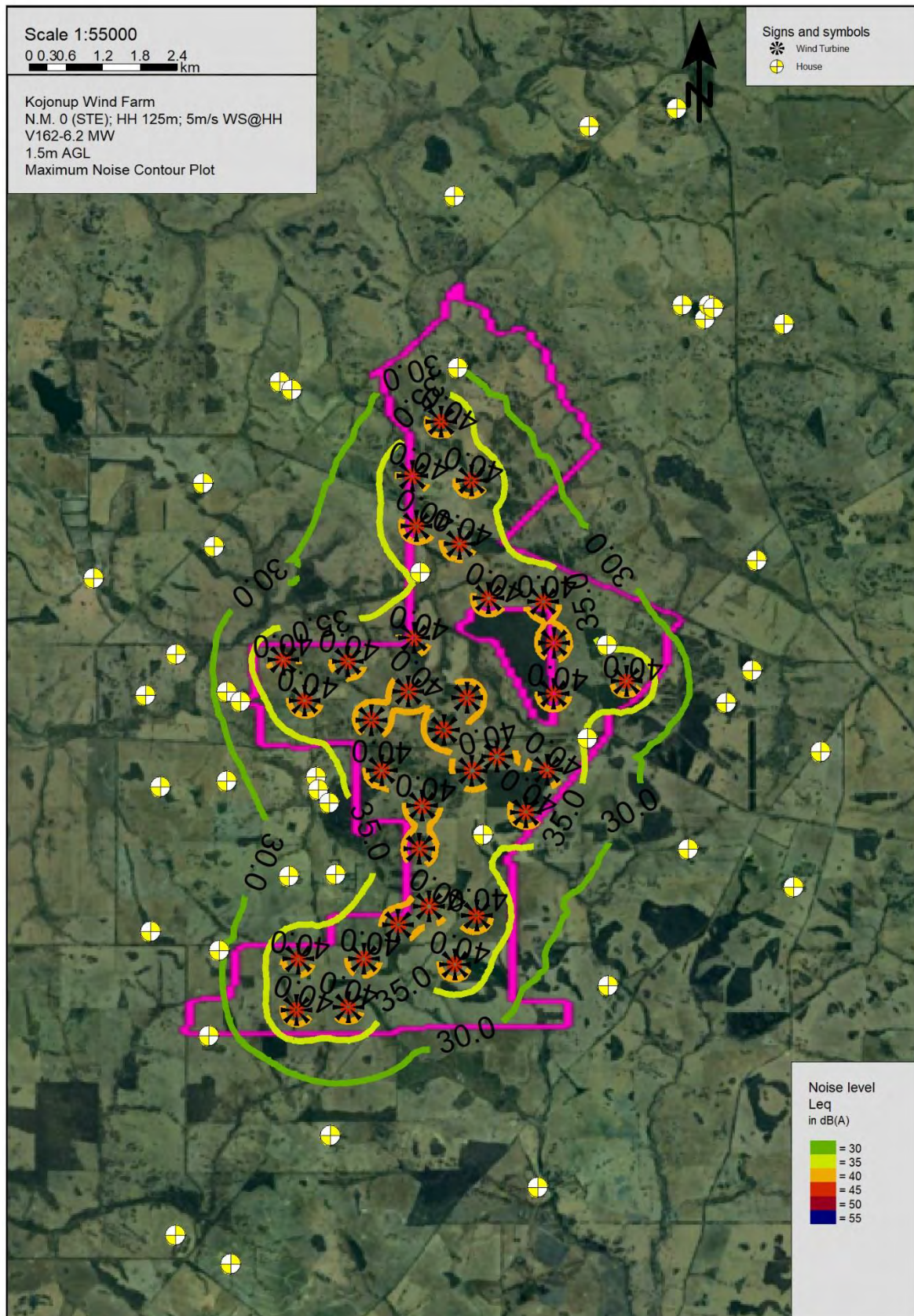
Name	Turbine Type	Operating Mode	Easting, m	Northing, m
T1	V162-6.2 MW	Normal – serrated blade edge	511793	6246626
T2	V162-6.2 MW	Normal – serrated blade edge	512289	6245670
T3	V162-6.2 MW	Normal – serrated blade edge	511332	6245747
T4	V162-6.2 MW	Normal – serrated blade edge	512091	6244646
T5	V162-6.2 MW	Normal – serrated blade edge	511400	6244934
T6	V162-6.2 MW	Normal – serrated blade edge	511361	6243131
T7	V162-6.2 MW	Normal – serrated blade edge	512562	6243769
T8	V162-6.2 MW	Normal – serrated blade edge	513448	6243714
T9	V162-6.2 MW	Normal – serrated blade edge	513619	6243050
T10	V162-6.2 MW	Normal – serrated blade edge	514798	6242430
T11	V162-6.2 MW	Normal – serrated blade edge	513617	6242225
T12	V162-6.2 MW	Normal – serrated blade edge	512216	6242161
T13	V162-6.2 MW	Normal – serrated blade edge	511270	6242263
T14	V162-6.2 MW	Normal – serrated blade edge	510288	6242753
T15	V162-6.2 MW	Normal – serrated blade edge	509244	6242775
T16	V162-6.2 MW	Normal – serrated blade edge	509593	6242116
T17	V162-6.2 MW	Normal – serrated blade edge	510670	6241802
T18	V162-6.2 MW	Normal – serrated blade edge	511840	6241639
T19	V162-6.2 MW	Normal – serrated blade edge	512700	6241211
T20	V162-6.2 MW	Normal – serrated blade edge	513509	6240997
T21	V162-6.2 MW	Normal – serrated blade edge	512295	6240979
T22	V162-6.2 MW	Normal – serrated blade edge	511492	6240417
T23	V162-6.2 MW	Normal – serrated blade edge	510837	6240988
T24	V162-6.2 MW	Normal – serrated blade edge	513168	6240310
T25	V162-6.2 MW	Normal – serrated blade edge	511446	6239717
T26	V162-6.2 MW	Normal – serrated blade edge	511600	6238792
T27	V162-6.2 MW	Normal – serrated blade edge	512370	6238638
T28	V162-6.2 MW	Normal – serrated blade edge	512022	6237851
T29	V162-6.2 MW	Normal – serrated blade edge	511102	6238495
T30	V162-6.2 MW	Normal – serrated blade edge	510545	6237941
T31	V162-6.2 MW	Normal – serrated blade edge	509485	6237940
T32	V162-6.2 MW	Normal – serrated blade edge	510300	6237162
T33	V162-6.2 MW	Normal – serrated blade edge	509462	6237113

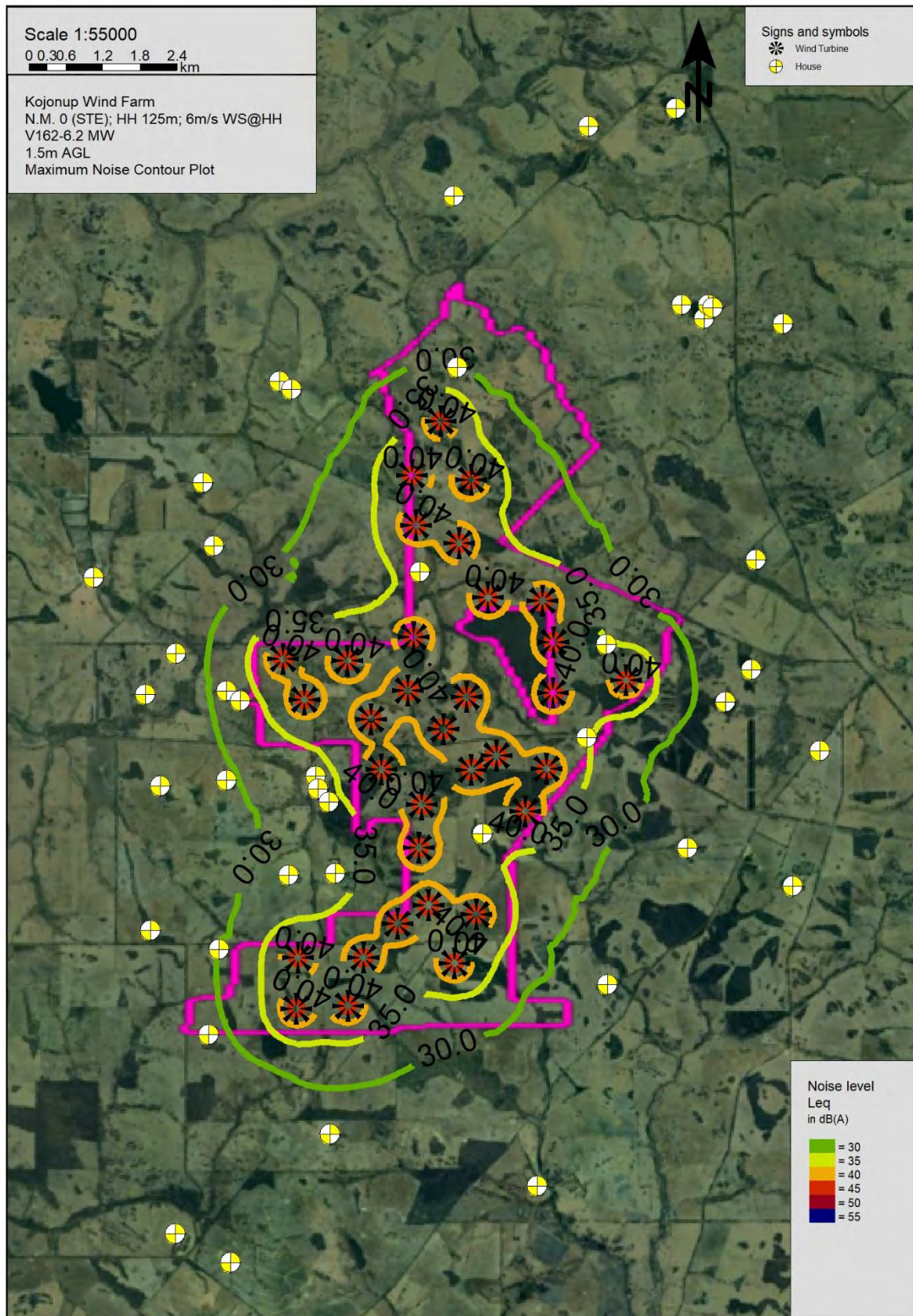
APPENDIX B

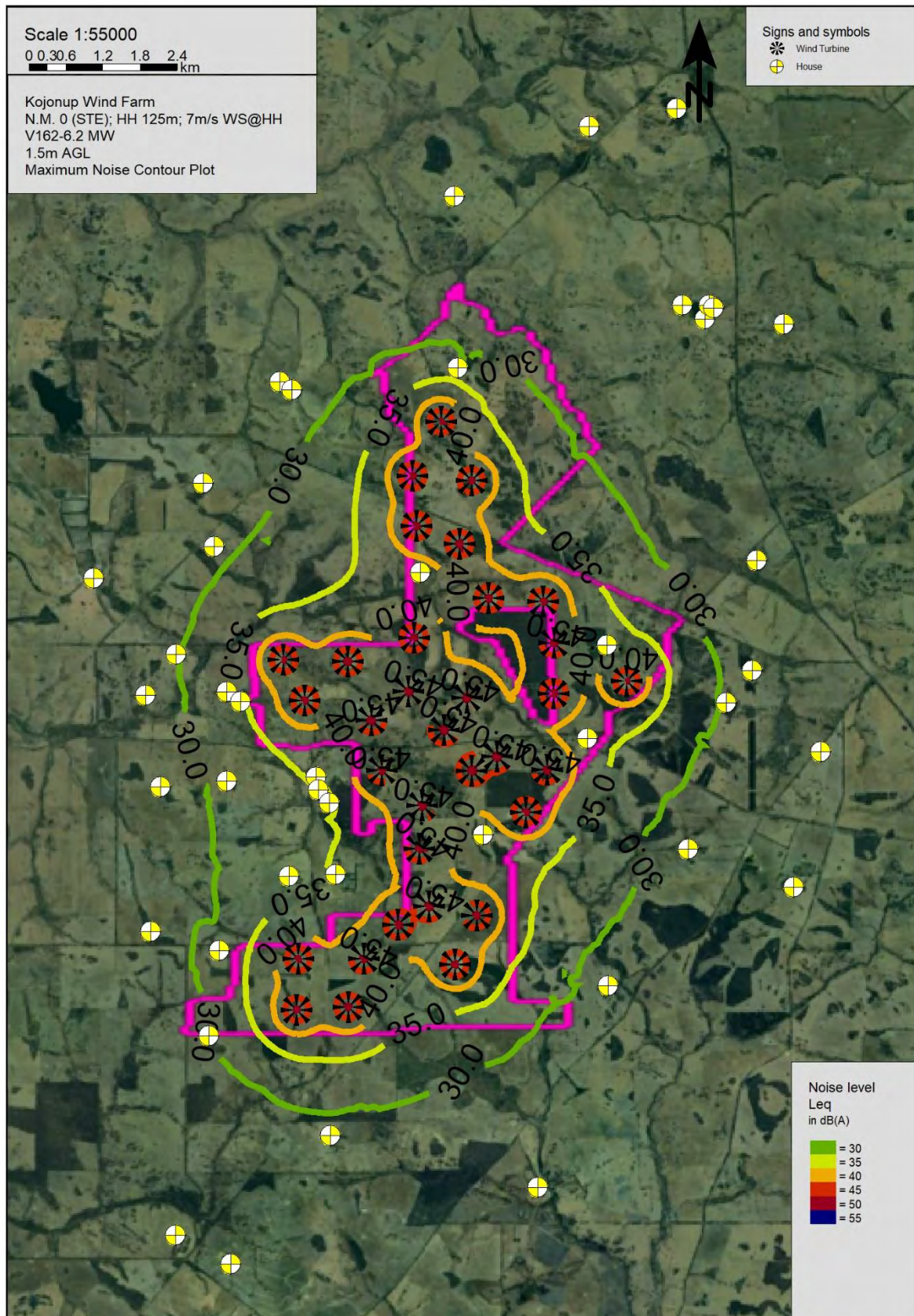
PREDICTED NOISE LEVEL CONTOURS SA GUIDELINES

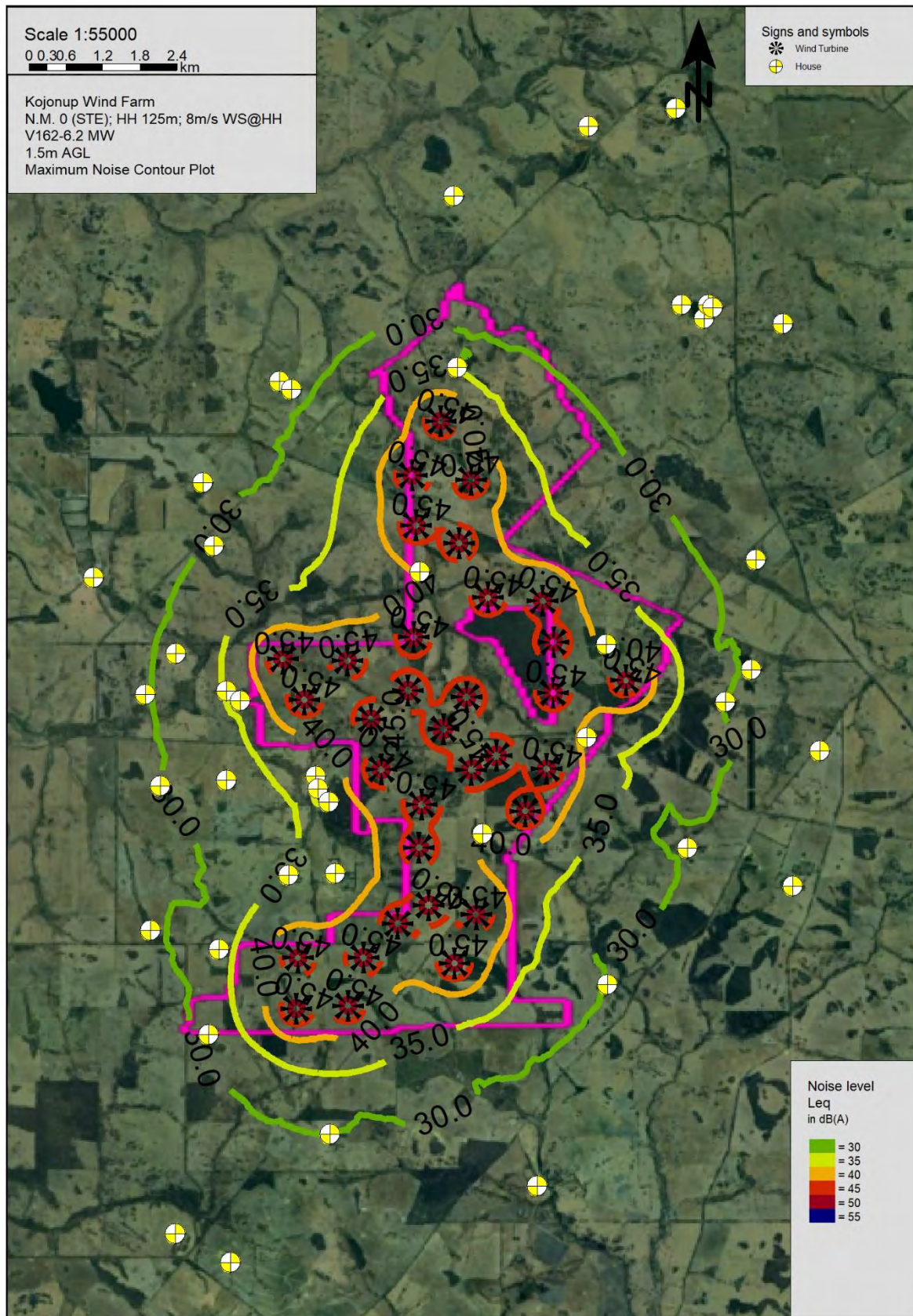


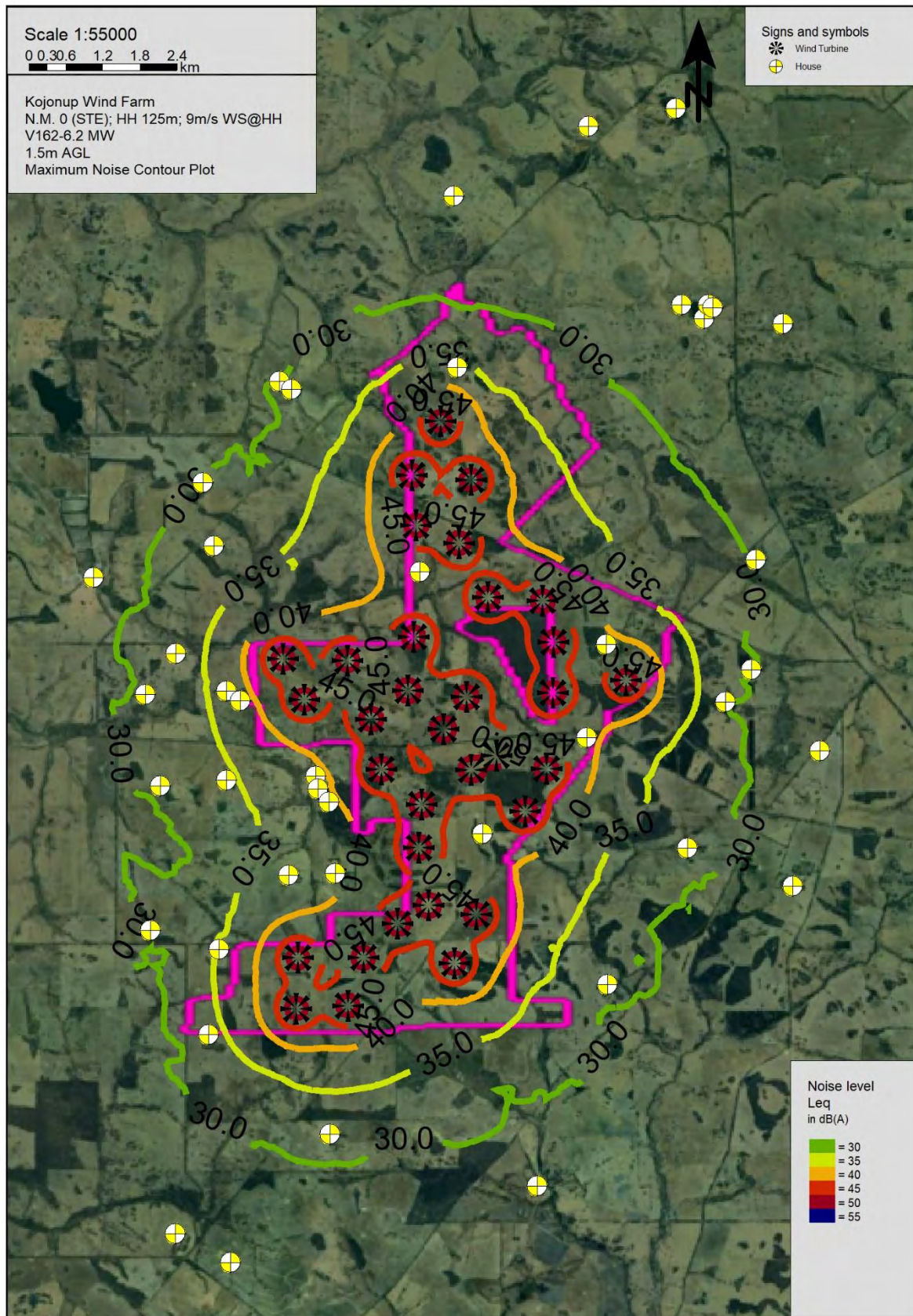


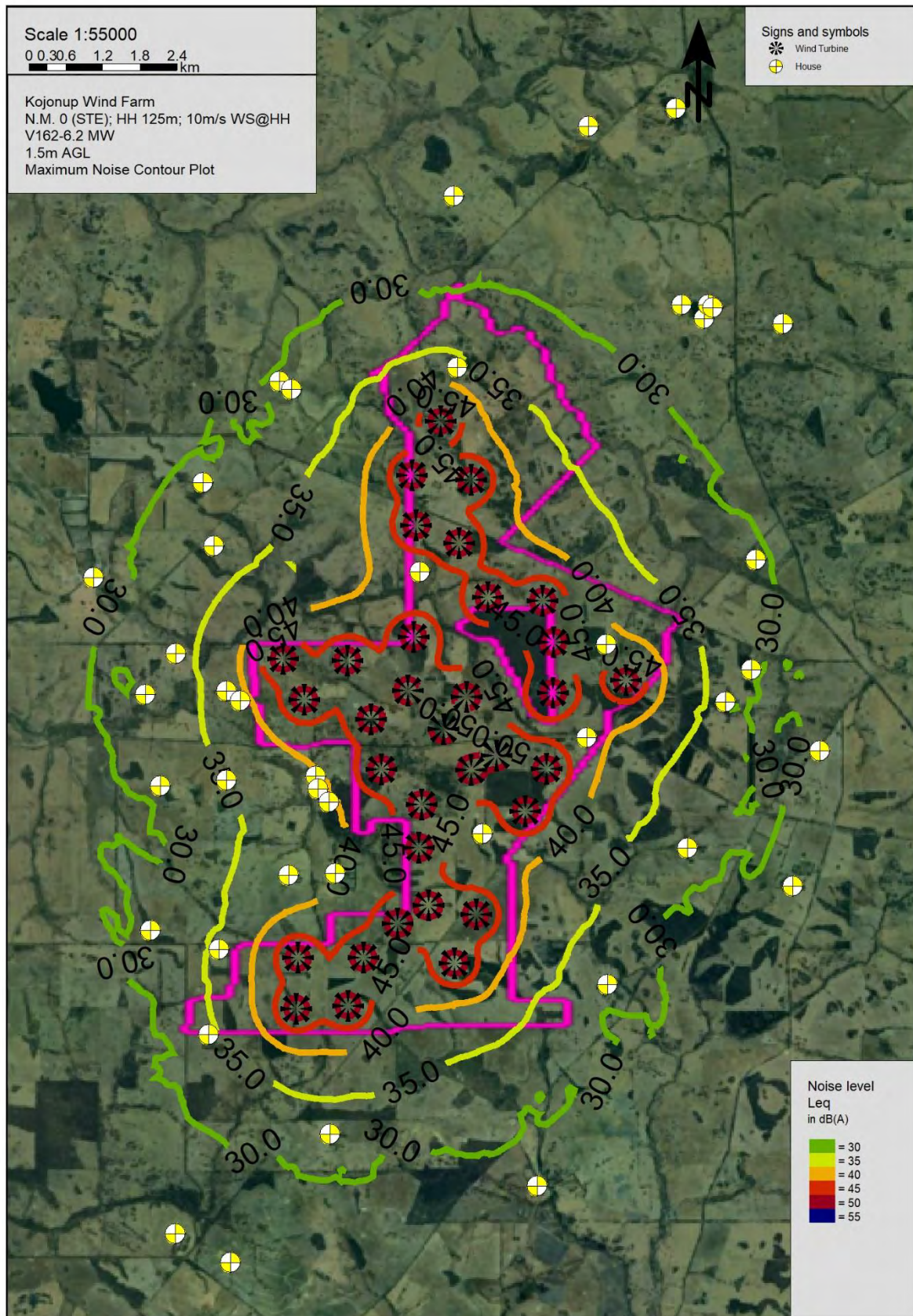


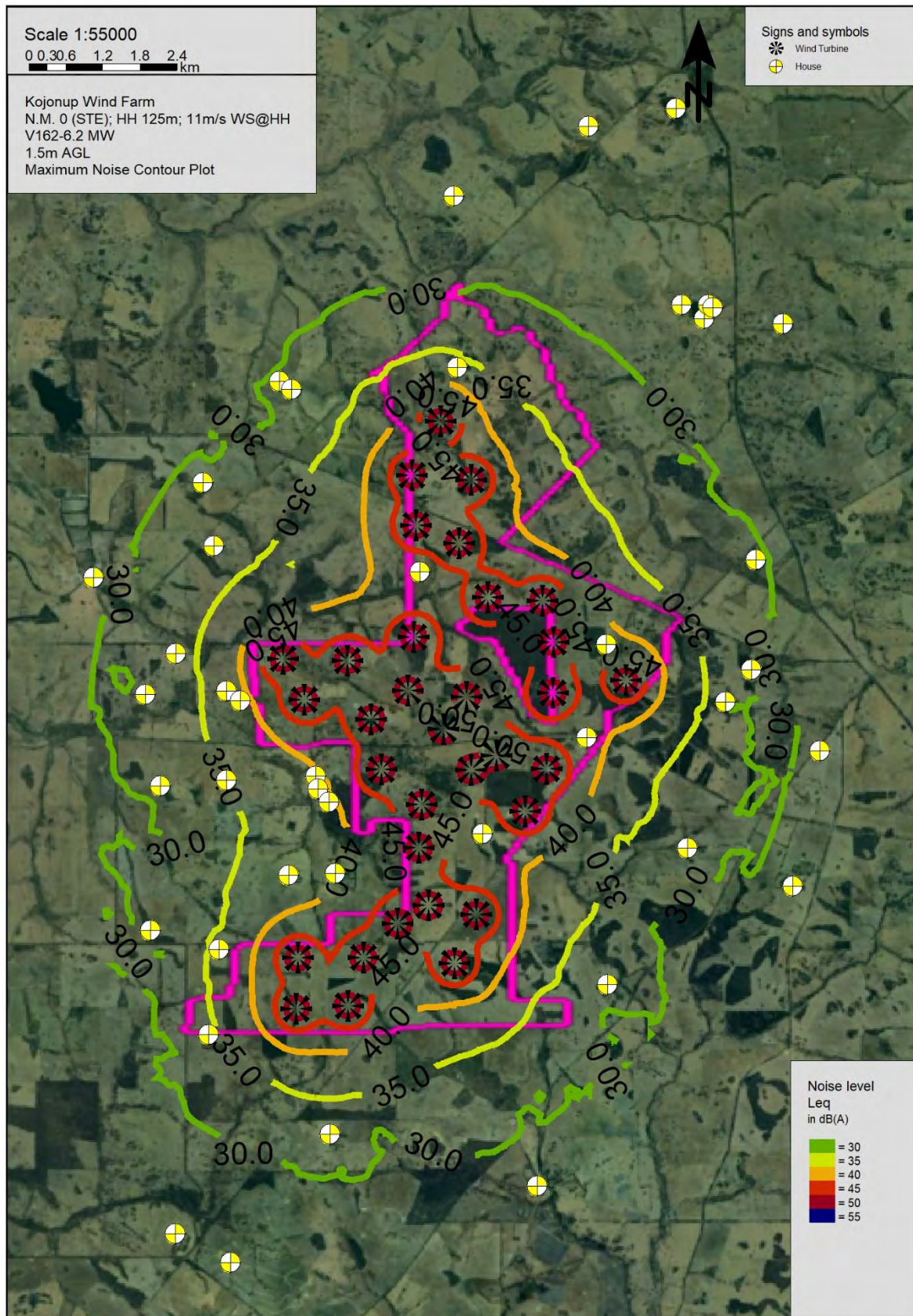


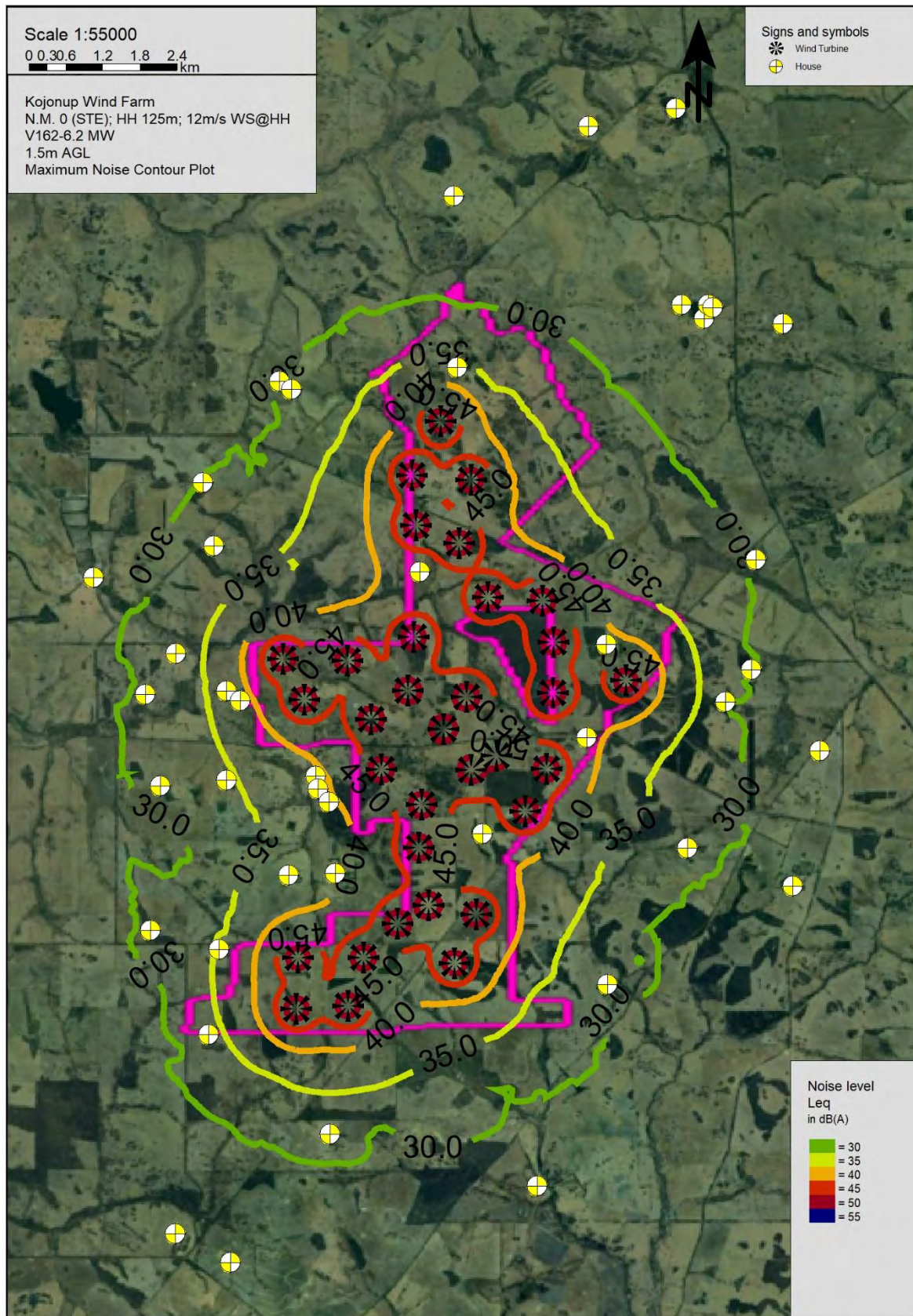


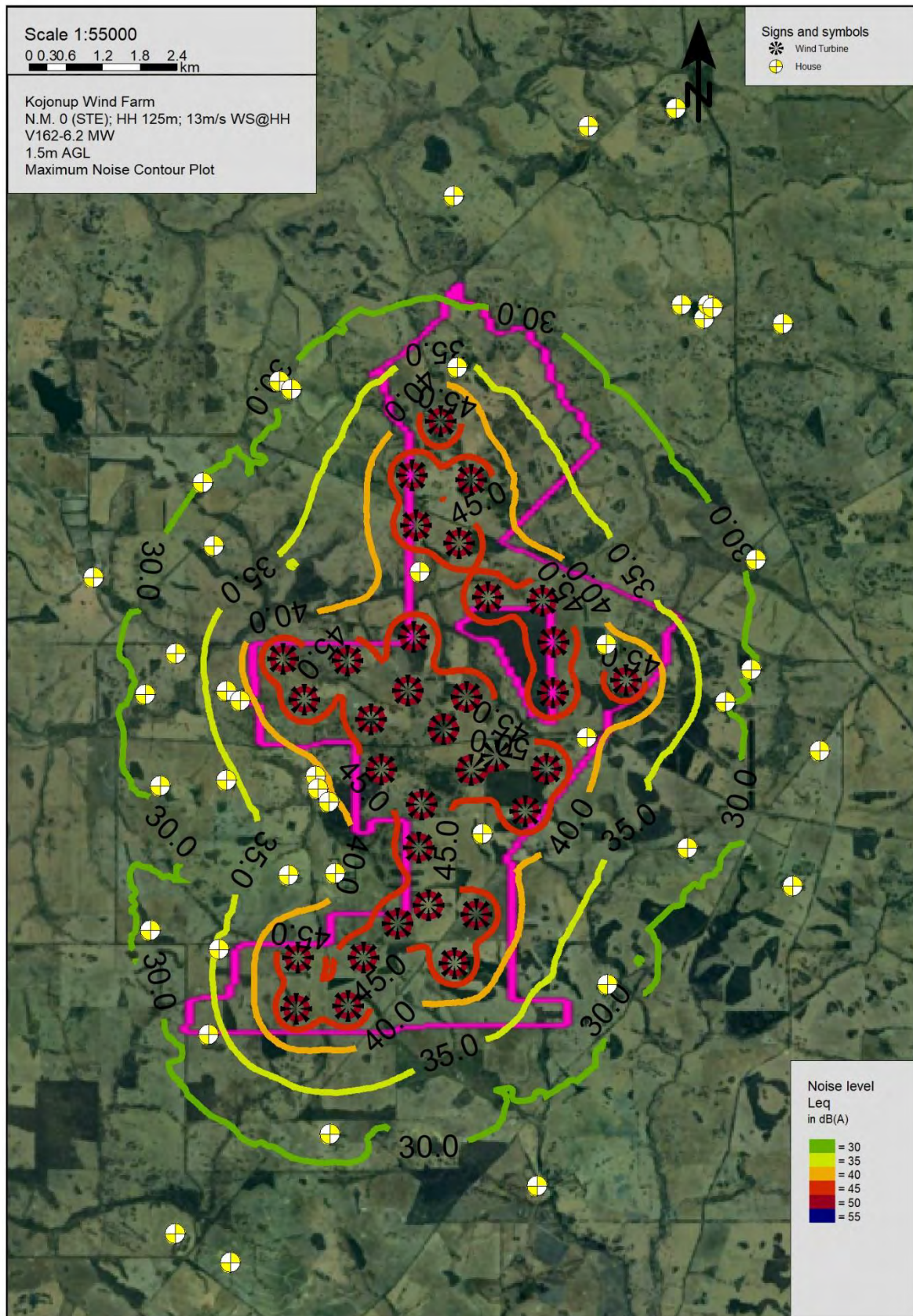






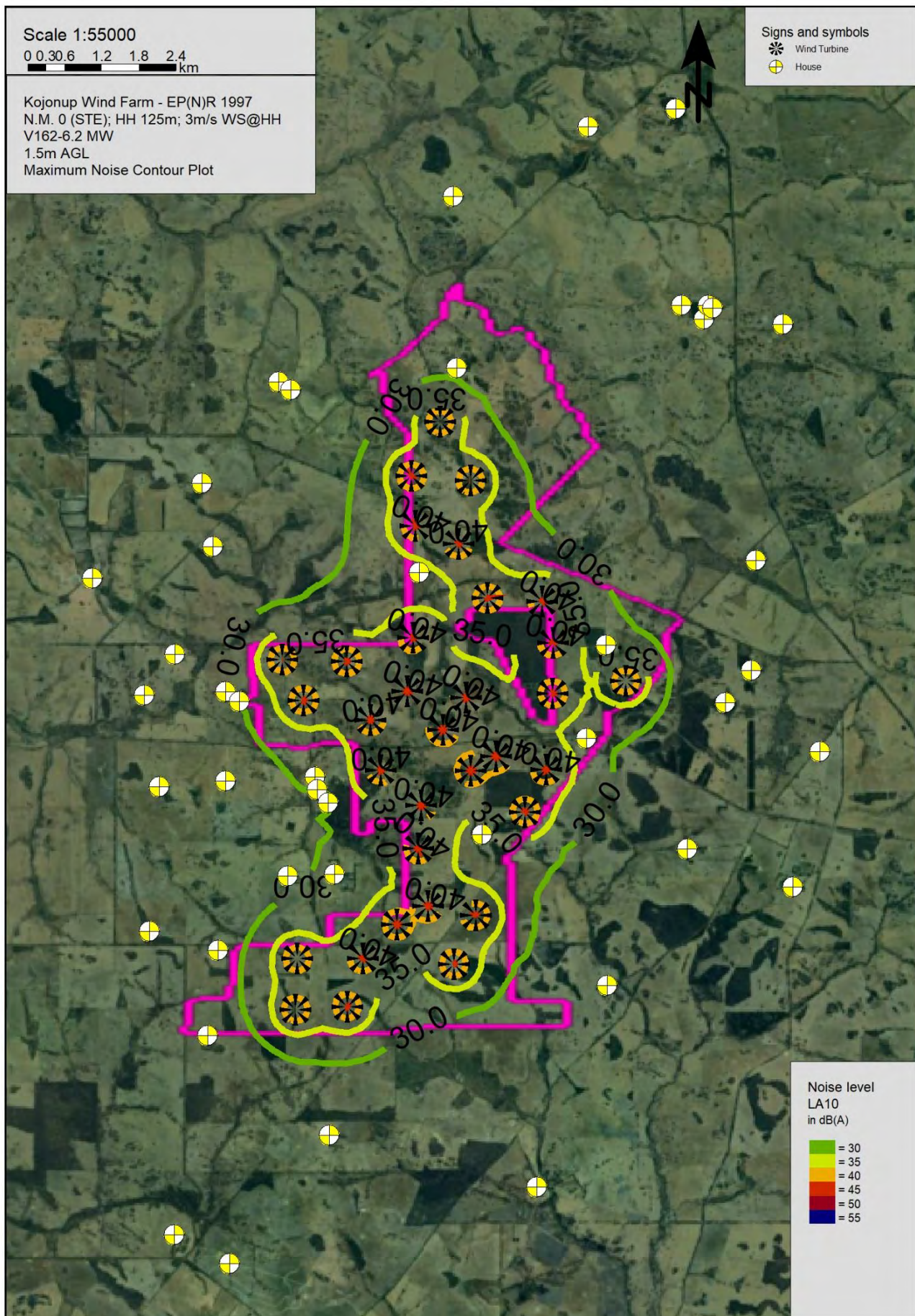


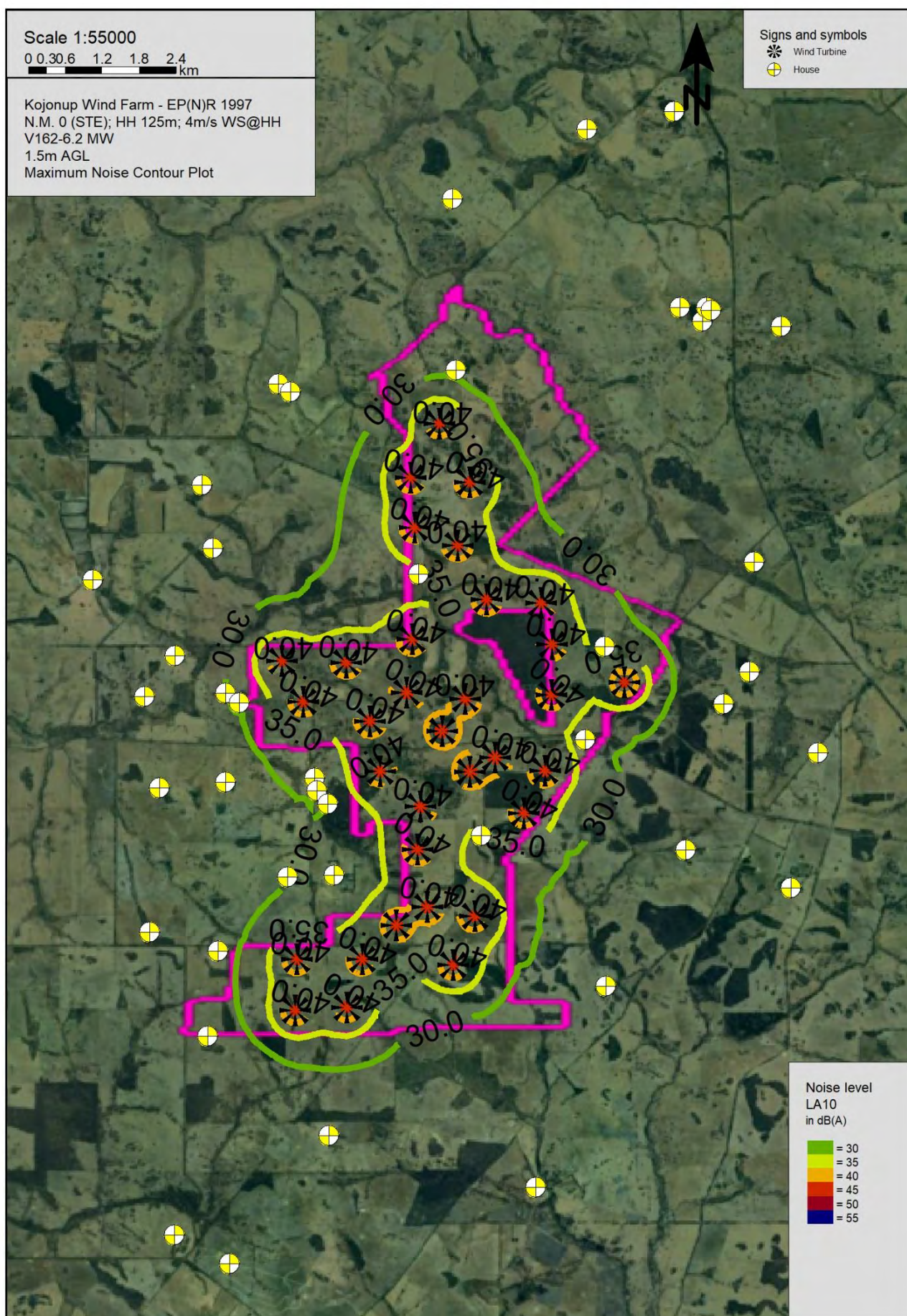


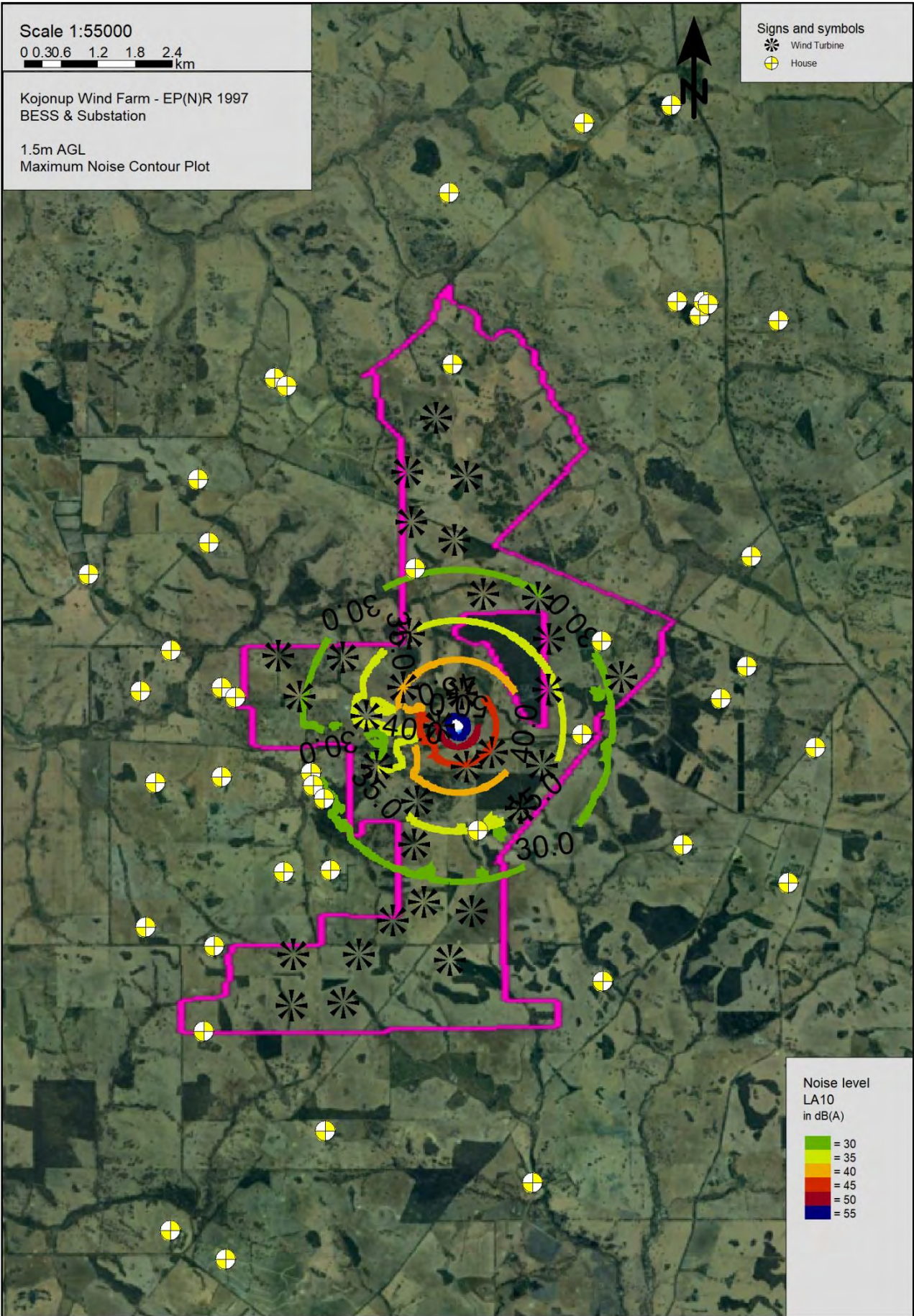


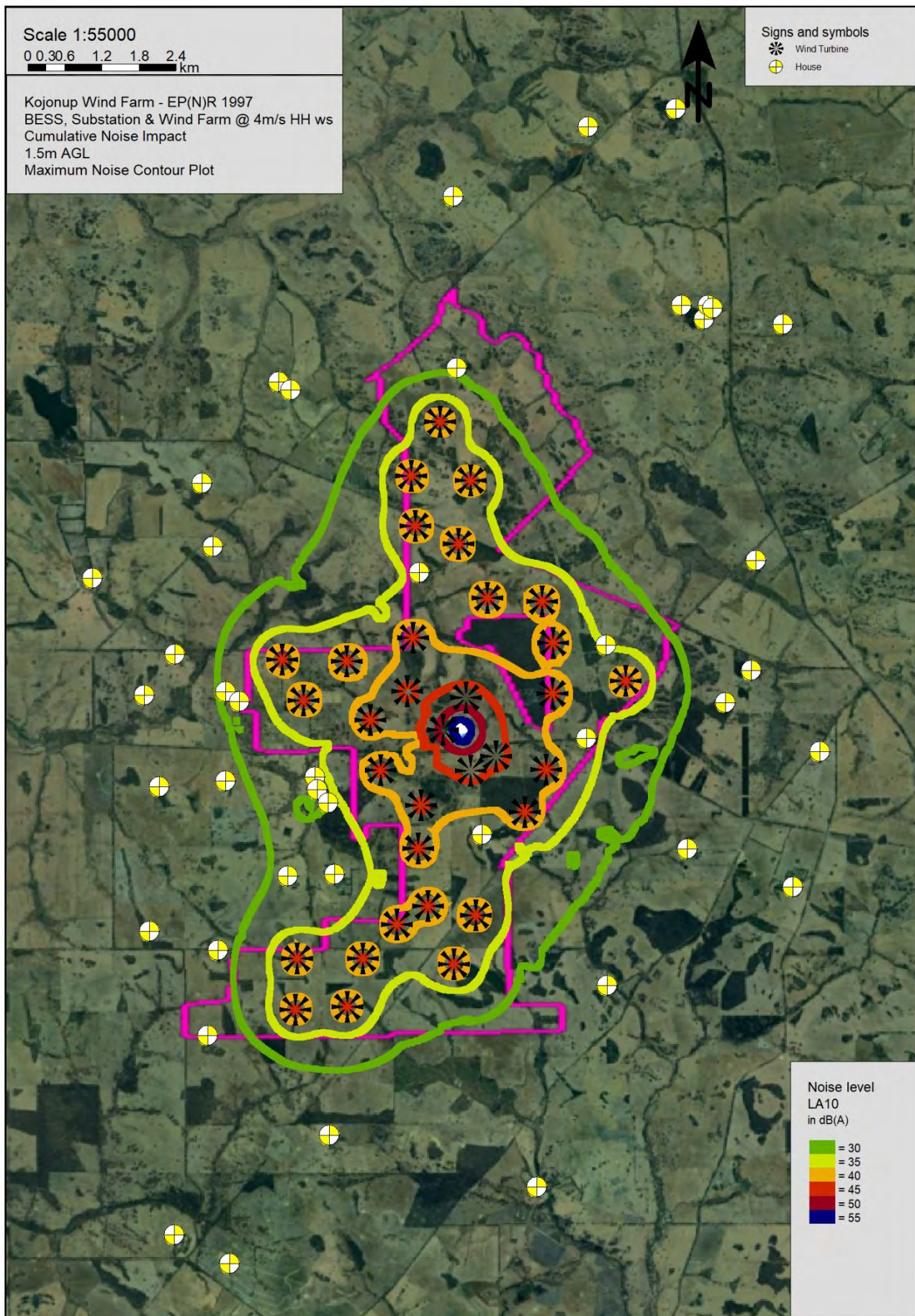
APPENDIX C

PREDICTED NOISE LEVEL CONTOURS
ENVIRONMENTAL PROTECTION (NOISE) REGULATIONS 1997









APPENDIX D

BACKGROUND NOISE MONITORING REPORT

MOONIES HILL NEW ENERGY

WIND FARM KOJONUP

BACKGROUND NOISE MONITORING

JANUARY 2026

OUR REFERENCE: 32731-5-23199

DOCUMENT CONTROL PAGE

BACKGROUND NOISE MONITORING
KOJONUP WIND FARM

Job No: 23199

Document Reference : 32731-5-23199

FOR

MOONIES HILL NEW ENERGY

DOCUMENT INFORMATION				
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Date of Issue:	16 May 2024			
REVISION HISTORY				
Revision	Description	Date	Author	Checked
1	Addition of 125m HH B/G Noise Criteria	28/5/2024	GW	
2	Revision following client feedback	14/6/2024	GW	
3	Revision following DWER review	21/1/2025	GW	
4	Revision following MH Energy review	27/1/2026	GW	
DOCUMENT DISTRIBUTION				
Revision	Destination			
5	Moonies Hill New Energy Pty Ltd Attn : Sarah Rankin Email : sarah@mhenergy.com.au			

CONTENTS

1.	INTRODUCTION	1
2.	SUMMARY	1
3.	METHODOLOGY	2
4.	RESULTS	4

APPENDICIES

A	Monitoring Locations
B	Monitoring Location Details
C	Background Noise Levels vs Wind Speed Plots @ 125m AGL
D	Background Noise Levels vs Wind Speed Plots @ 150m AGL
E	Background Noise Level Time History Plots
F	Calibration Certificates

1. INTRODUCTION

Herring Storer Acoustics were commissioned by Kojonup Wind Farm Pty Ltd to carry out background noise monitoring for the proposed wind farm located approximately 15km south of Kojonup townsite.

Background noise monitoring was commissioned to enable the results to be used in the noise impact assessment, carried out in accordance with the EPA of South Australia “*Wind Farms – Environmental noise guidelines– July 2009, Updated November 2021*” (Guidelines) which is the guidelines recognised by the Western Australian Department Water Environment and Regulation for the assessment of wind farms.

Noise monitoring was carried out between 14th November 2023 and 22nd April 2024 at 12 locations, with monitoring occurring for approximately 1 month at each location.

This report presents the results of the monitoring and analysis.

2. SUMMARY

Based on the results of background noise monitoring within the proposed wind farm development area, the applicable criteria for each location is as listed in Table 2.1 and 2.2.

TABLE 2.1 – NOISE CRITERIA BASED ON BACKGROUND NOISE LEVELS @ 125m AGL HUB HEIGHT, dB(A)

Location	WIND SPEED AT 125m ABOVE GROUND LEVEL (m/s)										
	3	4	5	6	7	8	9	10	11	12	13
1	35	35	35	38	38	39	41	45	47	49	50
2	35	35	35	35	35	35	36	40	43	44	45
3	35	35	35	35	36	37	39	41	42	44	46
4	35	35	35	38	39	40	42	44	46	48	50
5	35	35	35	36	37	37	38	41	43	44	45
6	36	35	35	36	38	38	39	38	37	38	38
7	36	36	36	38	39	40	42	42	41	42	40
8	38	36	36	37	38	38	39	38	38	39	39
9	35	35	35	35	35	35	35	35	35	35	35
10	36	36	36	37	35	36	36	35	35	35	35
11	35	35	35	38	37	40	41	41	41	39	35
12	35	35	35	35	35	37	37	37	37	35	35

TABLE 2.2 – NOISE CRITERIA BASED ON BACKGROUND NOISE LEVELS @ 150m AGL HUB HEIGHT, dB(A)

Location	WIND SPEED AT 150m ABOVE GROUND LEVEL (m/s)										
	3	4	5	6	7	8	9	10	11	12	13
1	35	35	35	38	38	39	40	44	45	48	50
2	35	35	35	35	35	35	35	39	41	44	45
3	35	35	35	35	36	36	39	41	42	44	45
4	35	35	35	37	38	39	41	44	45	48	49
5	35	35	35	36	36	36	38	41	42	44	44
6	37	35	35	36	38	38	38	38	39	37	38
7	36	35	35	37	39	40	40	42	42	42	40
8	38	36	36	37	38	38	38	39	39	39	38
9	35	35	35	35	35	35	35	35	35	35	35
10	36	36	37	37	36	36	36	36	35	35	35
11	35	35	35	37	38	40	40	42	41	41	38
12	35	35	35	35	36	37	37	38	37	37	35

3. METHODOLOGY

Background noise levels were monitored at twelve locations both within the proposed development area and in the surrounding area in accordance with the Guidelines and AS4959-2010. Locations are detailed in Table 3.1, the monitoring location map is attached in Appendix A.

TABLE 3.1 – MONITORING LOCATION DETAILS

Location	Easting (m)	Northing (m)
1	508214	6238112
2	512505	6239948
3	514468	6242985
4	509385	6247137
5	510116	6239346
6	512120	6247852
7	516856	6244420
8	507292	6240727
9	514473	6237553
10	515838	6239719
11	509994	6235091
12	507541	6242815
Wind Monitor	512131	6241641

Monitored noise levels were then paired with corresponding wind data, provided by the Triton wind monitoring station located within the proposed wind farm area.

Two potential hub heights were considered in our background noise monitoring, being 125m above ground level and 150m above ground level.

The wind speeds at 140m above ground level have been utilised for the proposed hub height of 150m above ground level. An analysis of the difference between 140m and 150m height indicated insignificant differences in the wind speeds, hence, the 140m height above ground level wind speed has been utilised as being representative of the wind speed at 150m. Similarly, the wind speed at 120m above ground level has been utilised as representative of the wind speed at 125m above ground level.

Rain affected data was removed from the collected data using weather information attained from the BOM. Additionally, any noise levels that were considered to be significantly affected by extraneous noise was discarded – although it is noted that extraneous noise was not a significant factor due to considered placement of noise loggers.

The noise monitoring equipment utilised meets the sound level meter requirements of IEC 61672-1:2002 – Class 1, with current NATA calibration – included in Appendix F. The meters utilised high performance microphone windsocks (130mm in diameter) removing any wind induced local noise over the microphone for the wind speeds considered in the monitoring.

The Guidelines requires 2000 valid data points to be collected for each site, and also recommends that not less than 500 data points collected for downwind conditions.

Wind direction for downwind conditions is defined as +- 45 degrees from the line connecting the receptor and the nearest turbine. It is noted that in this instance there are some background noise monitoring locations that have turbines in all directions – hence all wind directions are considered downwind.

The Guidelines recognises that the collection of 500 valid points for the downwind condition will not always be practical to achieve given prevailing wind conditions for some monitoring locations.

The number of data points – both downwind and overall at 125m and 150m above ground level– are listed below in Table 3.2 and 3.3.

TABLE 3.2 – NUMBER OF VALID BACKGROUND NOISE MONITORING POINTS @ 125m AGL

Location	Total Data Points	Downwind
1	3948	400
2	2722	2722
3	3045	3045
4	3948	182
5	2378	2378
6	2834	368
7	3714	212
8	3306	184
9	2906	2005
10	3157	2060
11	2440	212
12	2906	109

TABLE 3.3 – NUMBER OF VALID BACKGROUND NOISE MONITORING POINTS @ 150m AGL

Location	Total Data Points	Downwind
1	3653	395
2	2490	2490
3	2829	2829
4	3643	175
5	2196	2196
6	2547	312
7	3383	172
8	2987	149
9	2598	1826
10	2806	1870
11	2192	178
12	2598	92

The number of downwind condition data points collected at each background monitoring location has not exceed 500 in all cases. Given that the land uses in the surrounding area of each location is consistent in use and noise generating sources (i.e. vegetation state surrounding each location is the same) it is considered that the monitoring undertaken is representative of background noise levels at each location and wind direction as there is no significant difference in the surrounding area of each monitoring location where the direction of the wind will alter the associated background noise levels.

Background noise levels were plotted against the corresponding wind speed measurement (see Appendix C and D).

The background noise levels monitored were correlated to wind speed, and processed in accordance with the Guidelines, with the resultant noise criteria at each hub height wind speed (from cut in rated power of the wind turbine generator) as listed below :

- 35 dB(A), or
- The background noise ($L_{A90,10 \text{ minutes}}$) by more than 5 dB(A).

*whichever is greater.

Calibration certificates for meters used are attached in Appendix F.

4. RESULTS

Background noise monitoring for each of the twelve locations is presented in Appendix C and D, with time history charts presented in Appendix E.

Refer to Appendix A and B for location information for each noise logger.

Processing the collected data in accordance with the Guidelines, Table 4.1 summarises the background noise at each location for each integer hub height wind speed, from cut in speed to rated power.

TABLE 4.1 – NOISE CRITERIA ACCOUNTING FOR BACKGROUND NOISE LEVELS @ 125m AGL

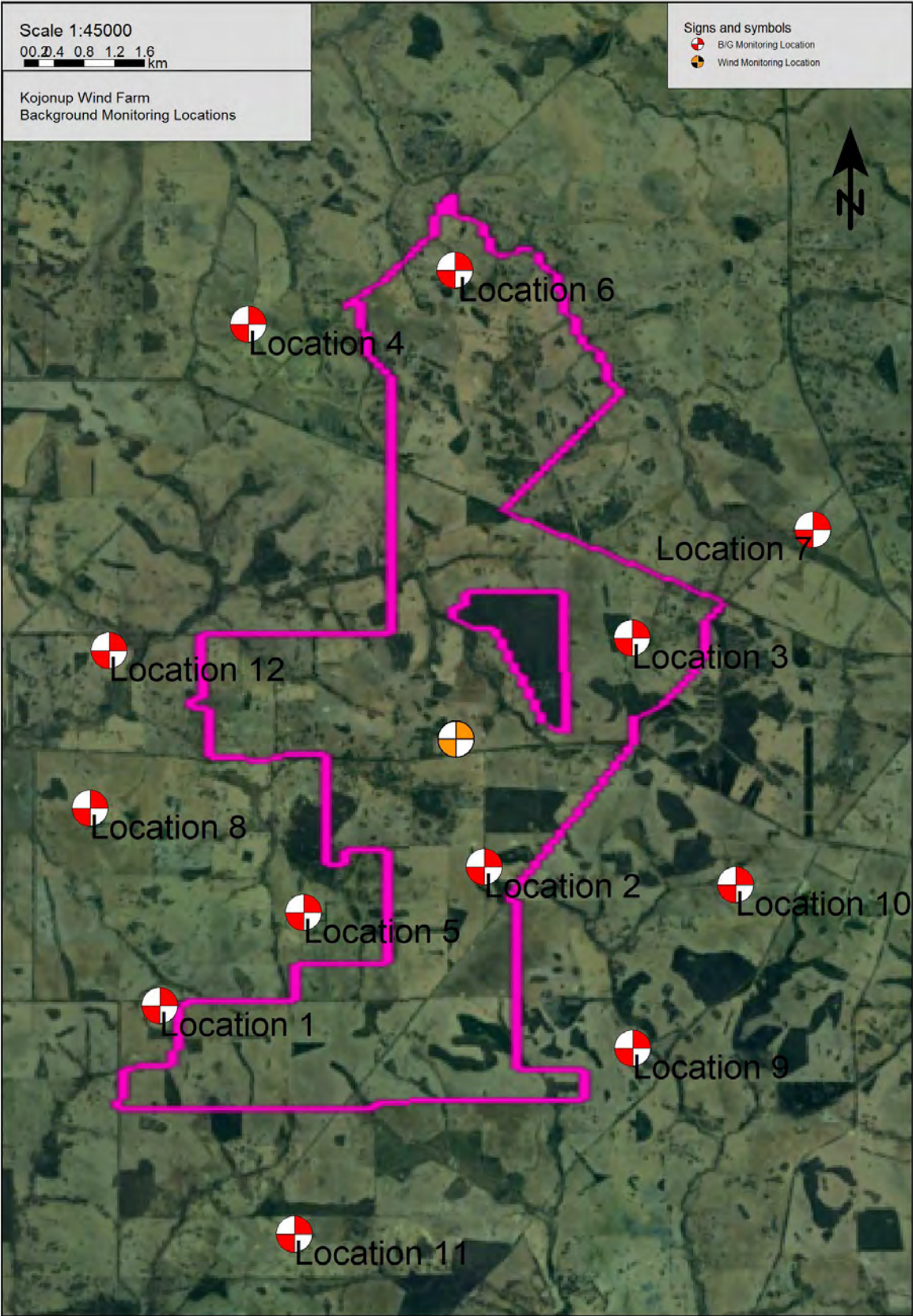
Location	WIND SPEED AT 125m ABOVE GROUND LEVEL (m/s)										
	3	4	5	6	7	8	9	10	11	12	13
1	35	35	35	38	38	39	41	45	47	49	50
2	35	35	35	35	35	35	36	40	43	44	45
3	35	35	35	35	36	37	39	41	42	44	46
4	35	35	35	38	39	40	42	44	46	48	50
5	35	35	35	36	37	37	38	41	43	44	45
6	36	35	35	36	38	38	39	38	37	38	38
7	36	36	36	38	39	40	42	42	41	42	40
8	38	36	36	37	38	38	39	38	38	39	39
9	35	35	35	35	35	35	35	35	35	35	35
10	36	36	36	37	35	36	36	35	35	35	35
11	35	35	35	38	37	40	41	41	41	39	35
12	35	35	35	35	35	37	37	37	37	35	35

TABLE 4.2 – NOISE CRITERIA ACCOUNTING FOR BACKGROUND NOISE LEVELS

Location	WIND SPEED AT 150m ABOVE GROUND LEVEL (m/s)										
	3	4	5	6	7	8	9	10	11	12	13
1	35	35	35	38	38	39	40	44	45	48	50
2	35	35	35	35	35	35	35	39	41	44	45
3	35	35	35	35	36	36	39	41	42	44	45
4	35	35	35	37	38	39	41	44	45	48	49
5	35	35	35	36	36	36	38	41	42	44	44
6	37	35	35	36	38	38	38	38	39	37	38
7	36	35	35	37	39	40	40	42	42	42	40
8	38	36	36	37	38	38	38	39	39	39	38
9	35	35	35	35	35	35	35	35	35	35	35
10	36	36	37	37	36	36	36	36	35	35	35
11	35	35	35	37	38	40	40	42	41	41	38
12	35	35	35	35	36	37	37	38	37	37	35

APPENDIX A

MONITORING LOCATIONS



APPENDIX B

MONITORING LOCATION DETAILS

LOCATION 1



LOCATION 2





LOCATION 3





LOCATION 4



LOCATION 5





LOCATION 6



LOCATION 7



LOCATION 8



LOCATION 9



LOCATION 10



LOCATION 11

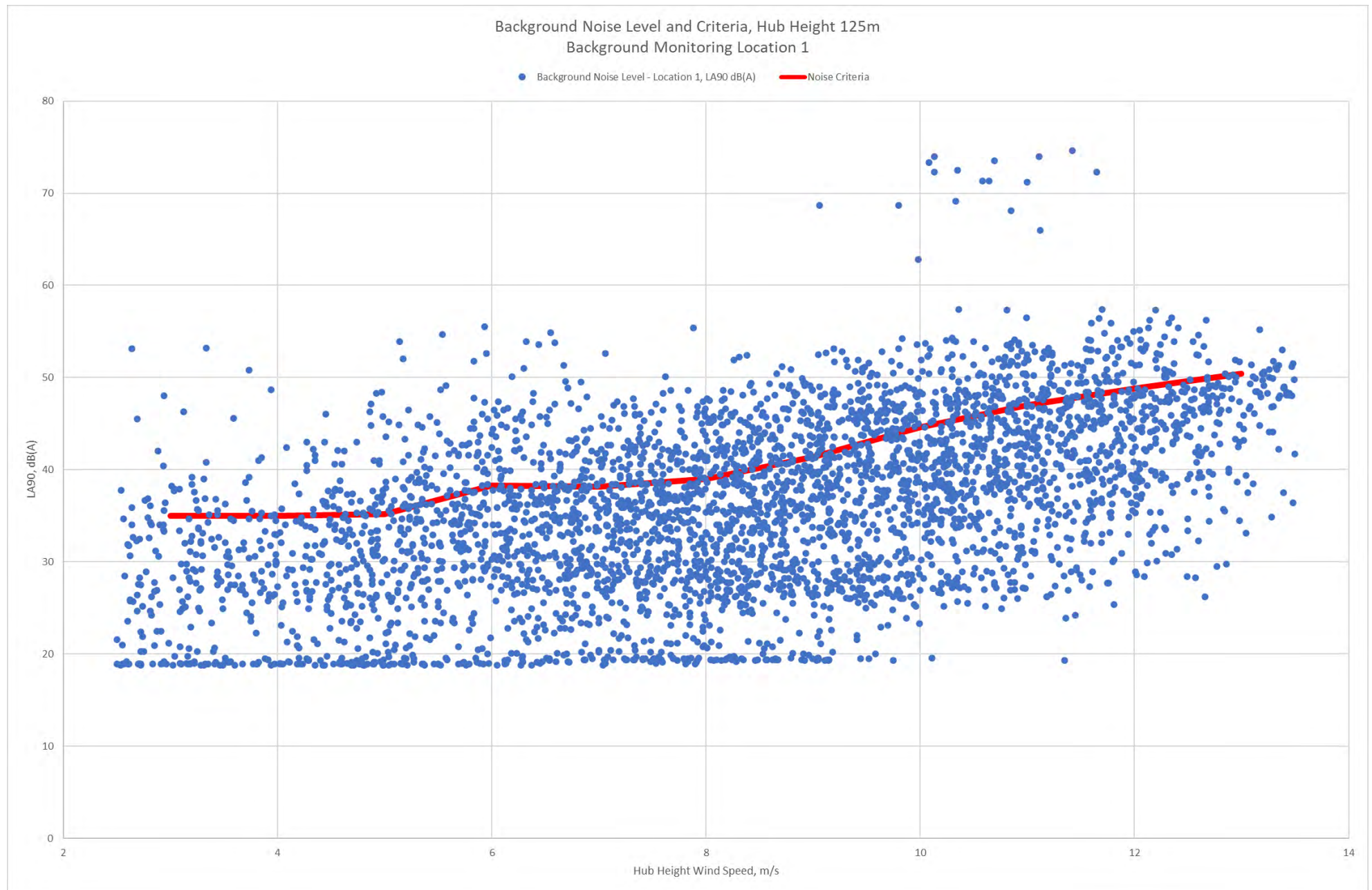


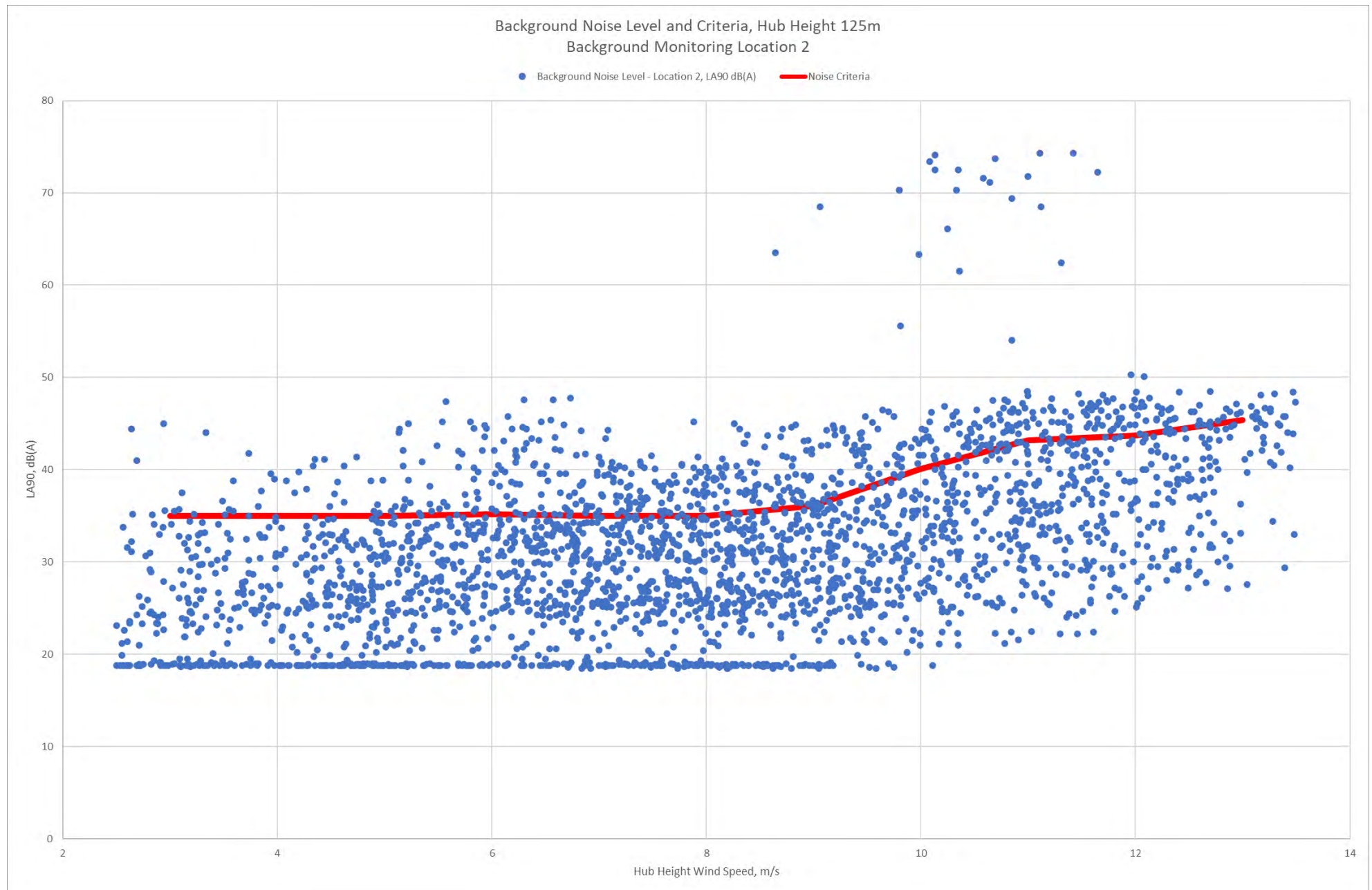
LOCATION 12

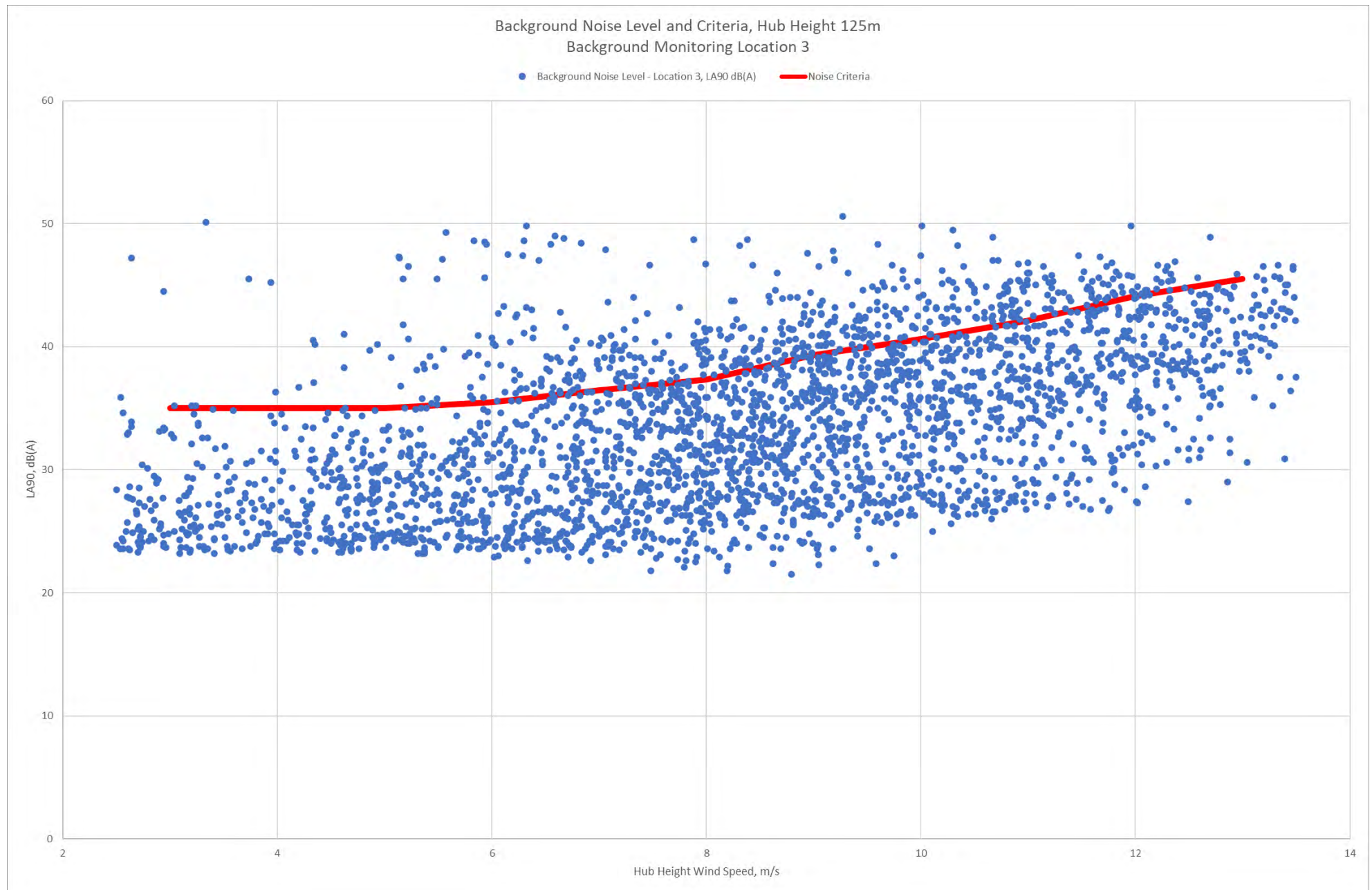


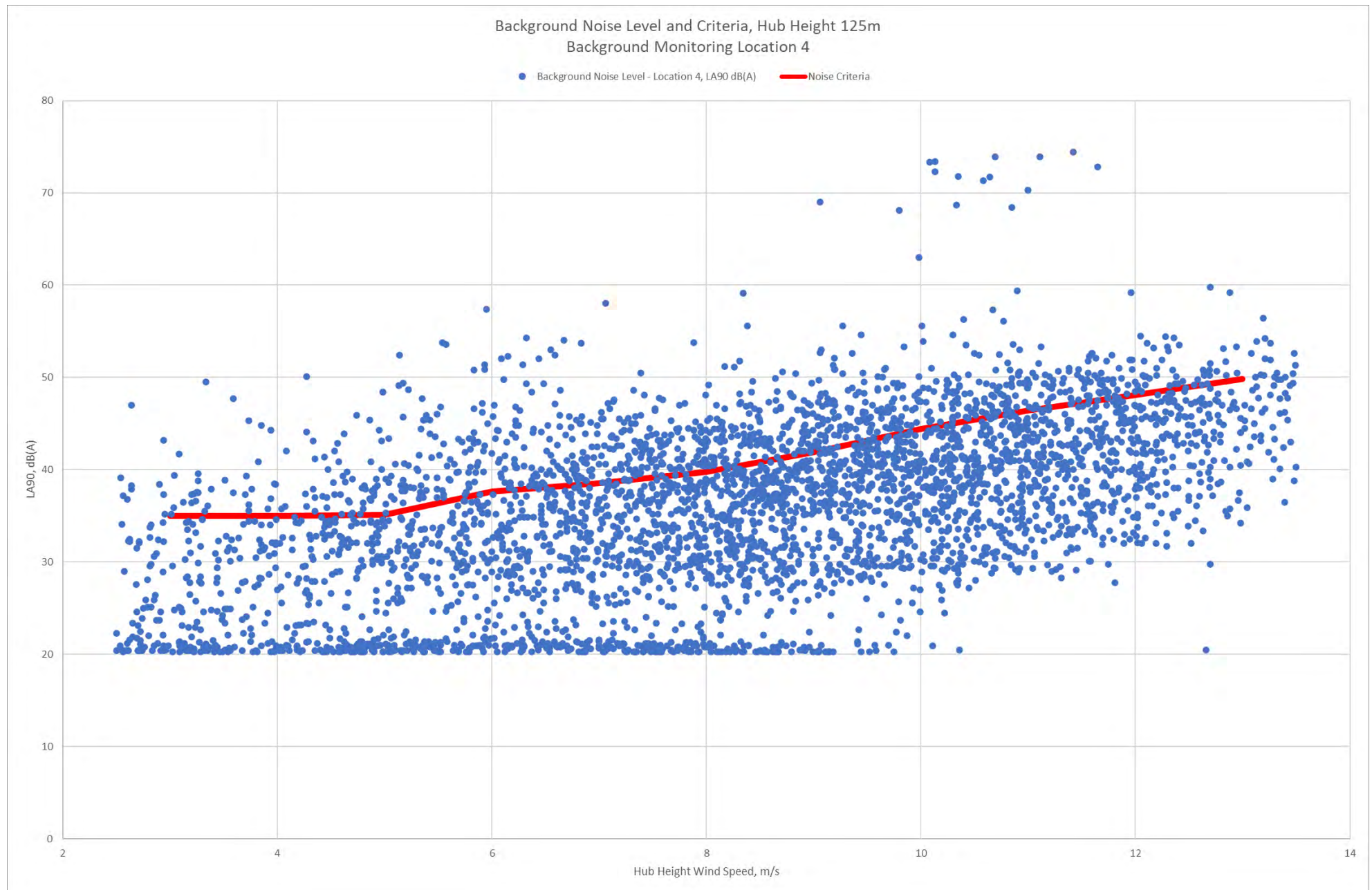
APPENDIX C

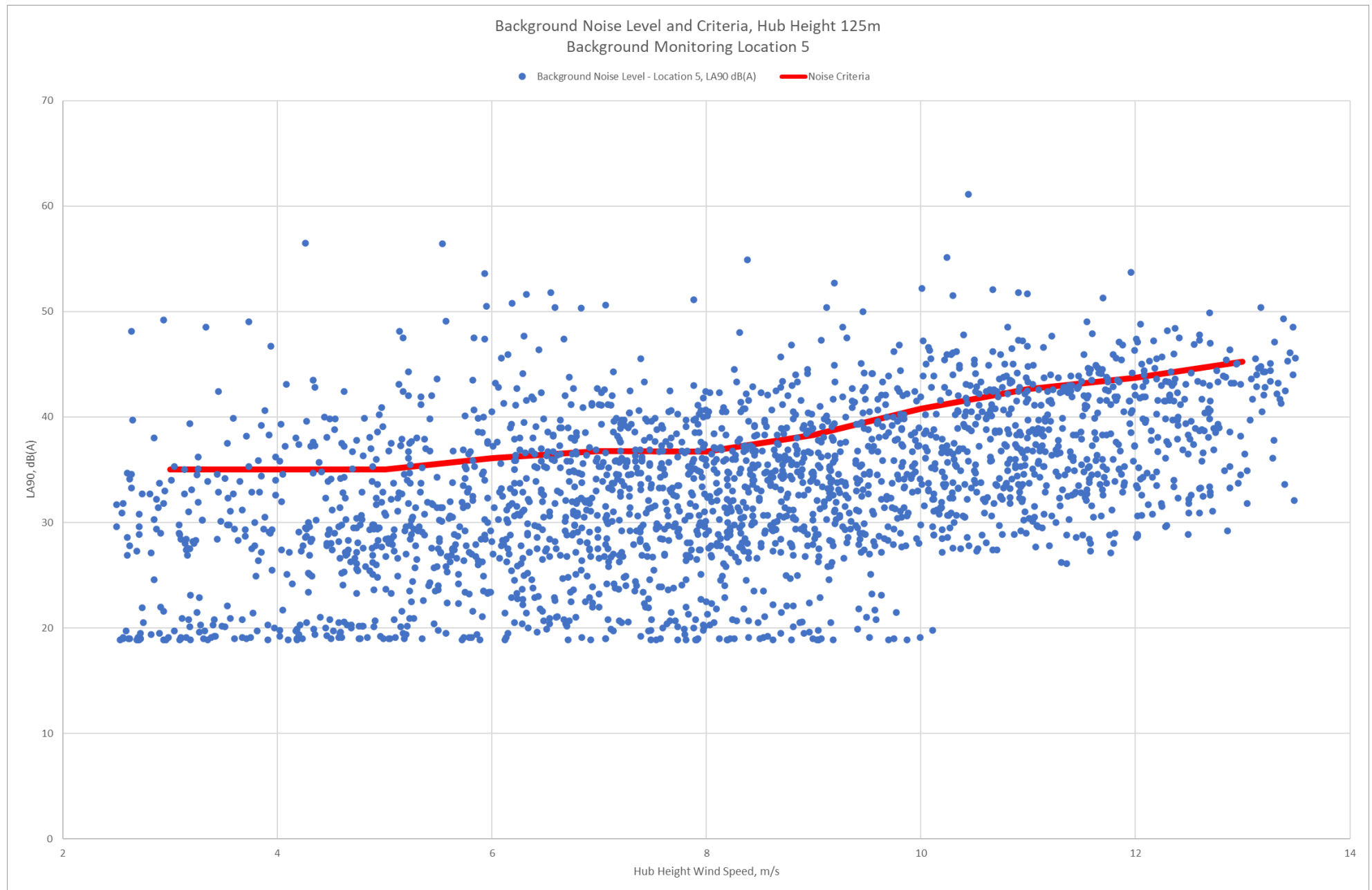
BACKGROUND NOISE LEVELS vs WIND SPEED PLOTS 125m AGL

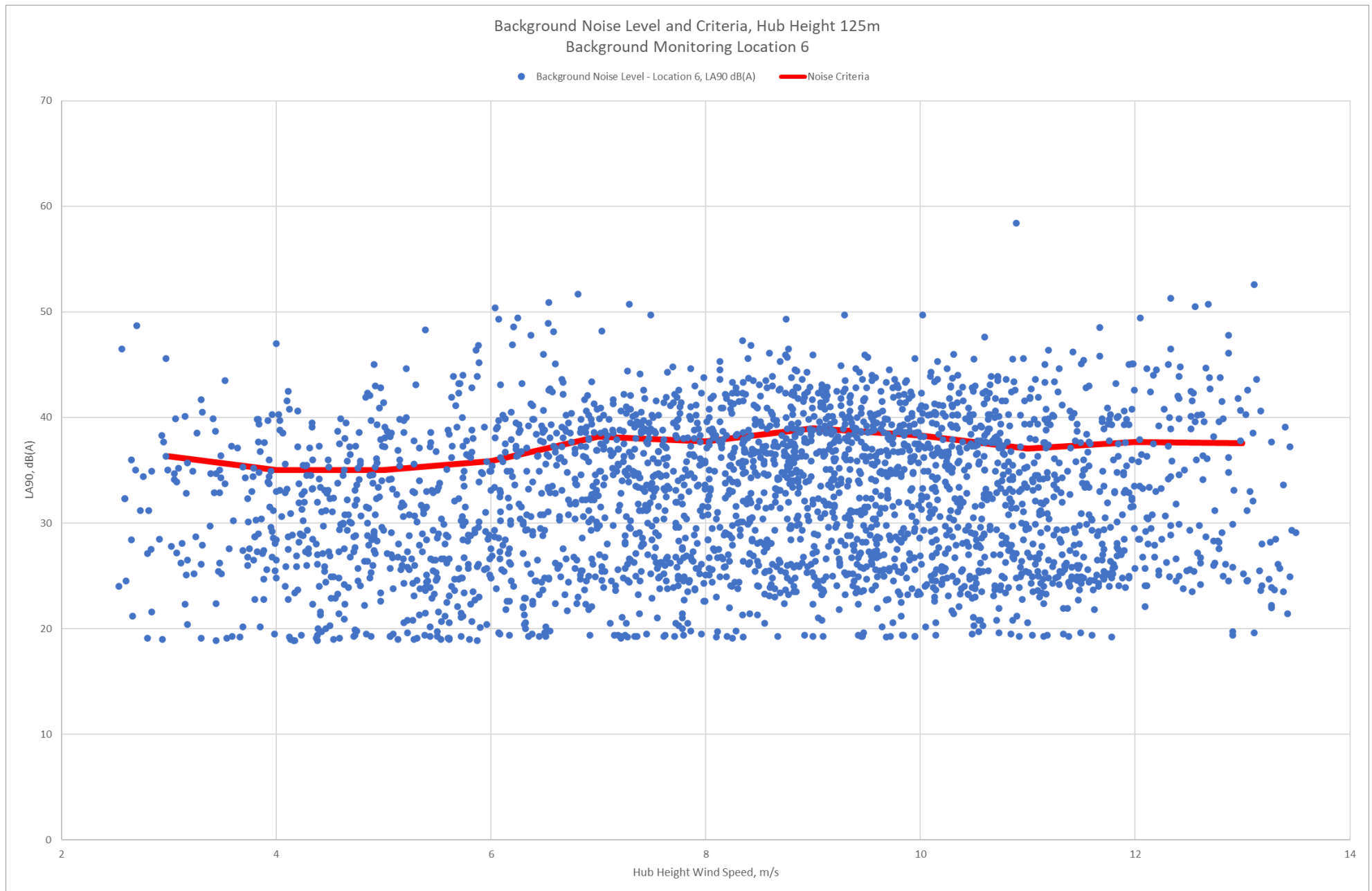


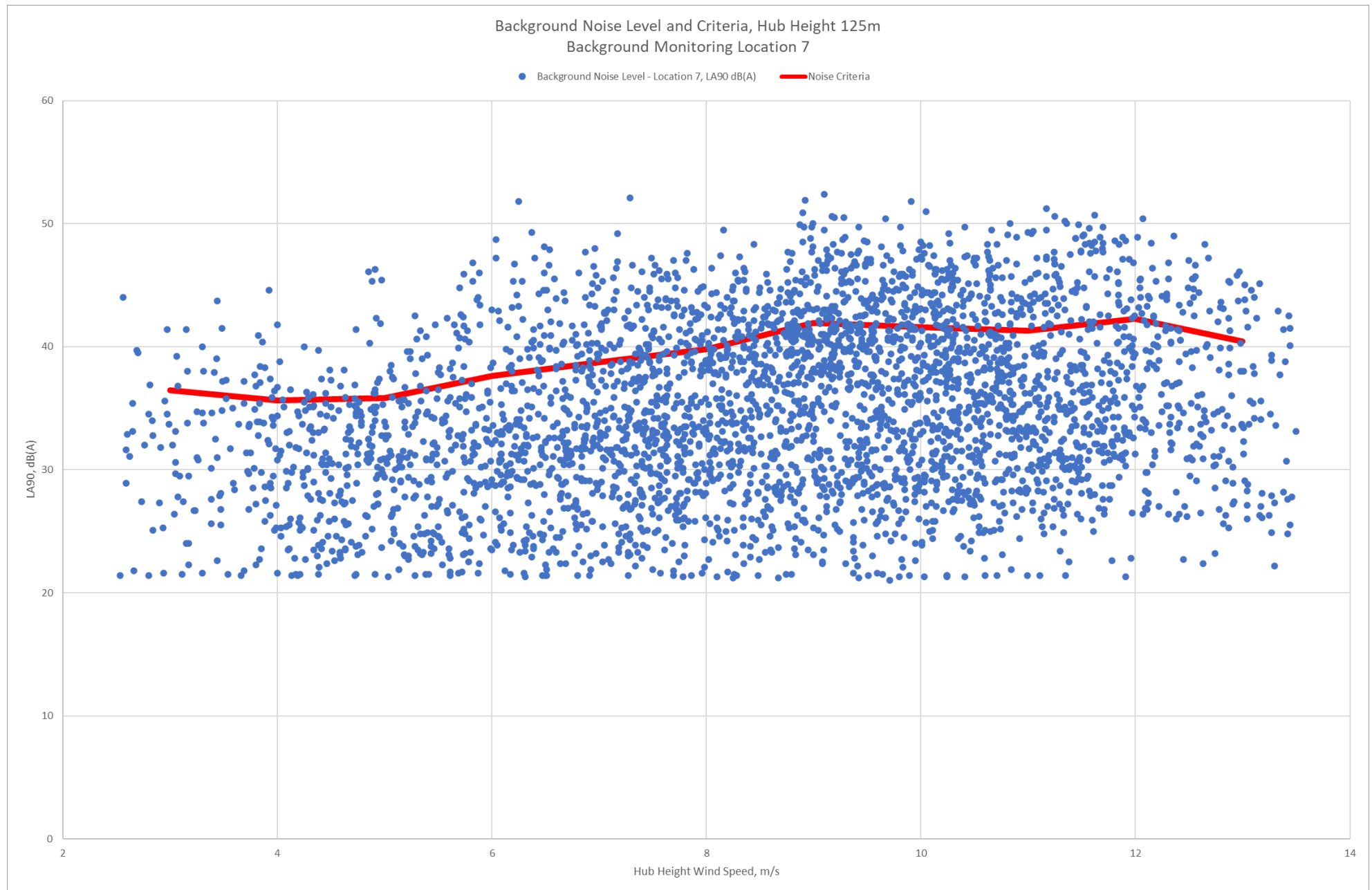


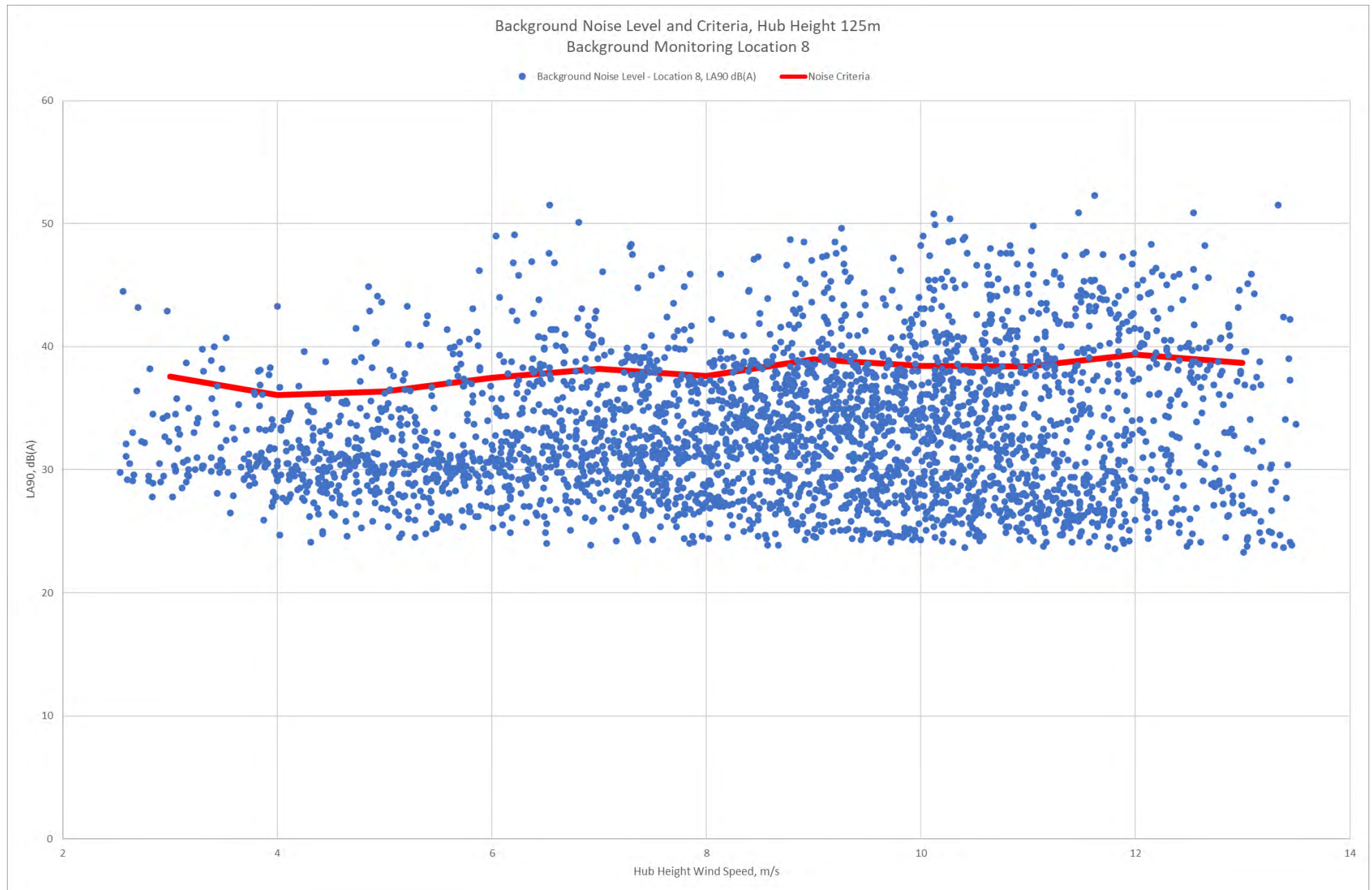


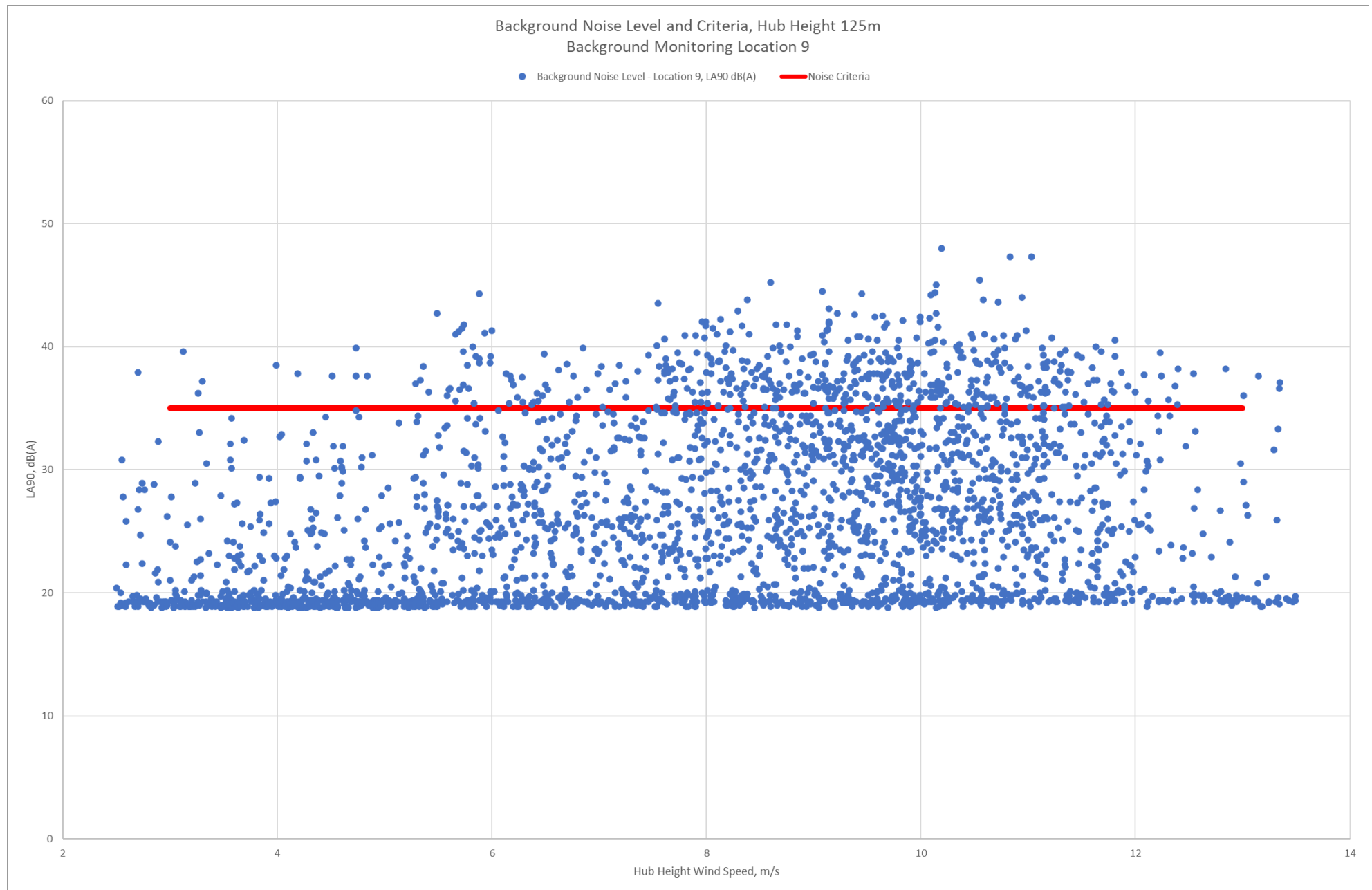


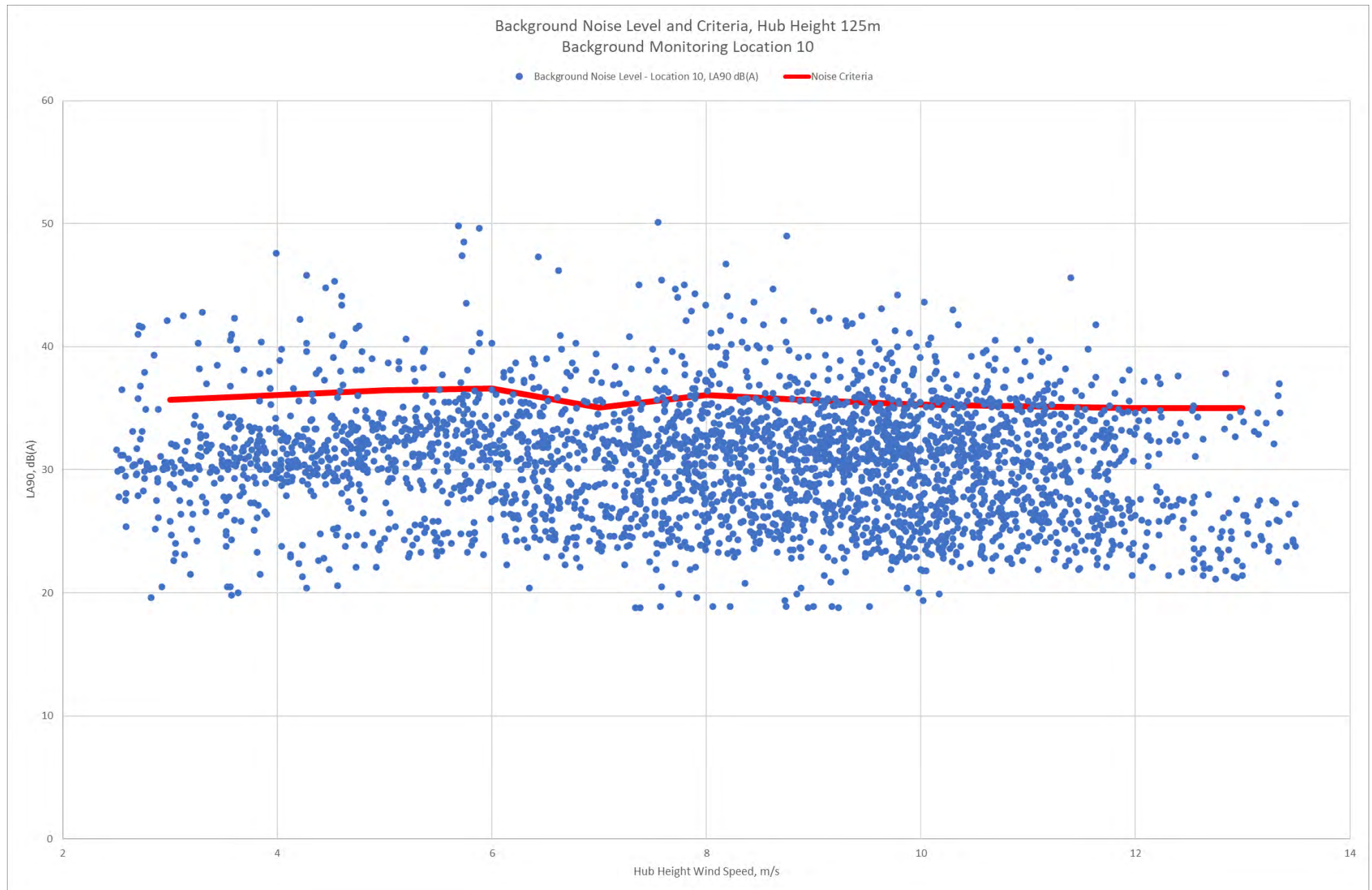


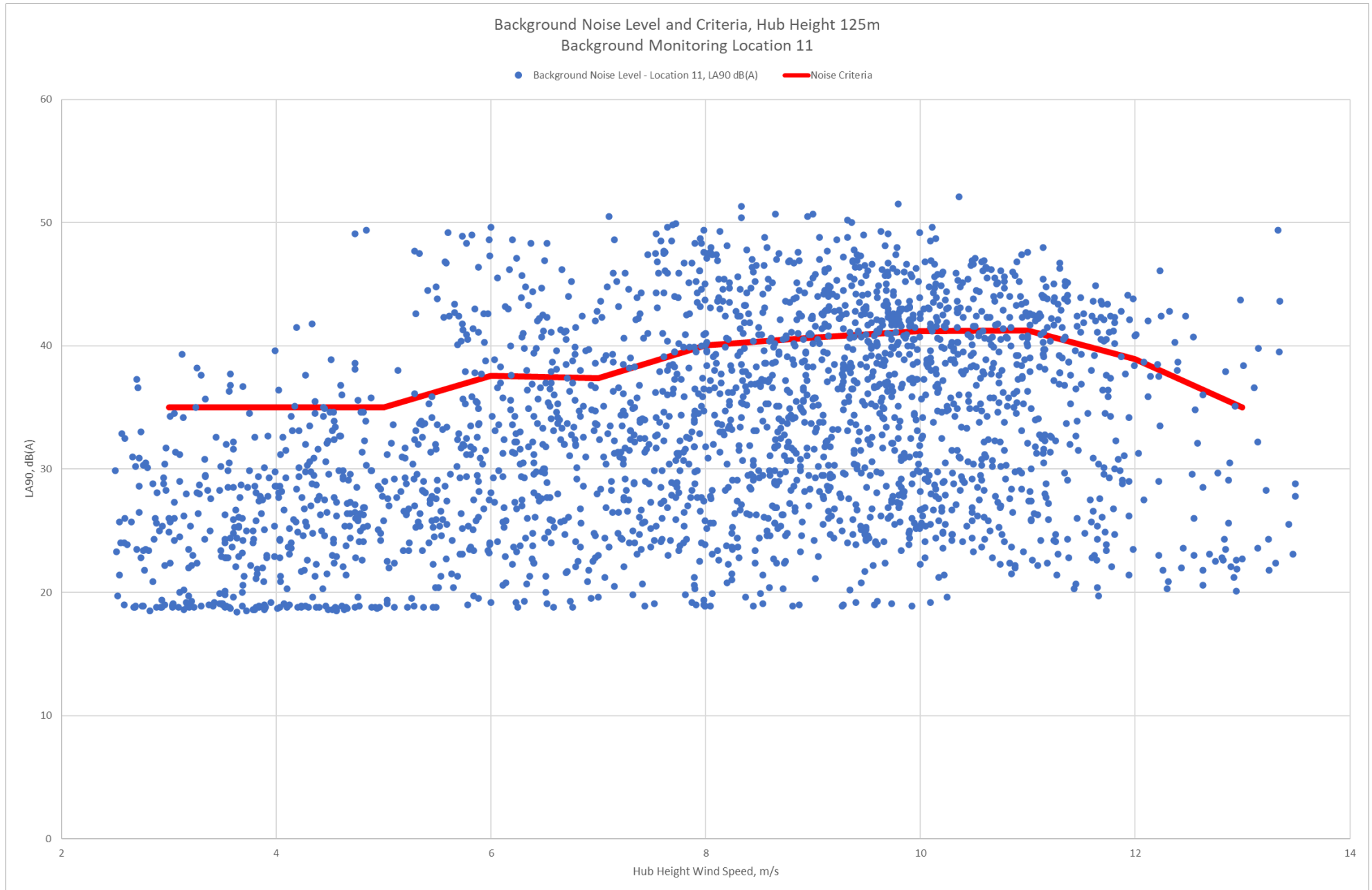


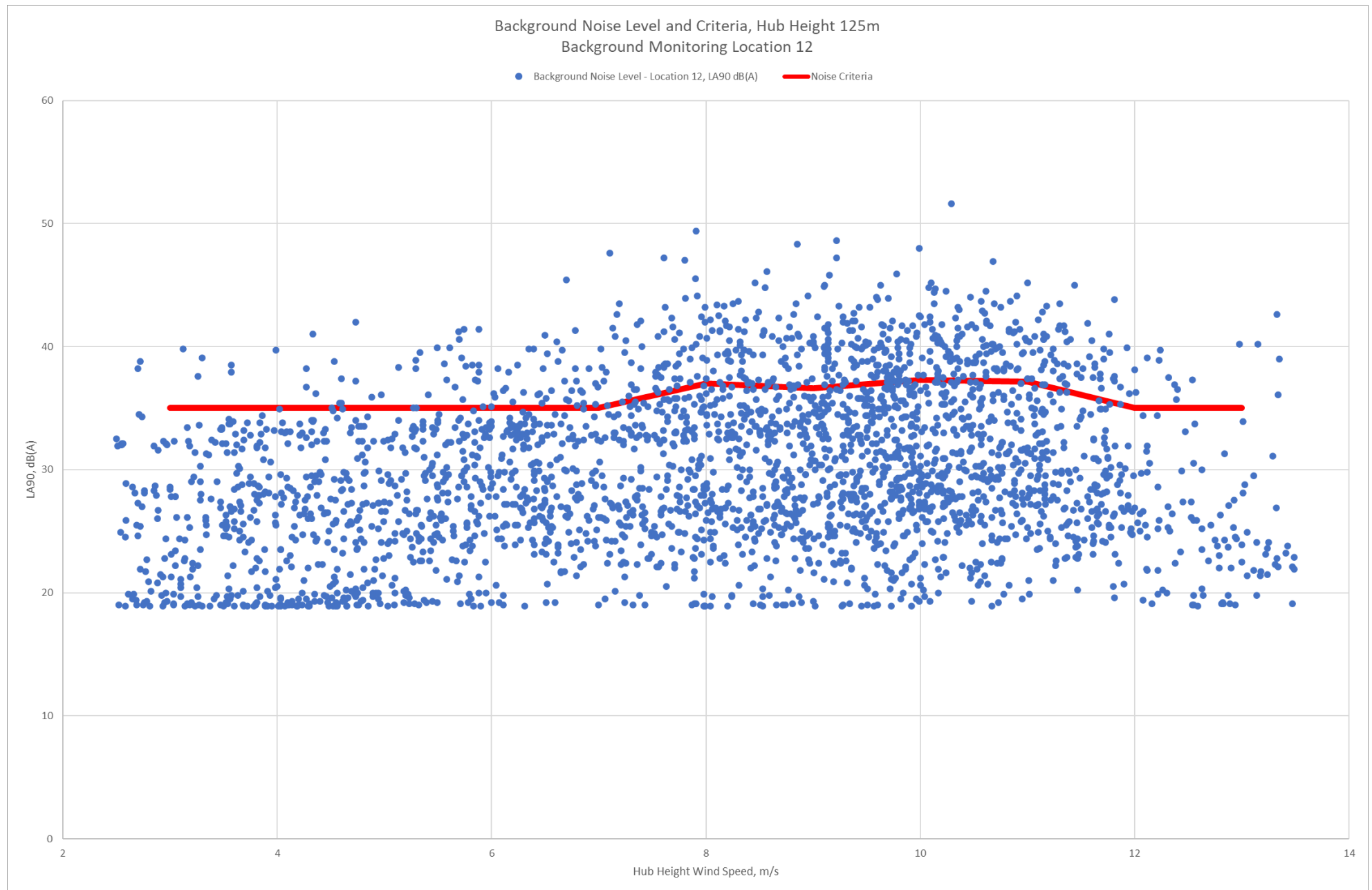






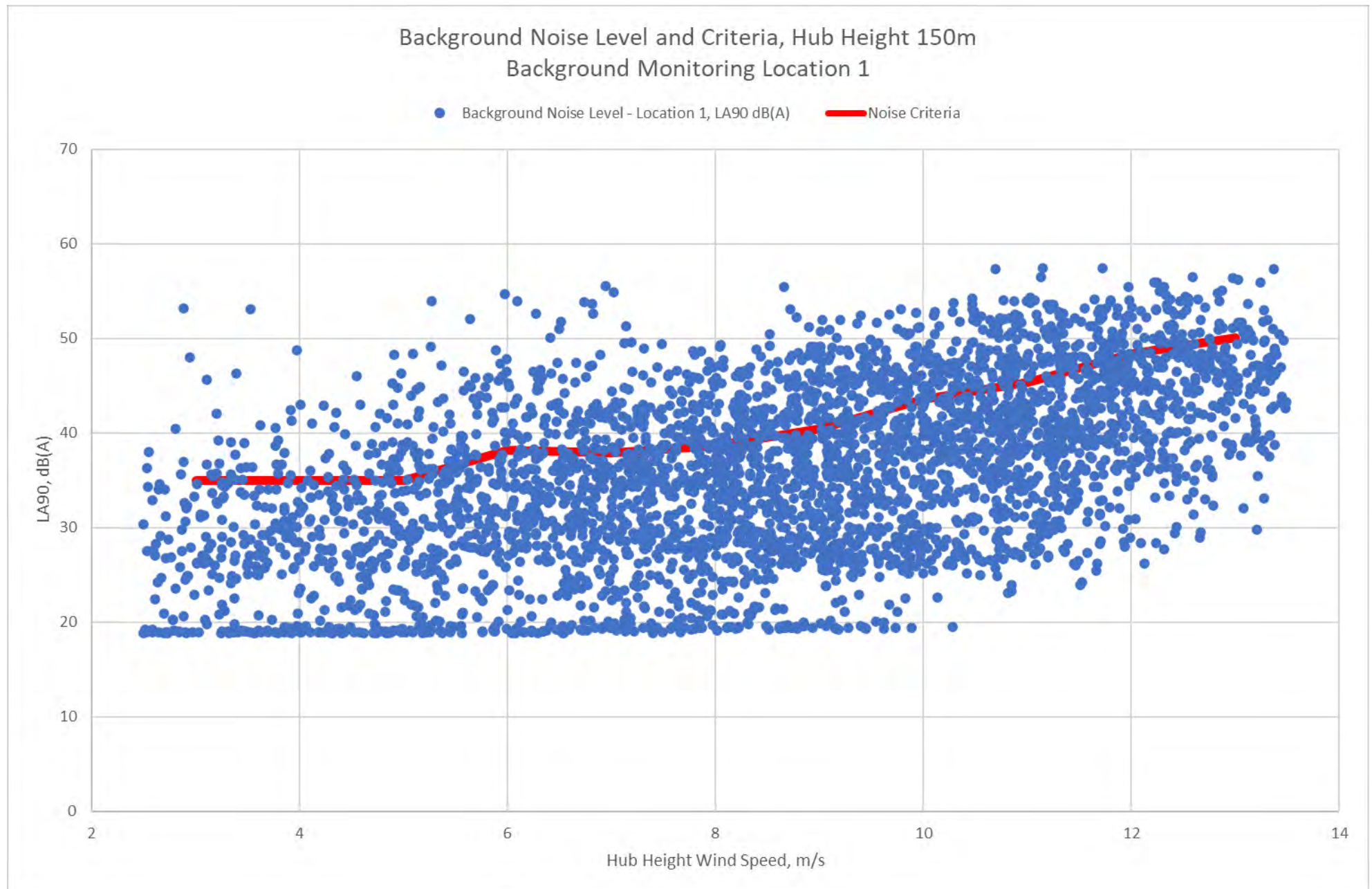


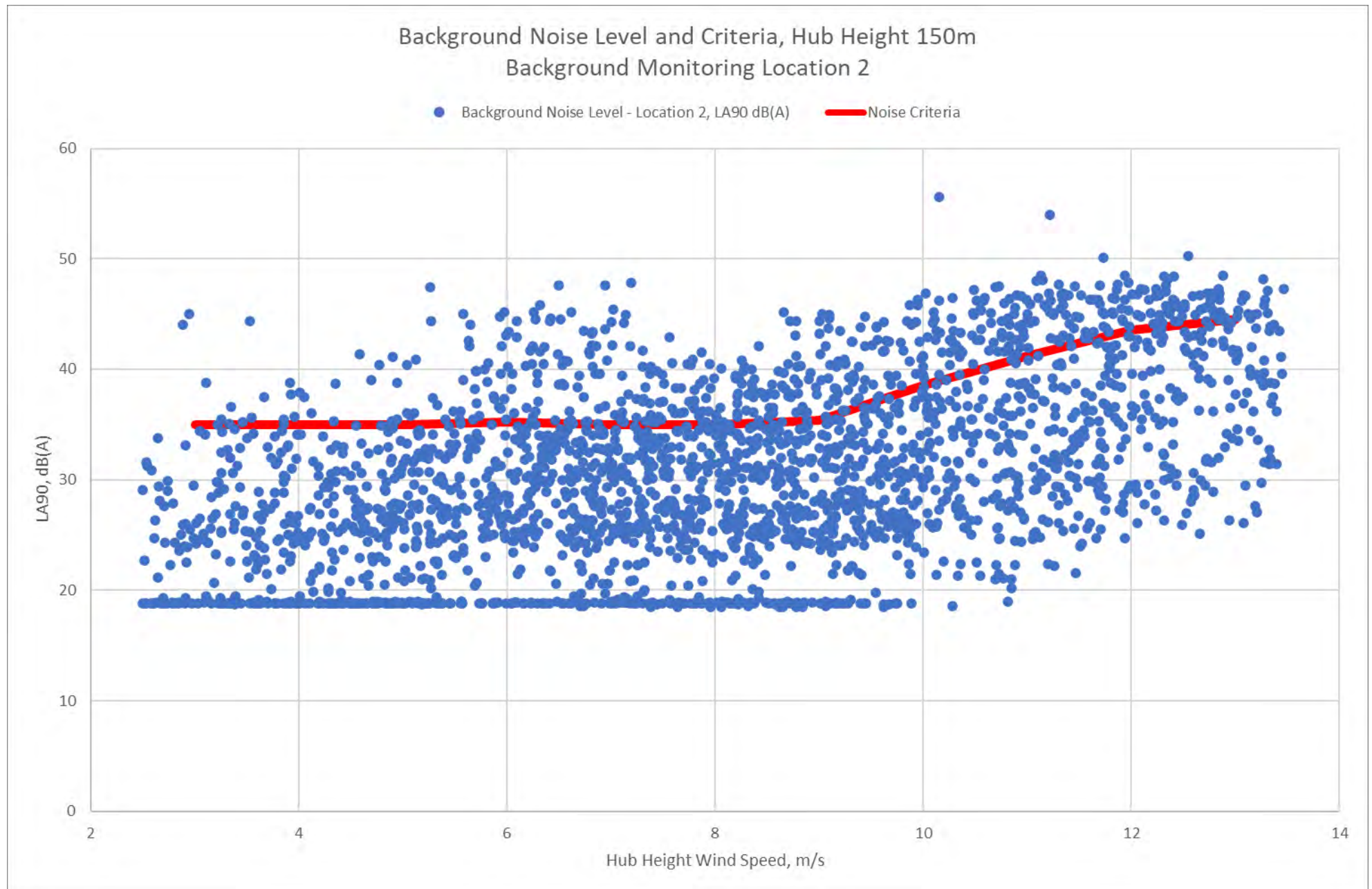


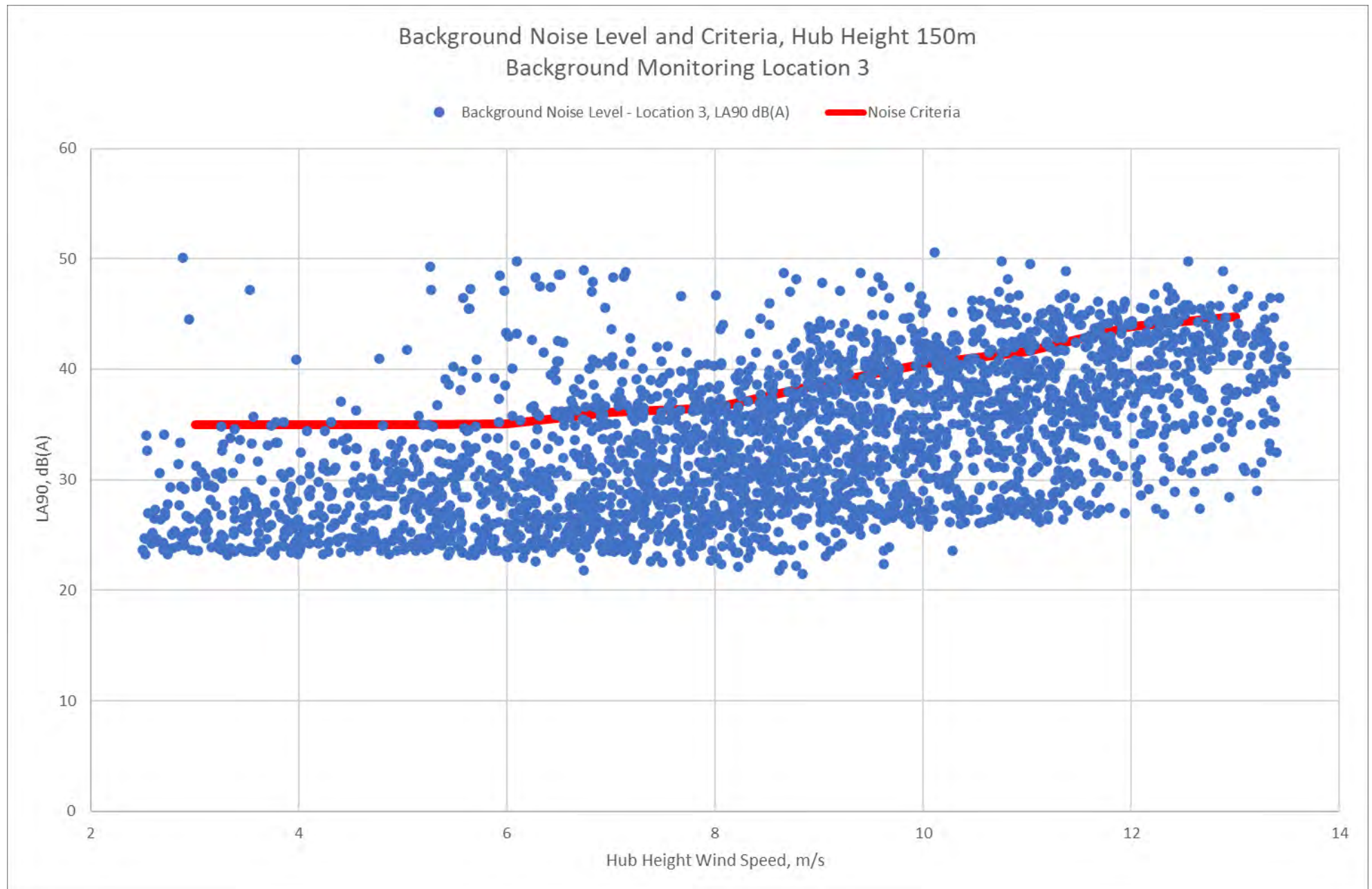


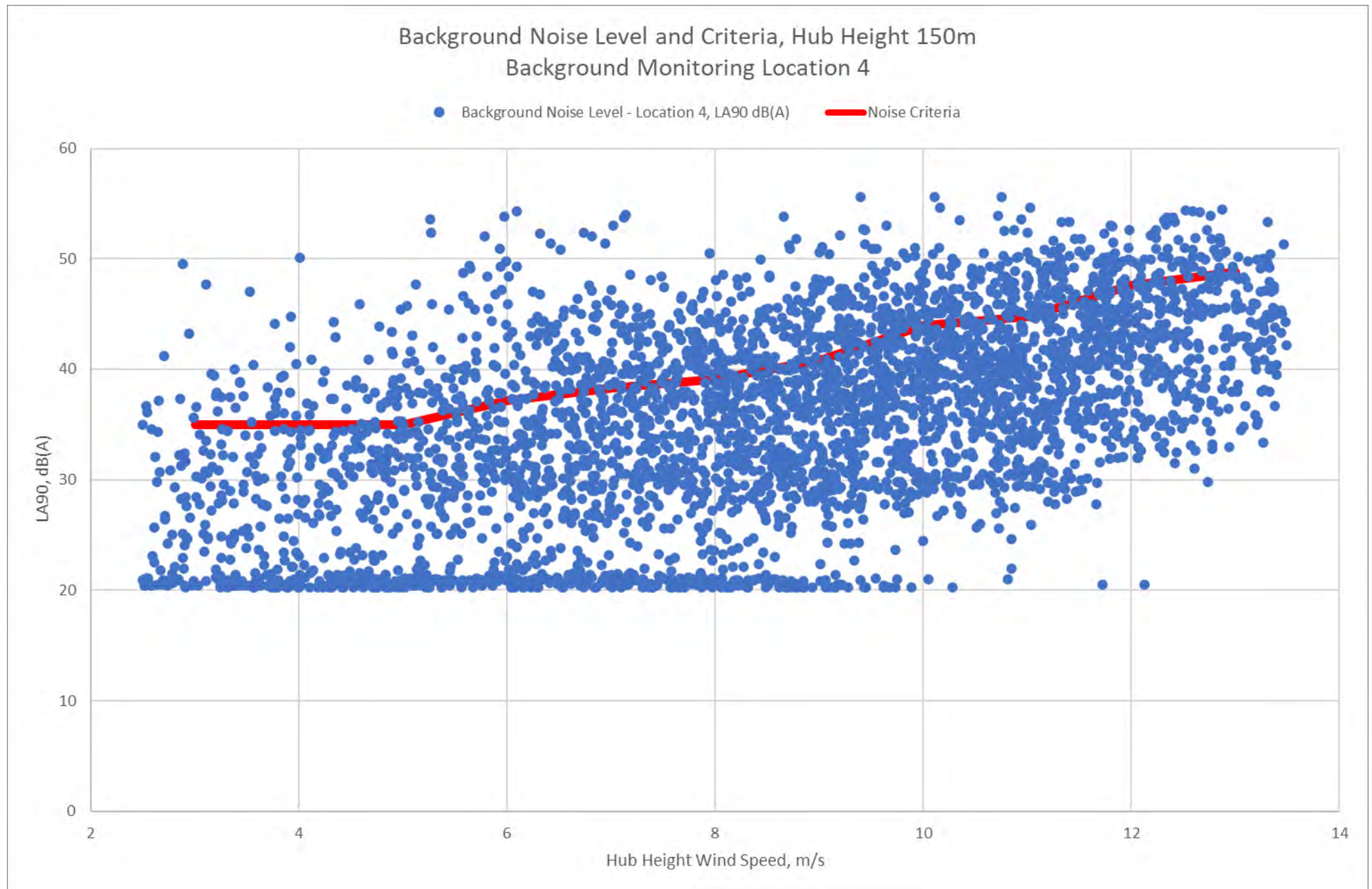
APPENDIX D

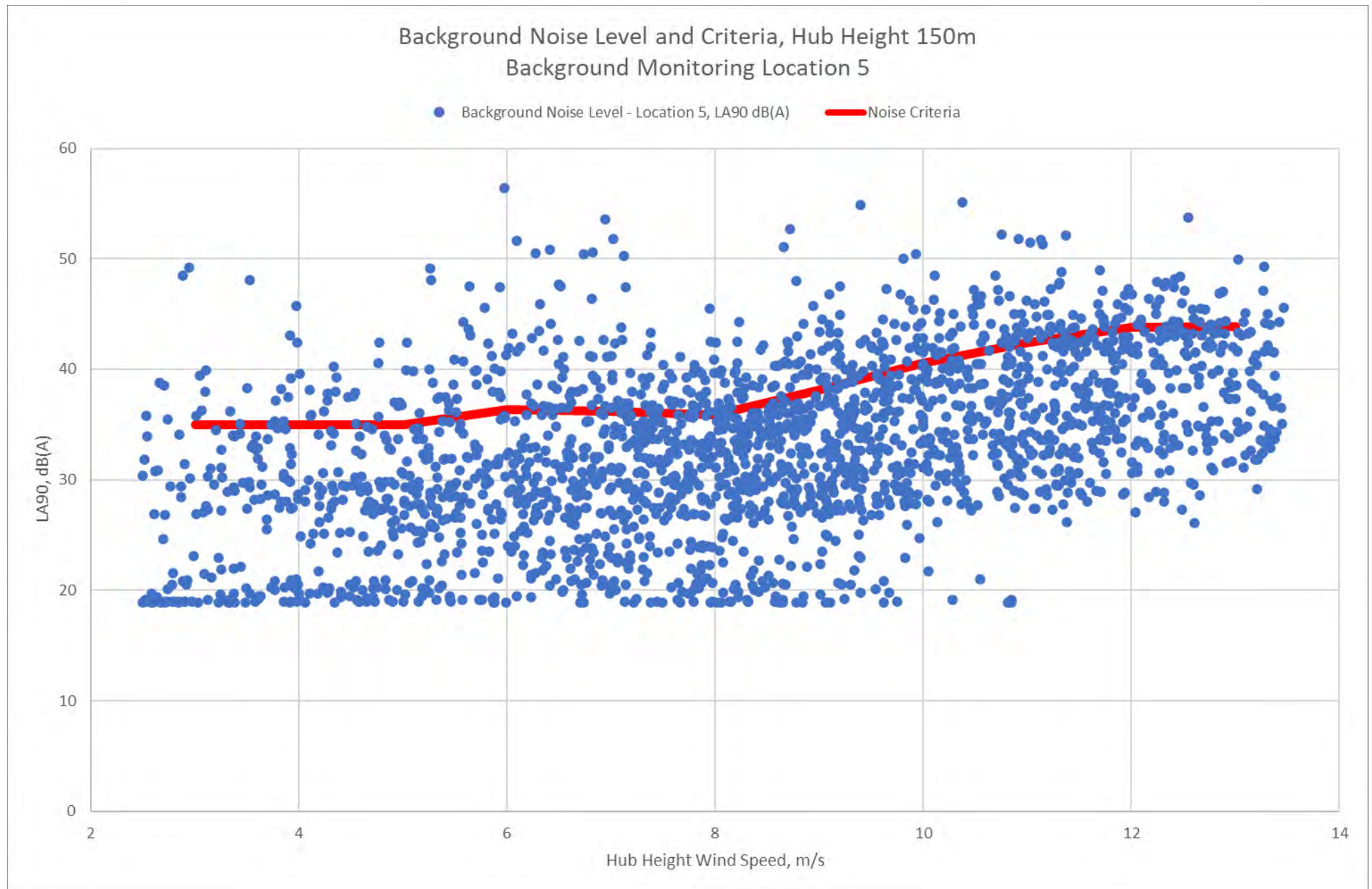
BACKGROUND NOISE LEVELS vs WIND SPEED PLOTS 150m AGL

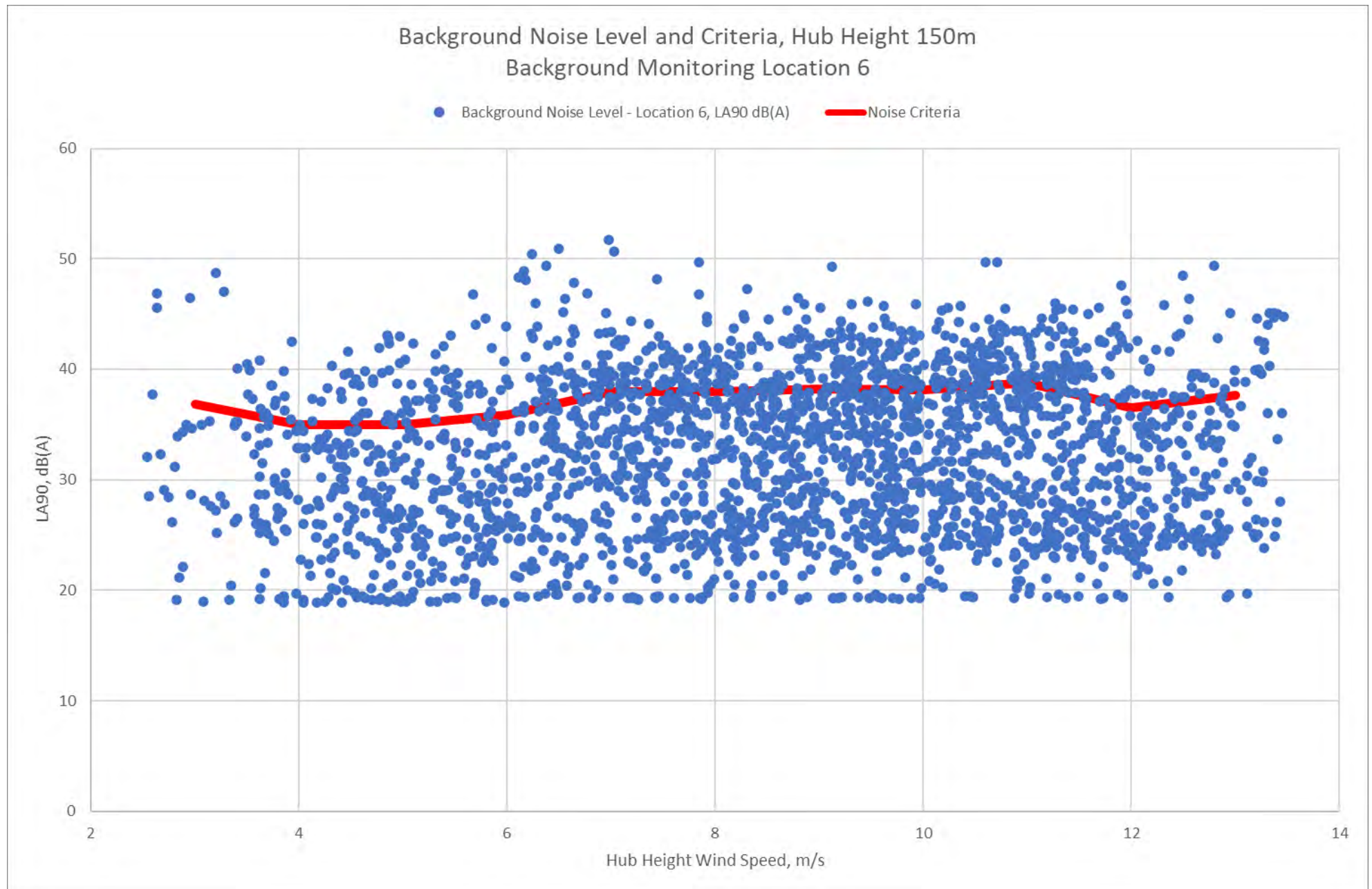


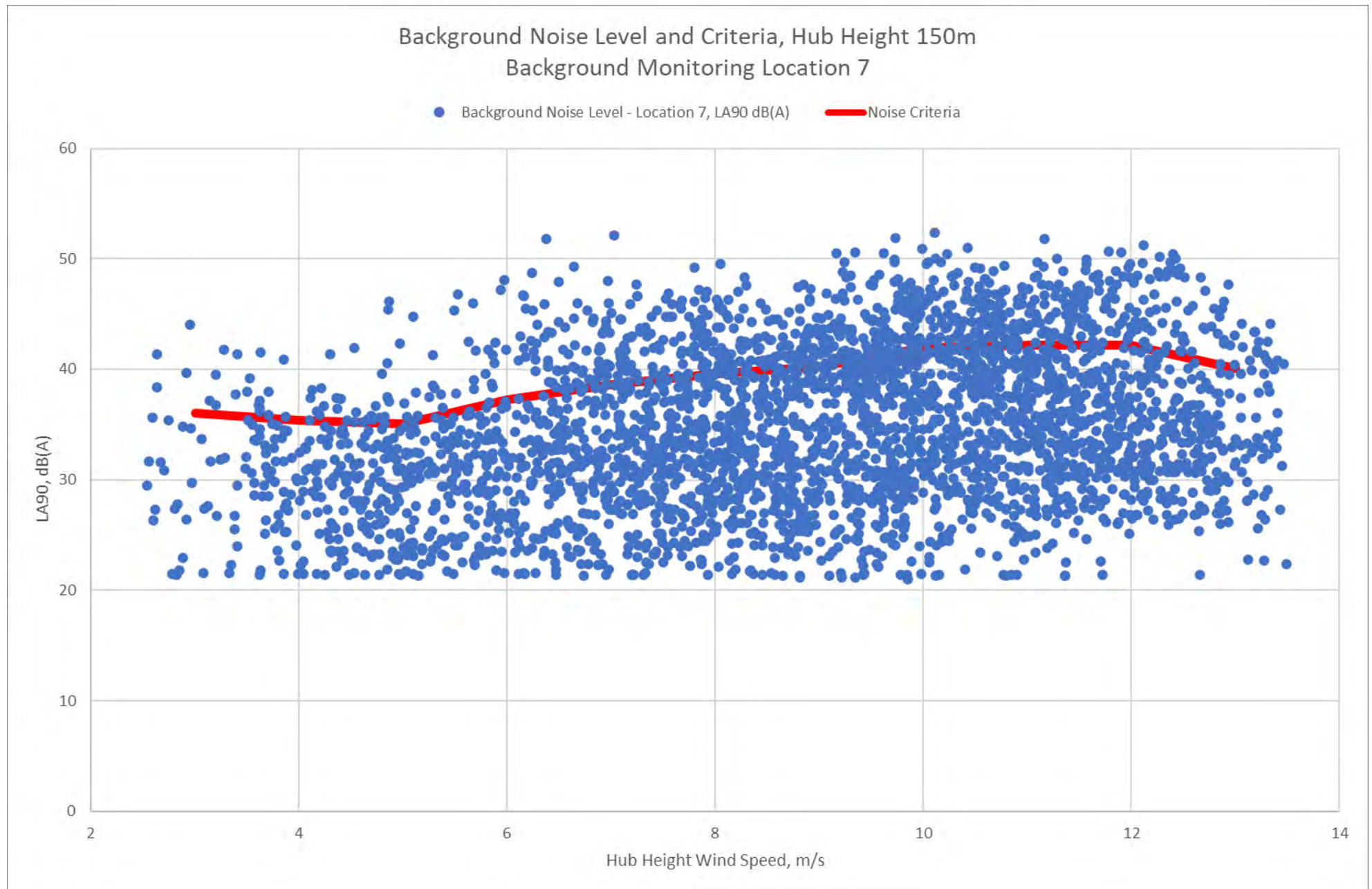


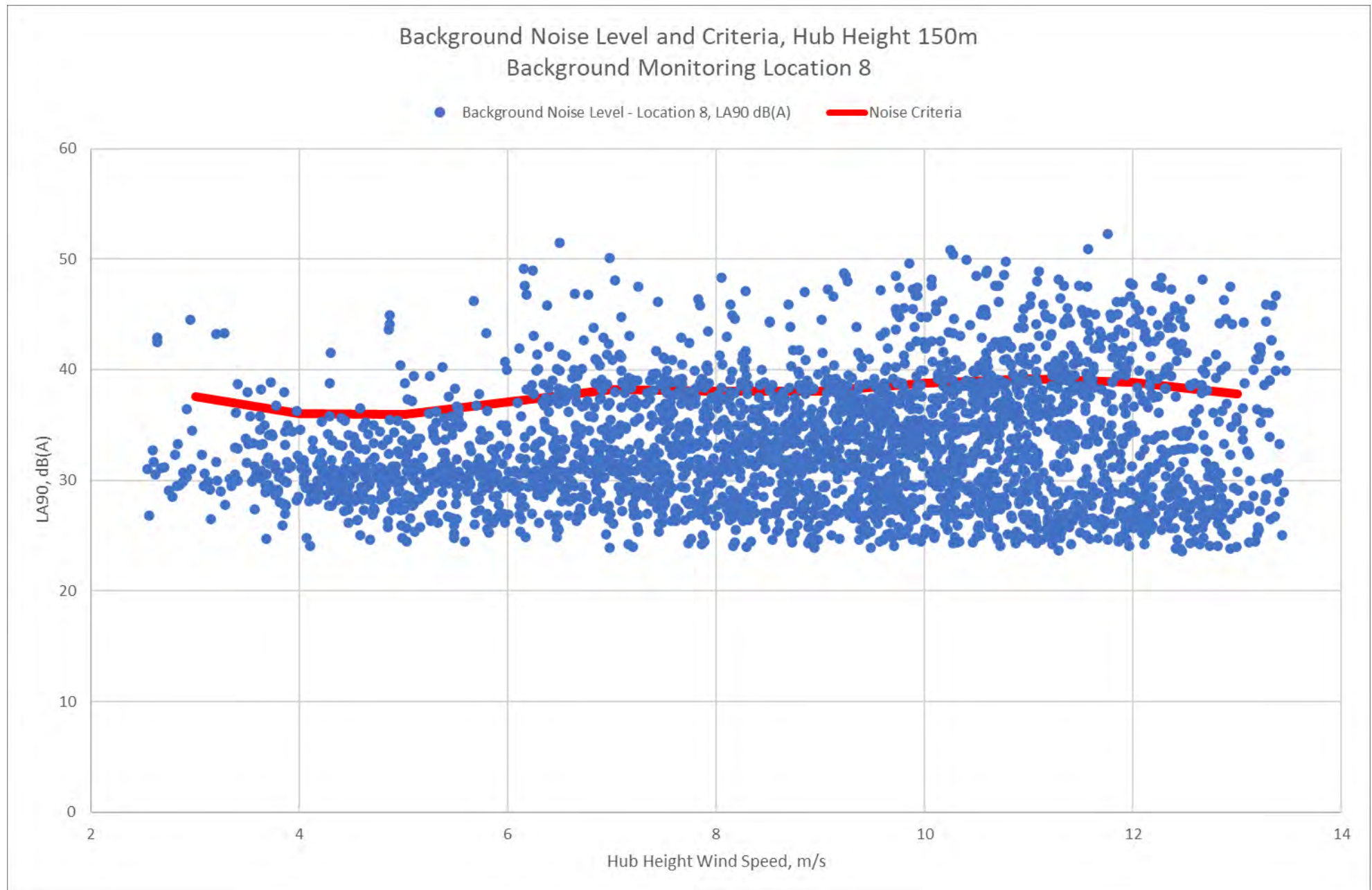


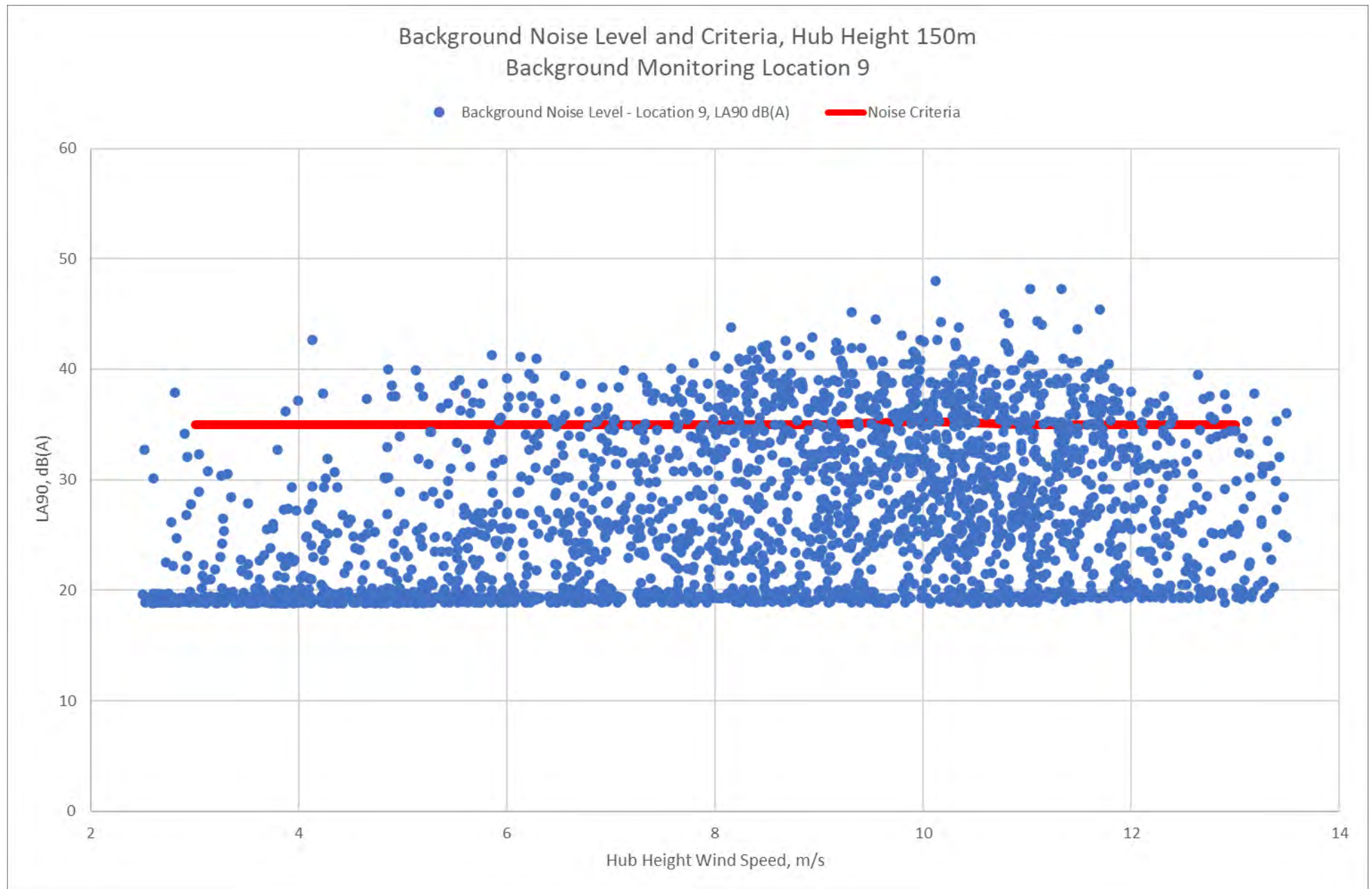


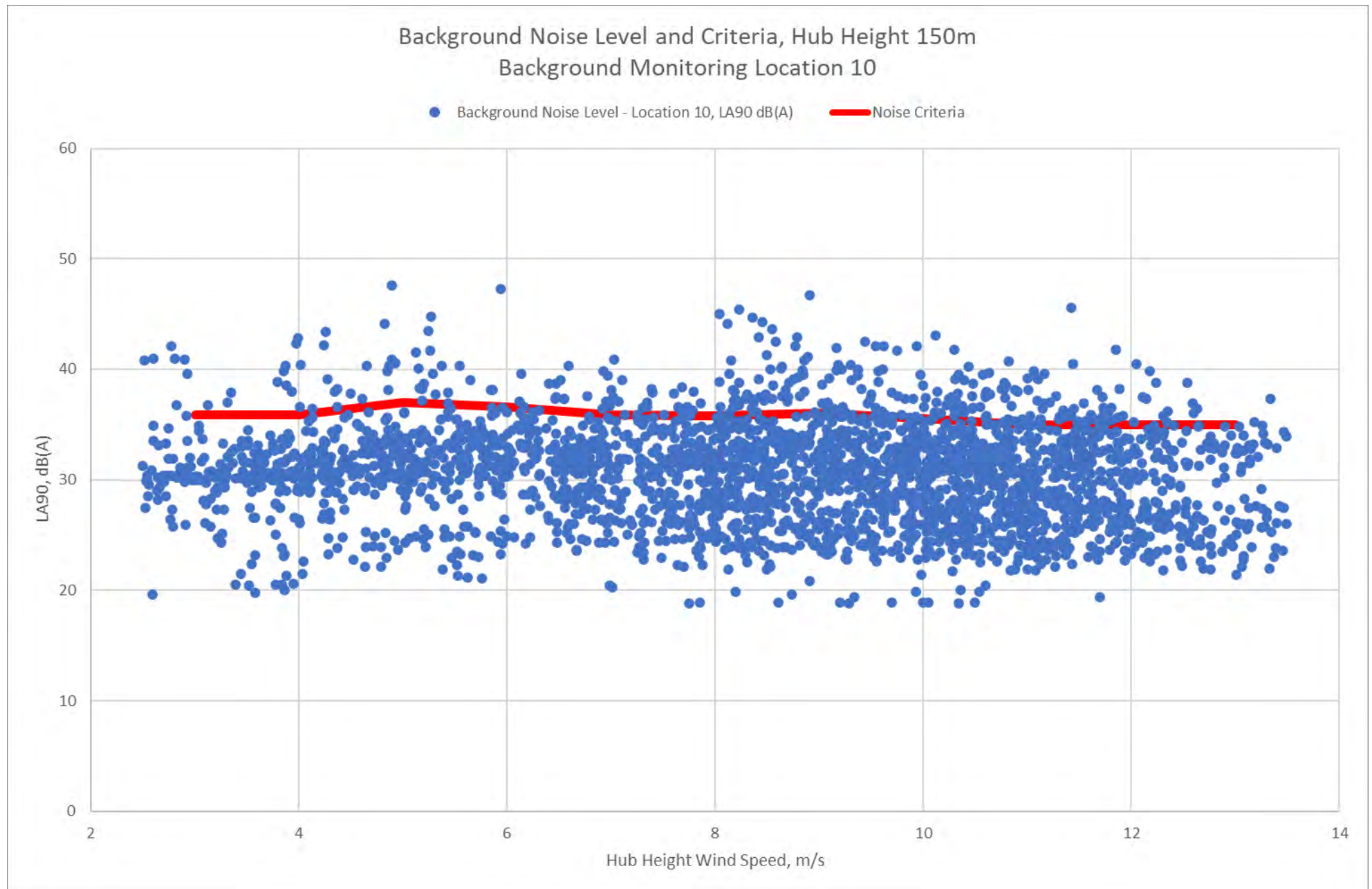


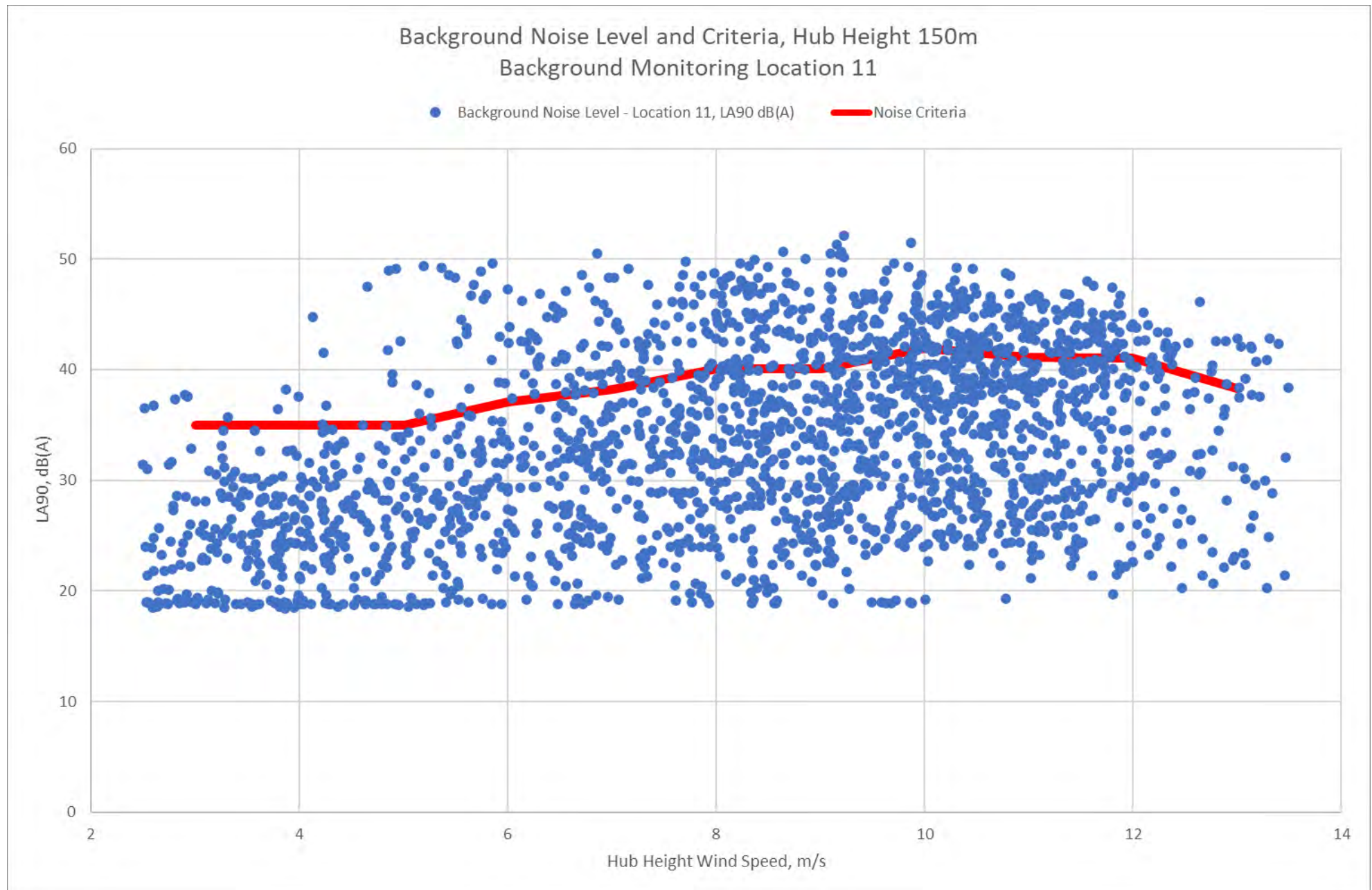


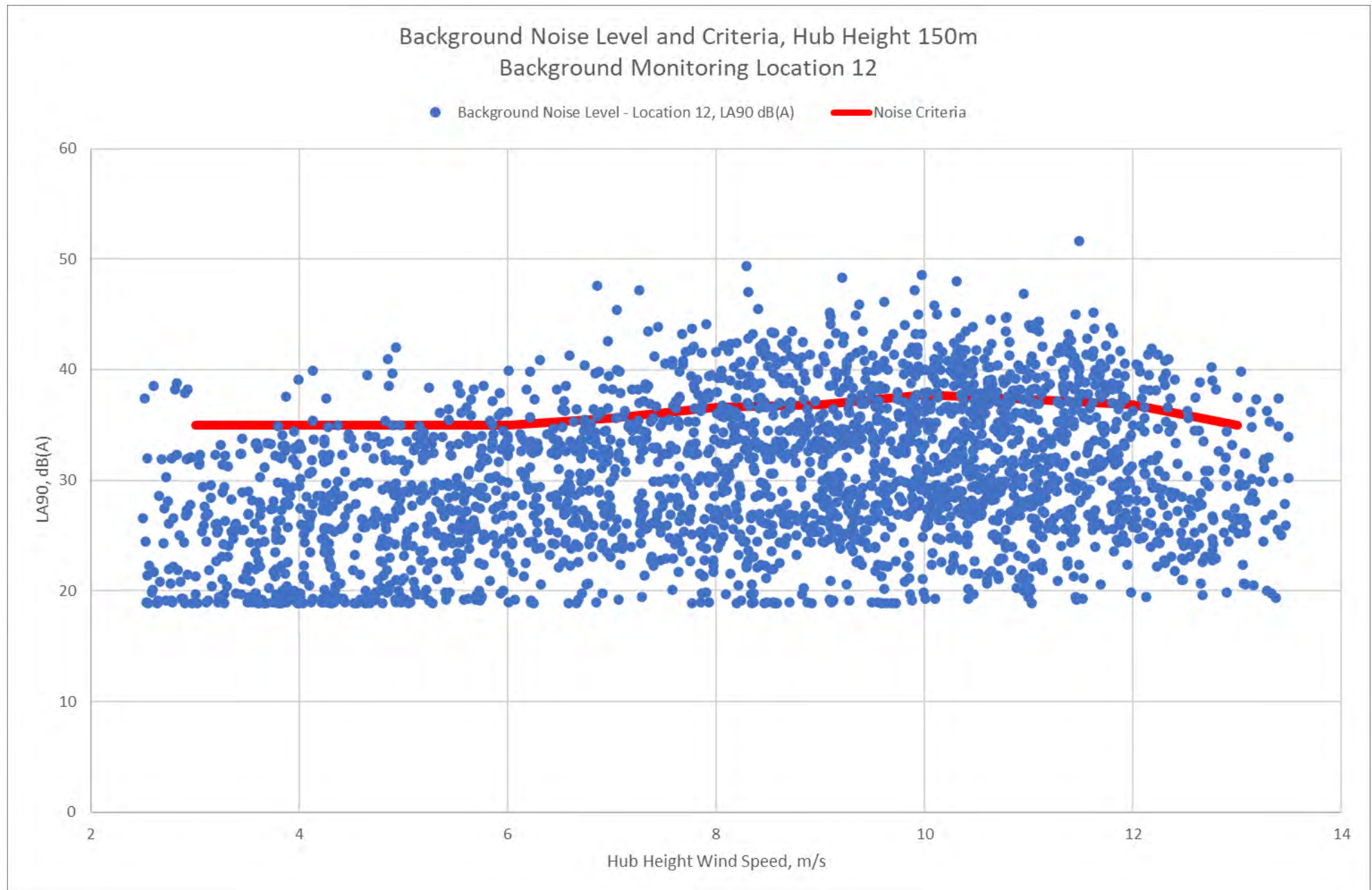






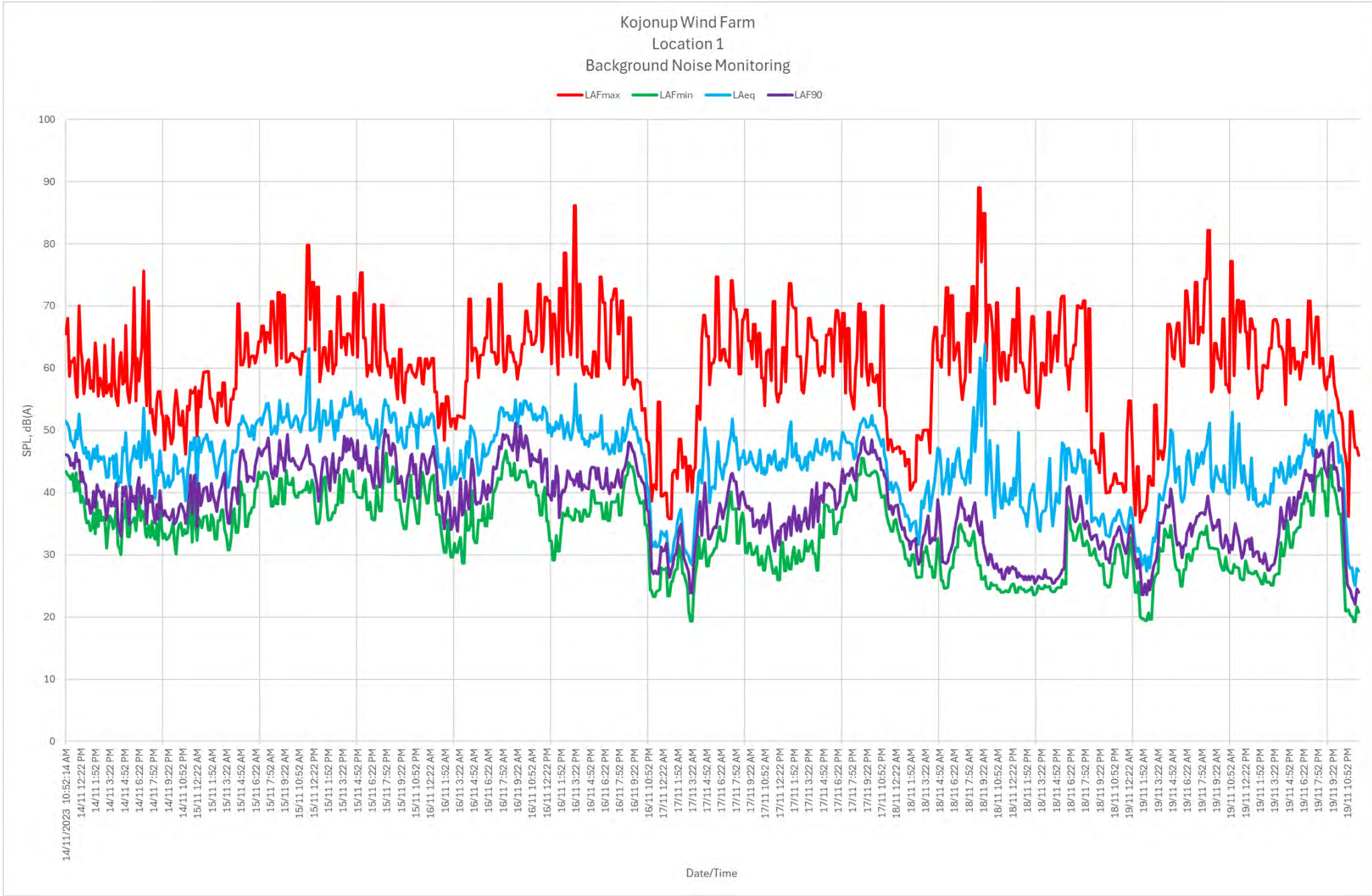


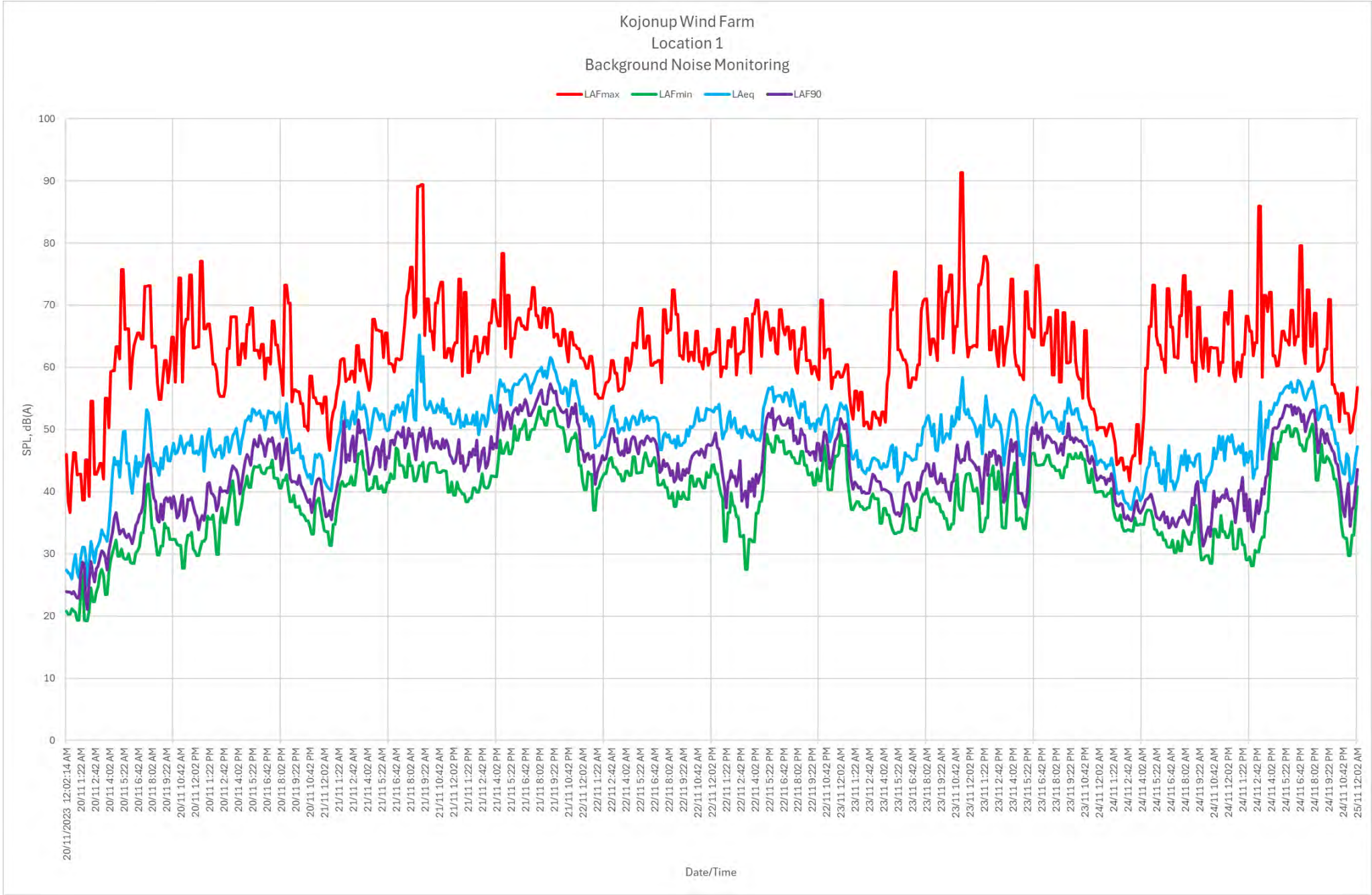


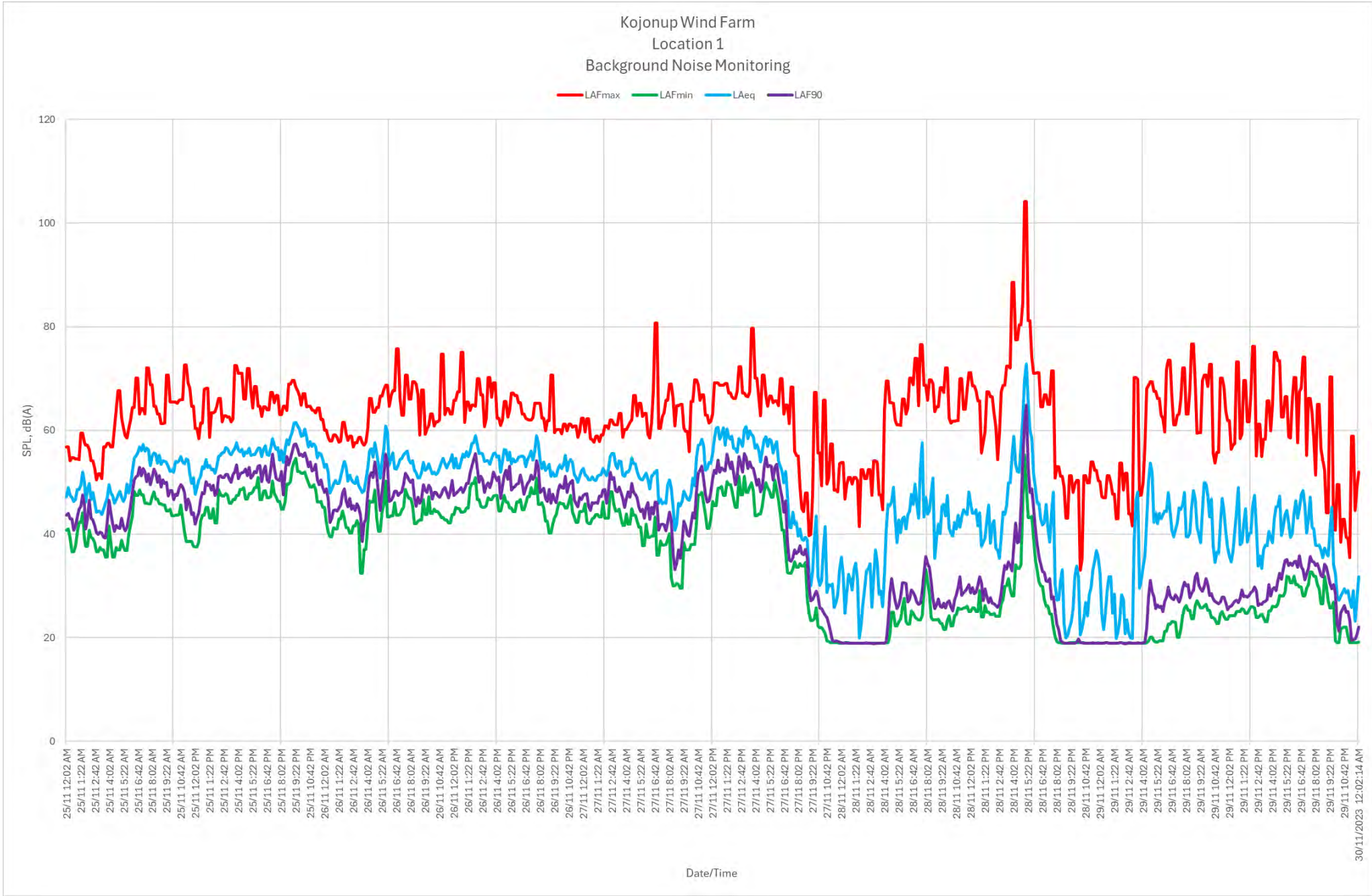


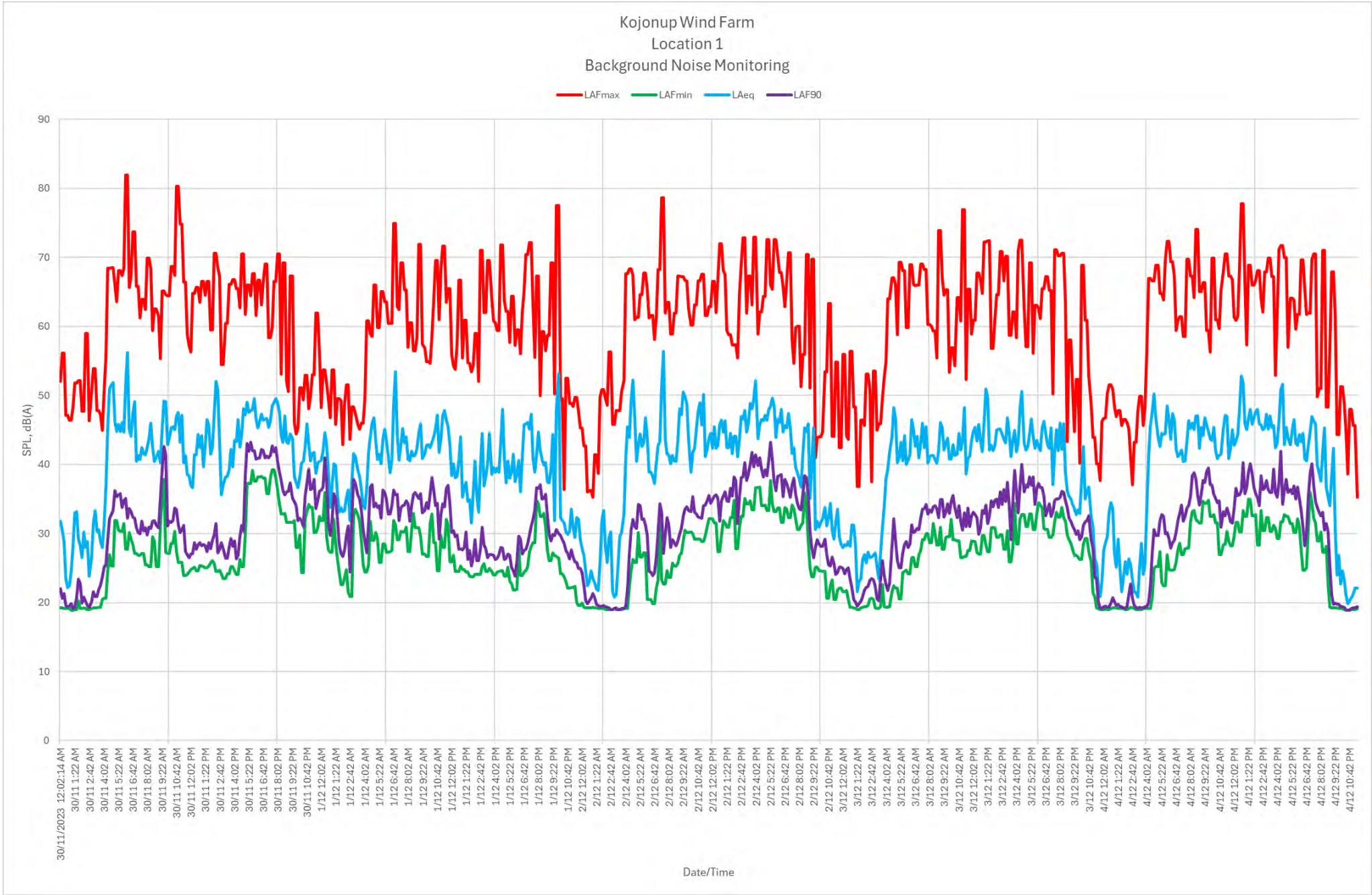
APPENDIX E

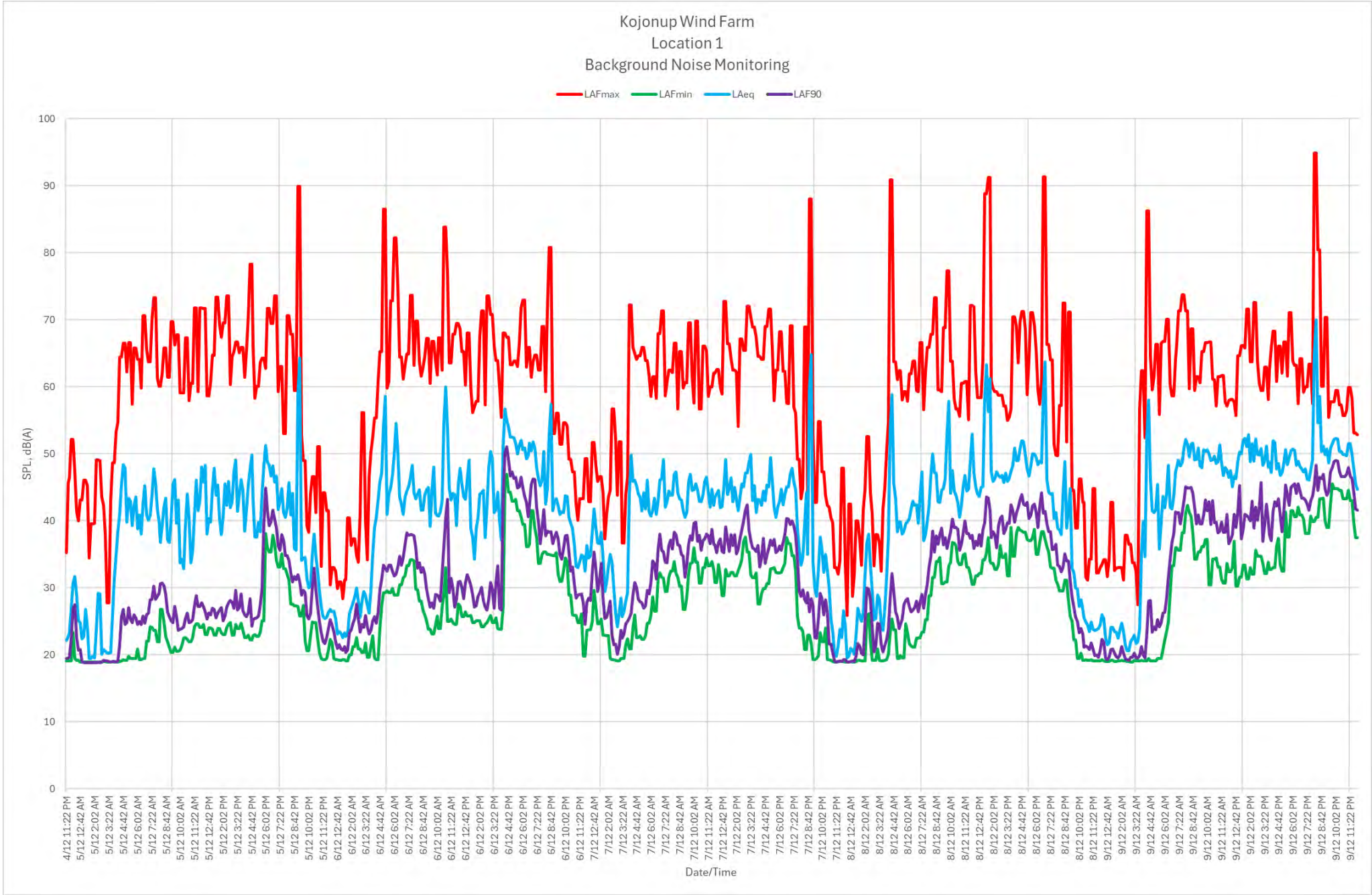
BACKGROUND NOISE LEVELS TIME HISTORY PLOTS

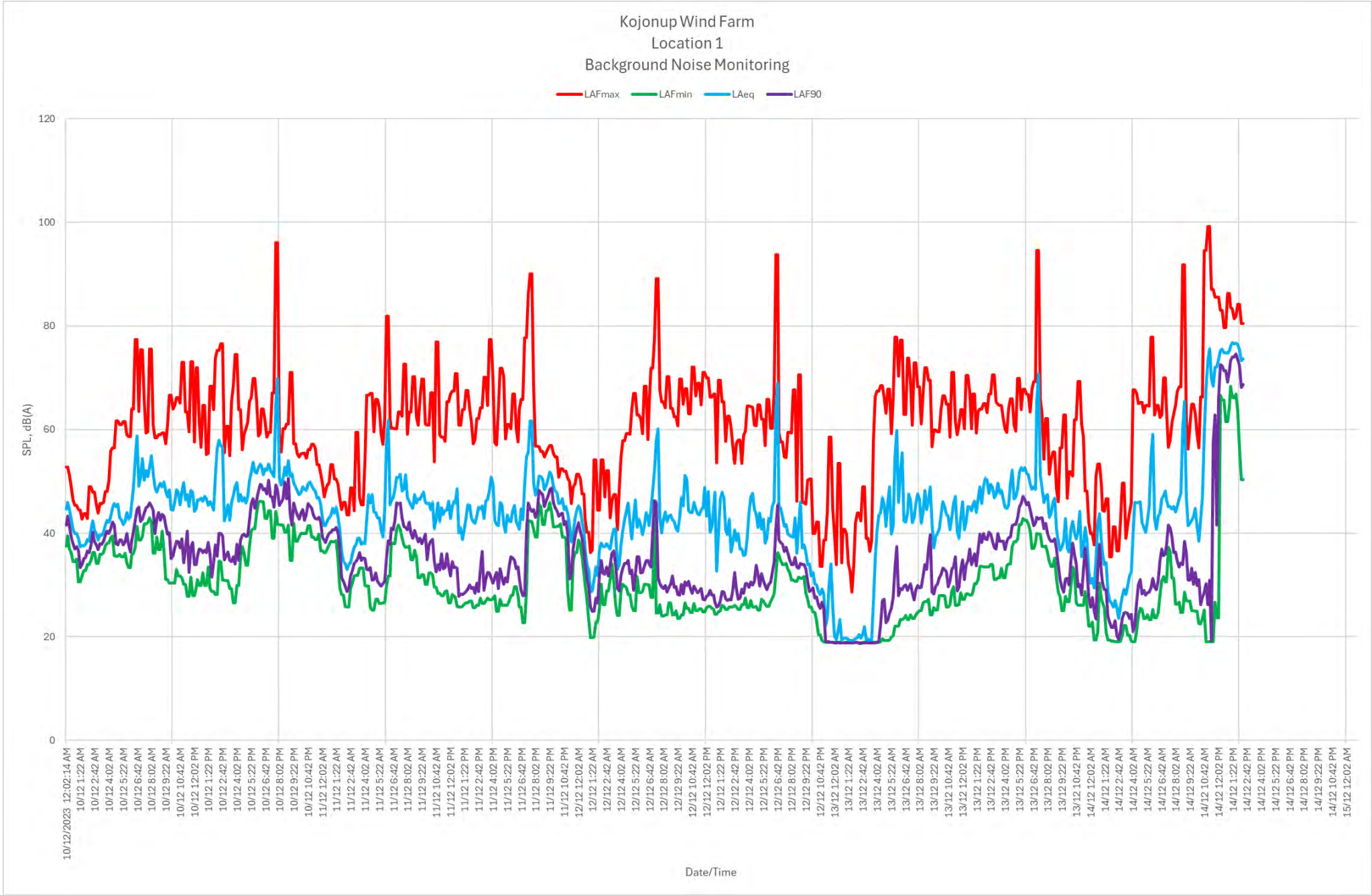


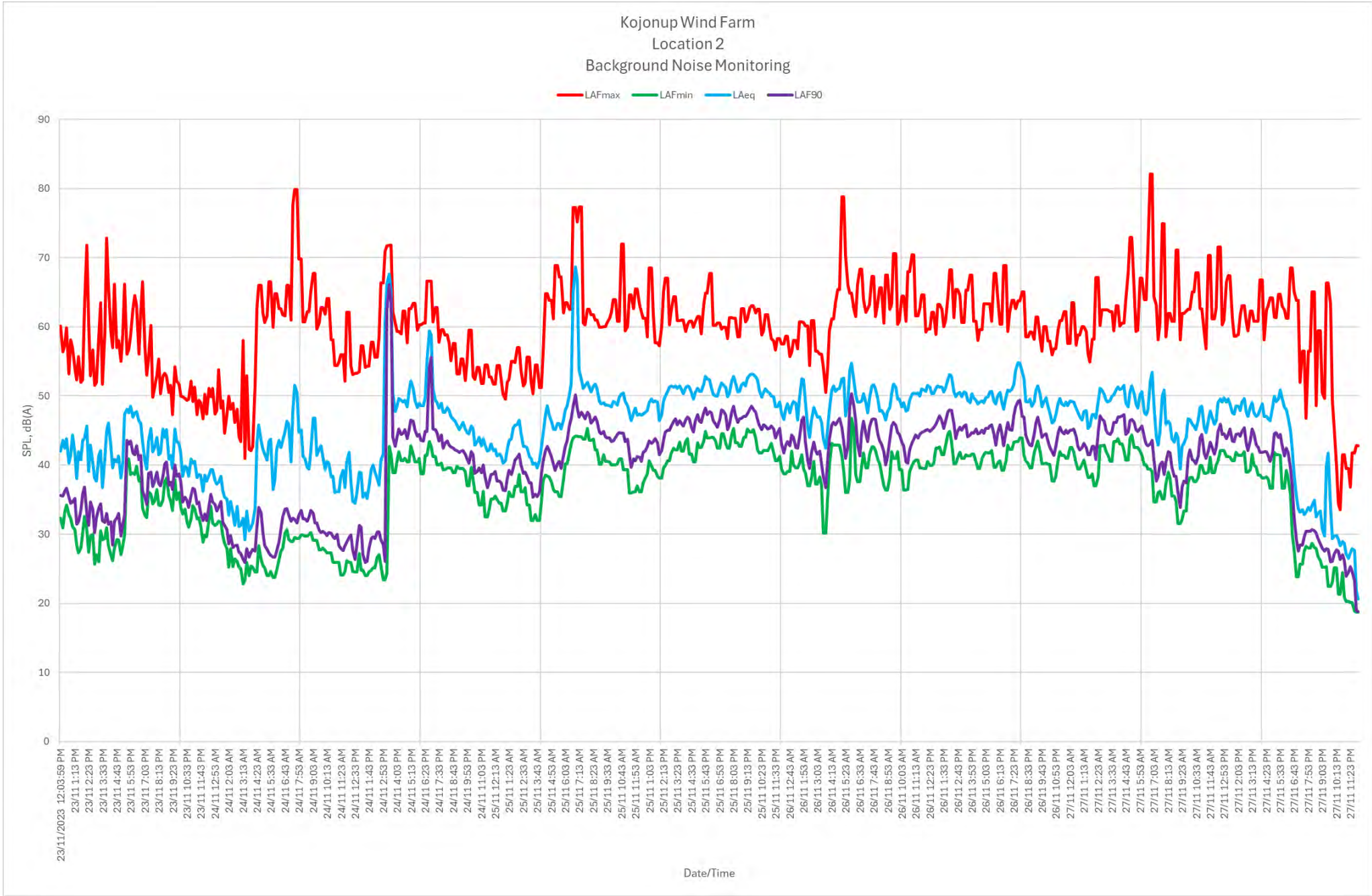


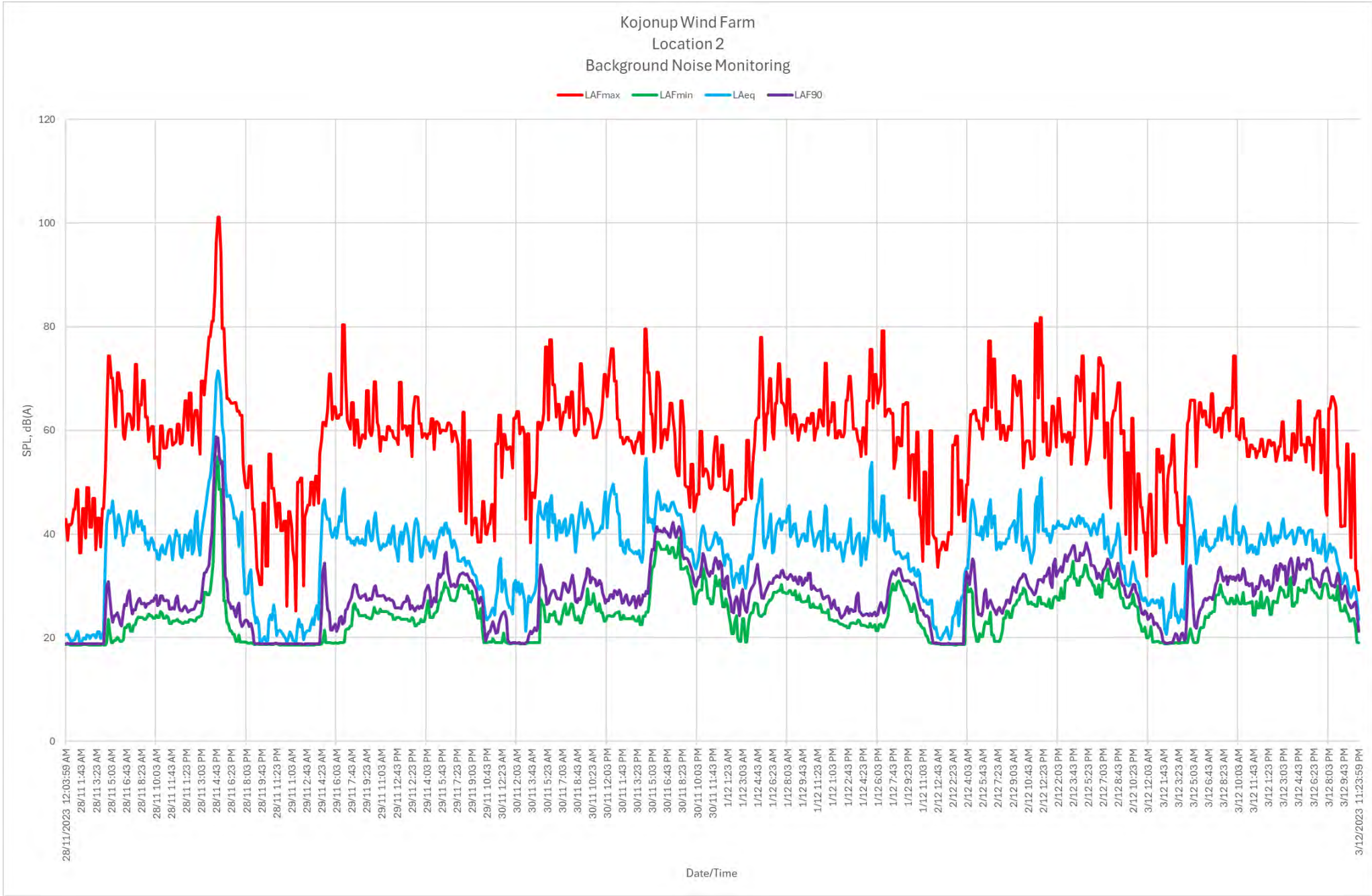


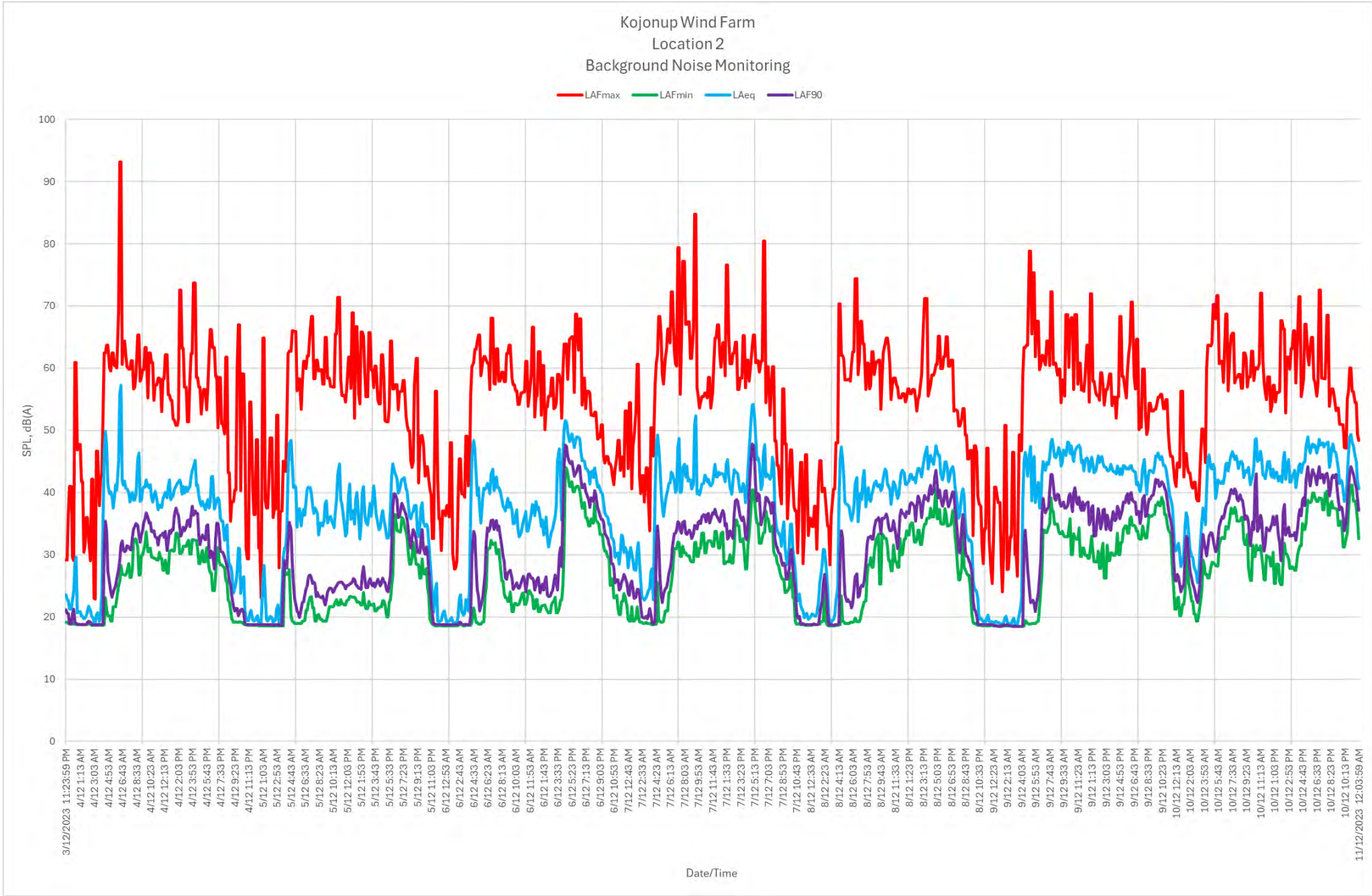


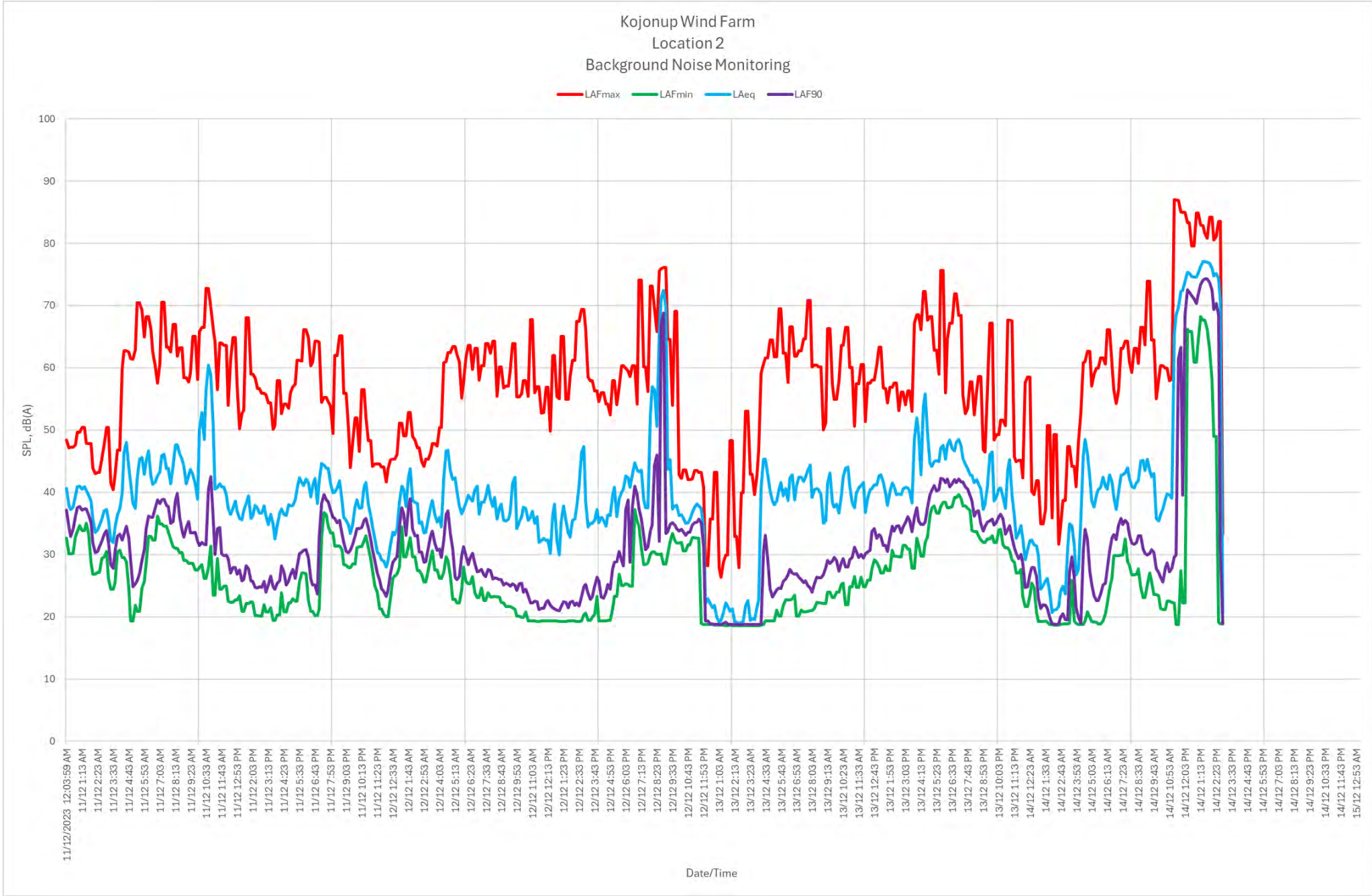


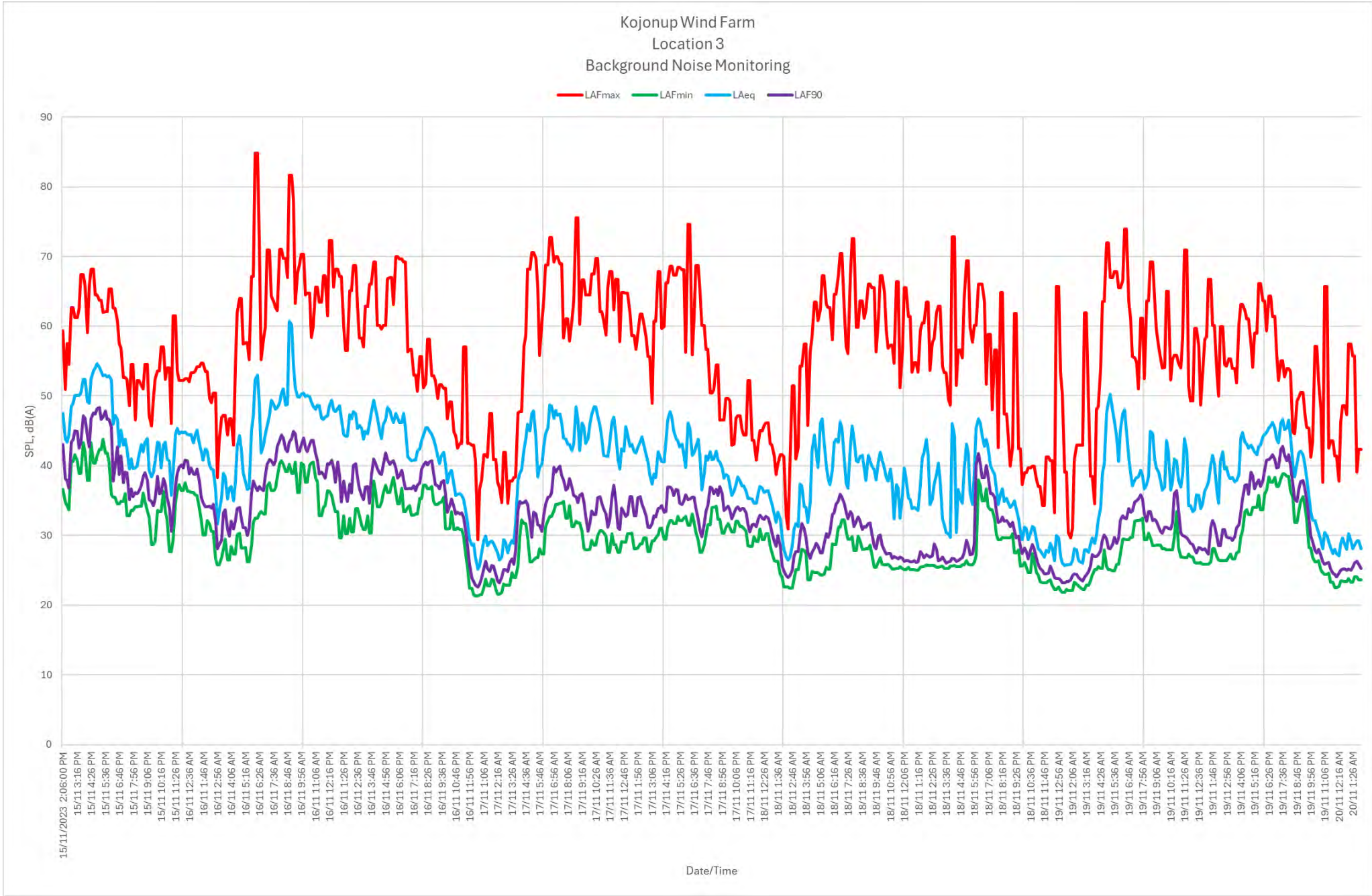


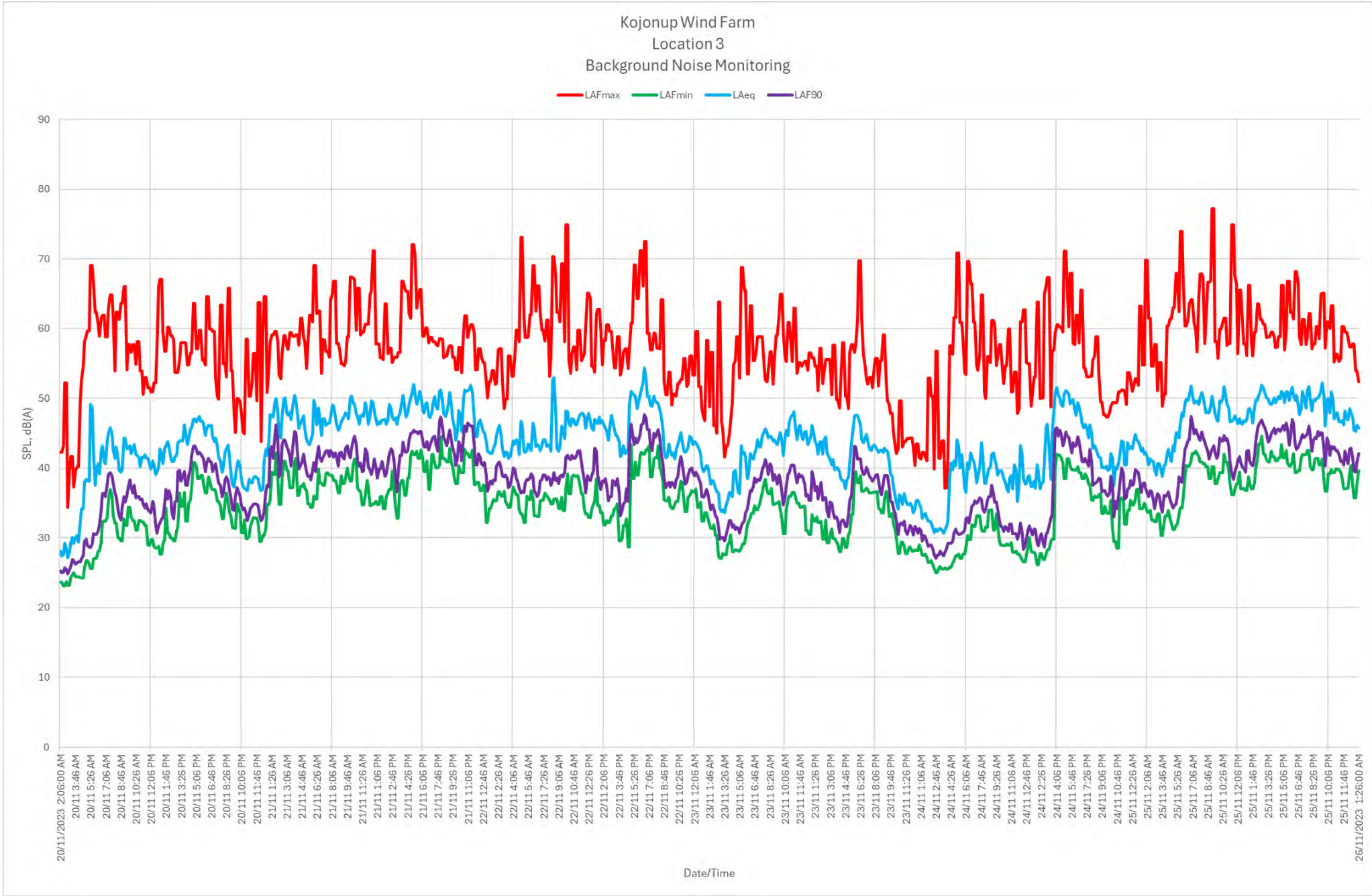


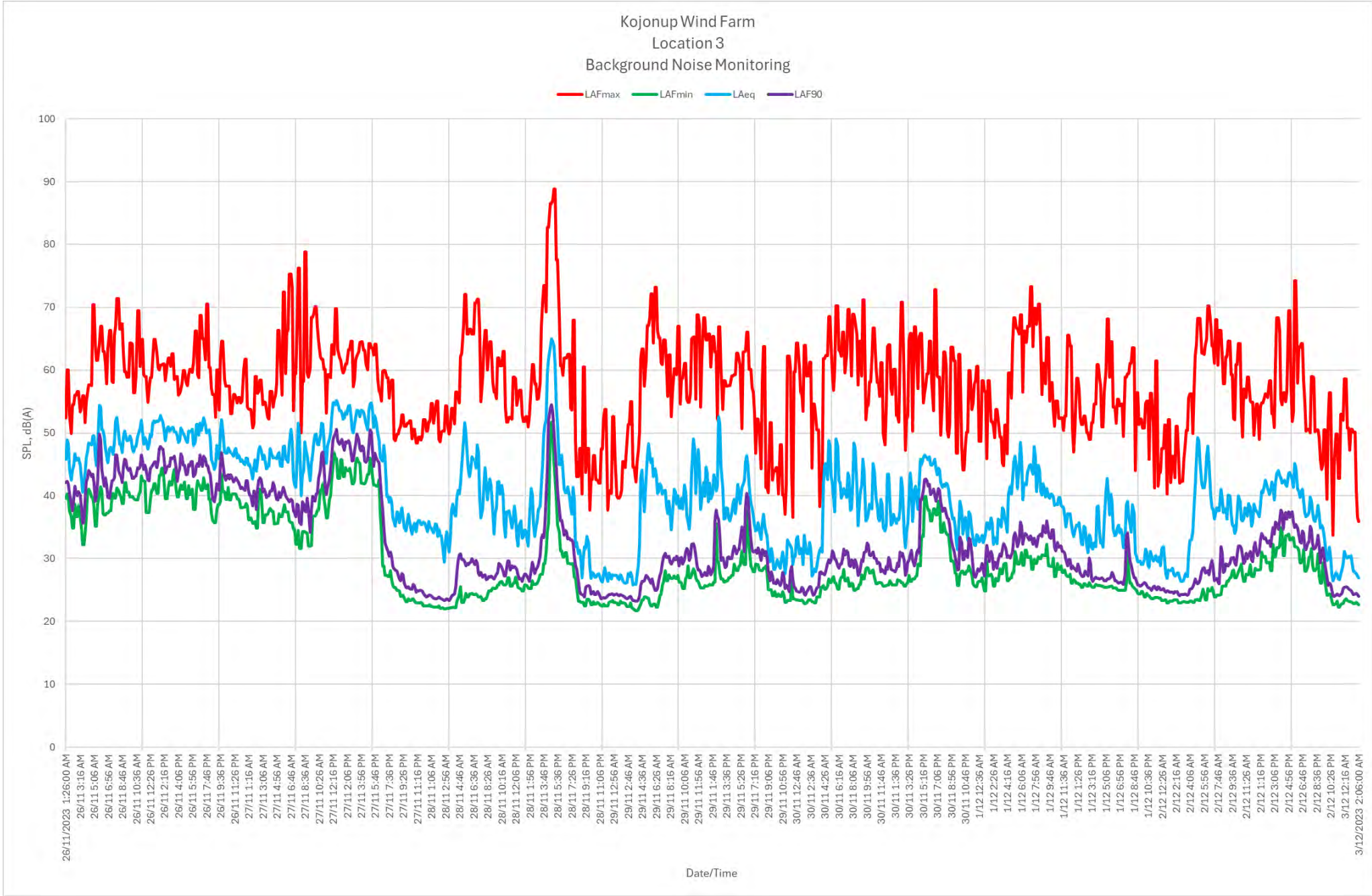


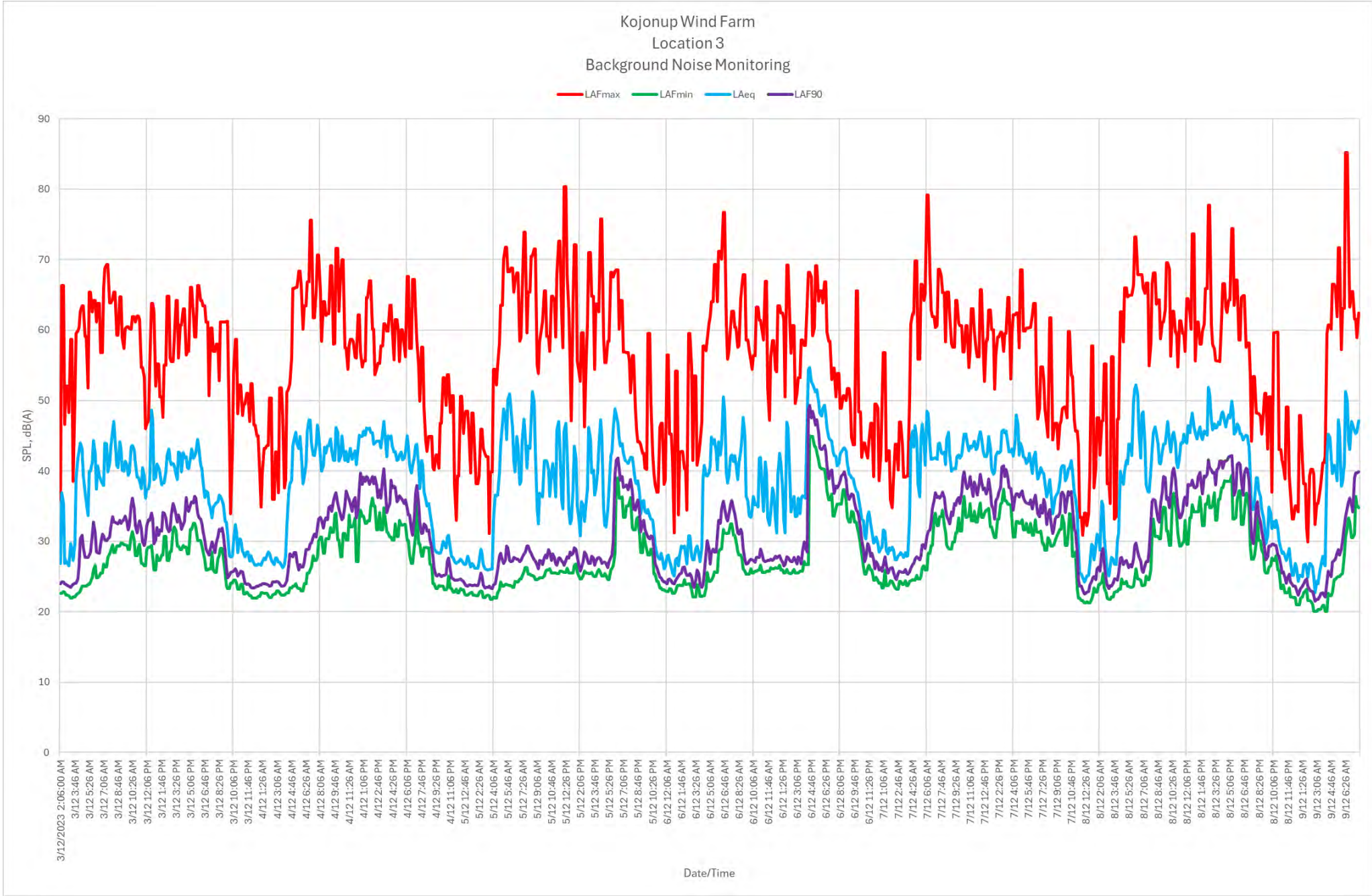


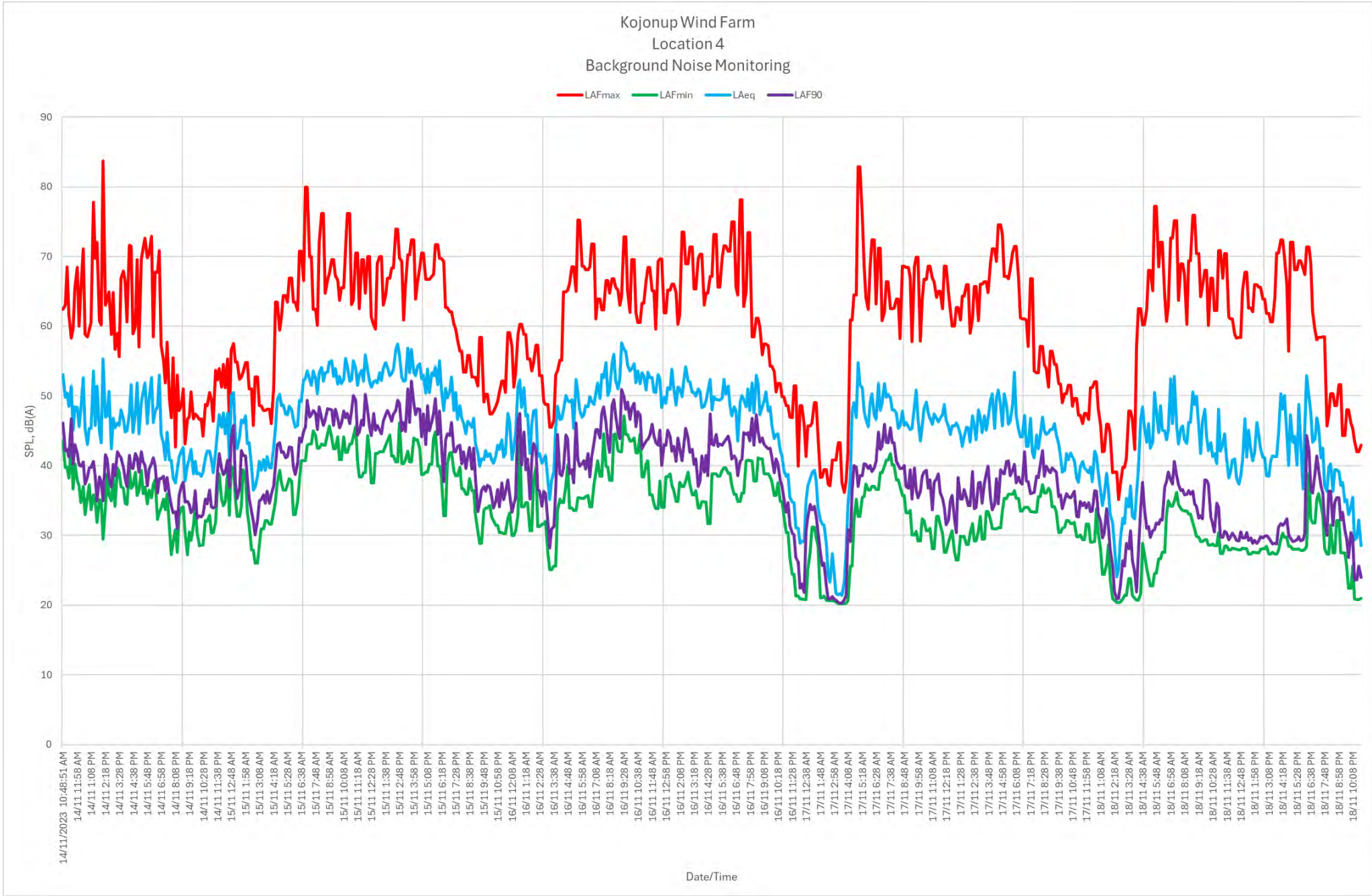


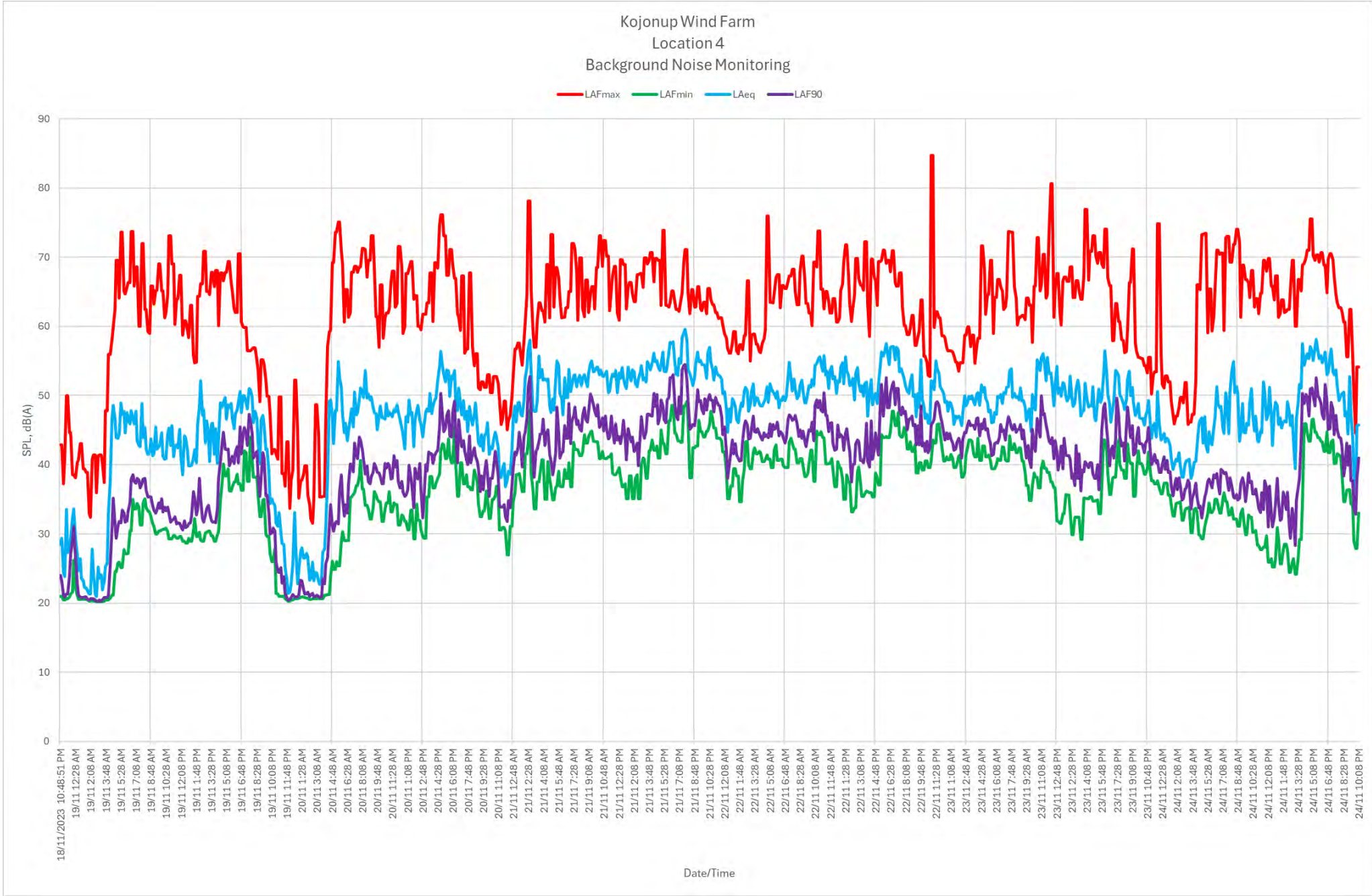


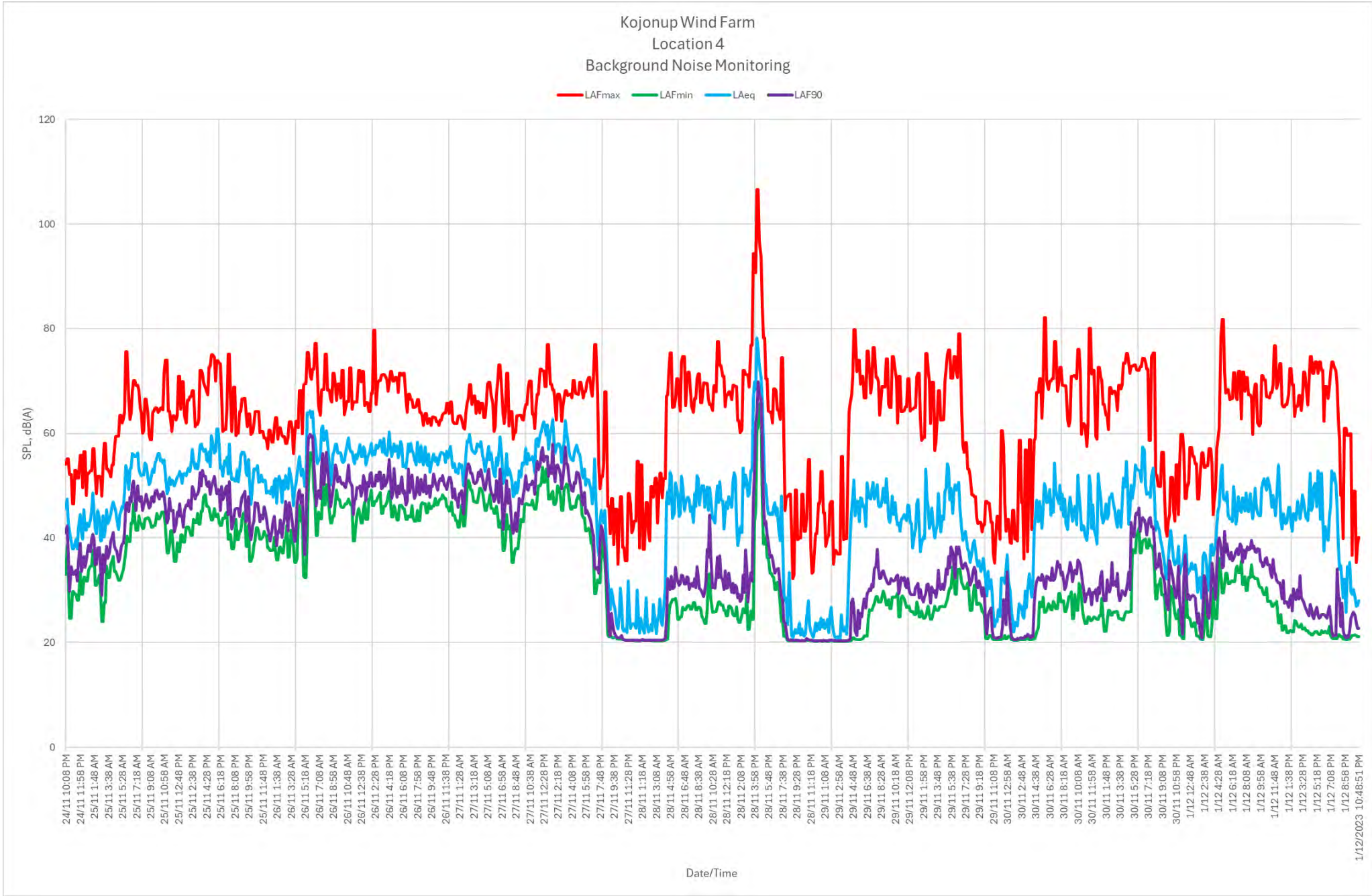


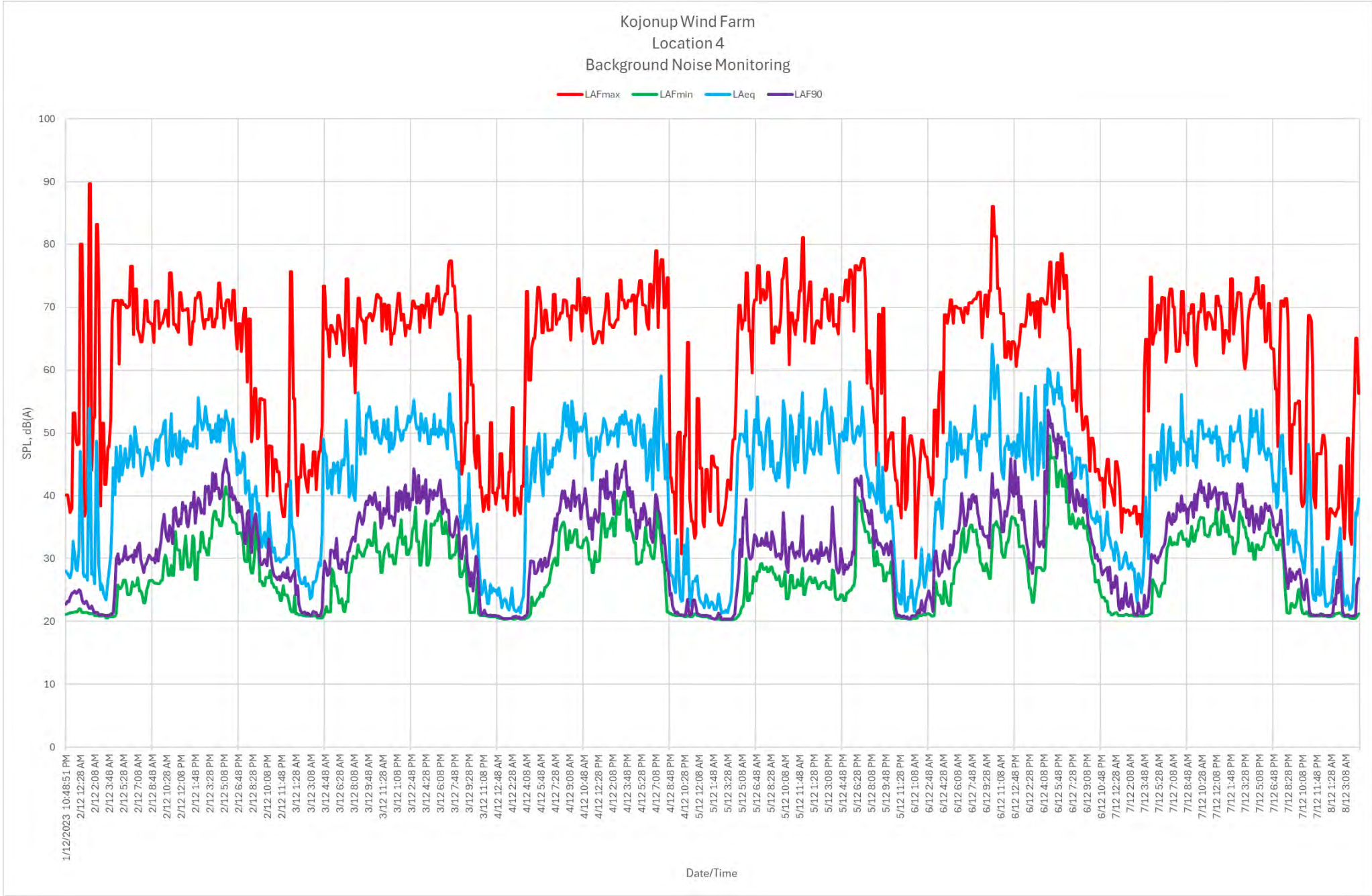


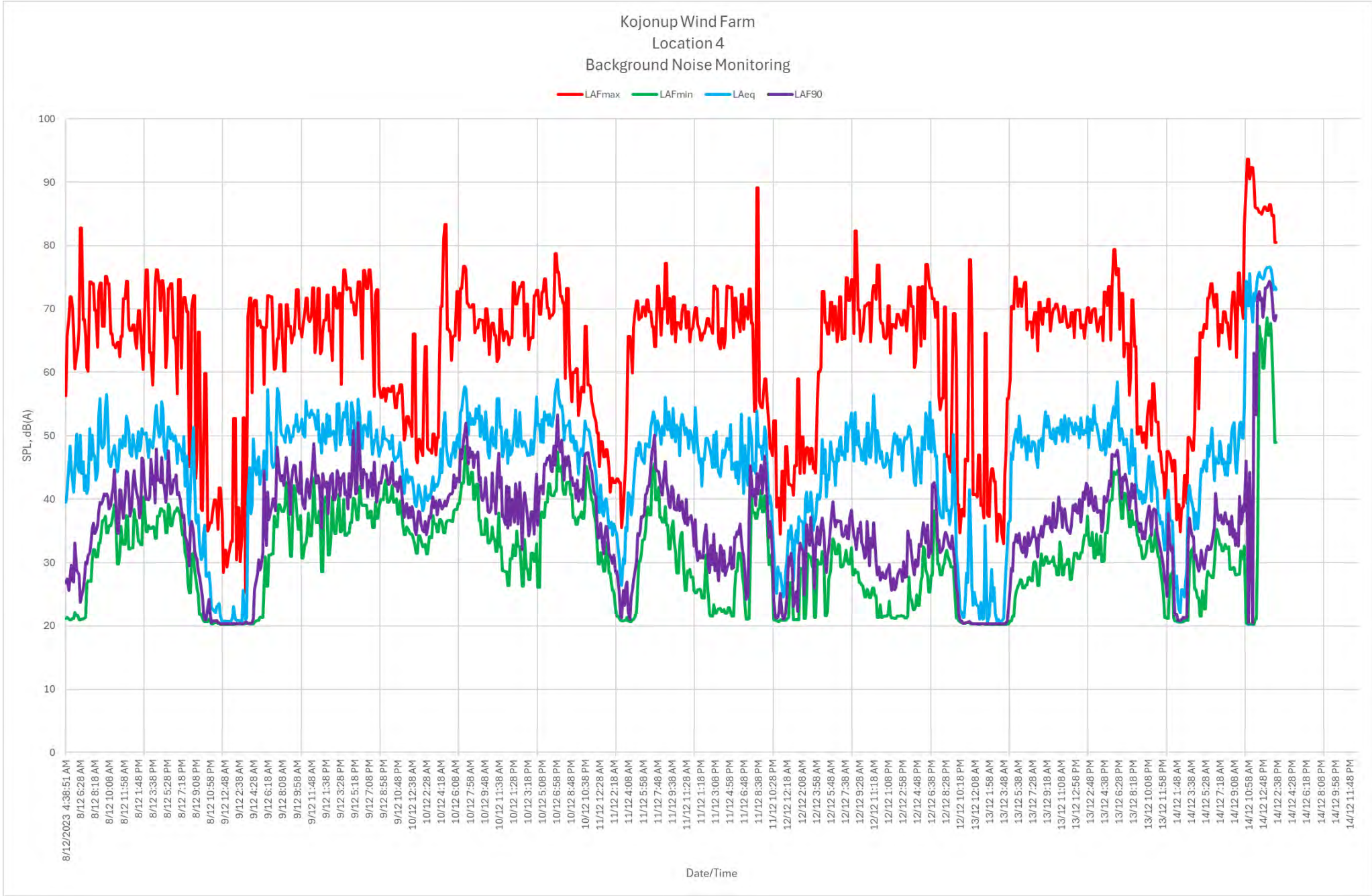


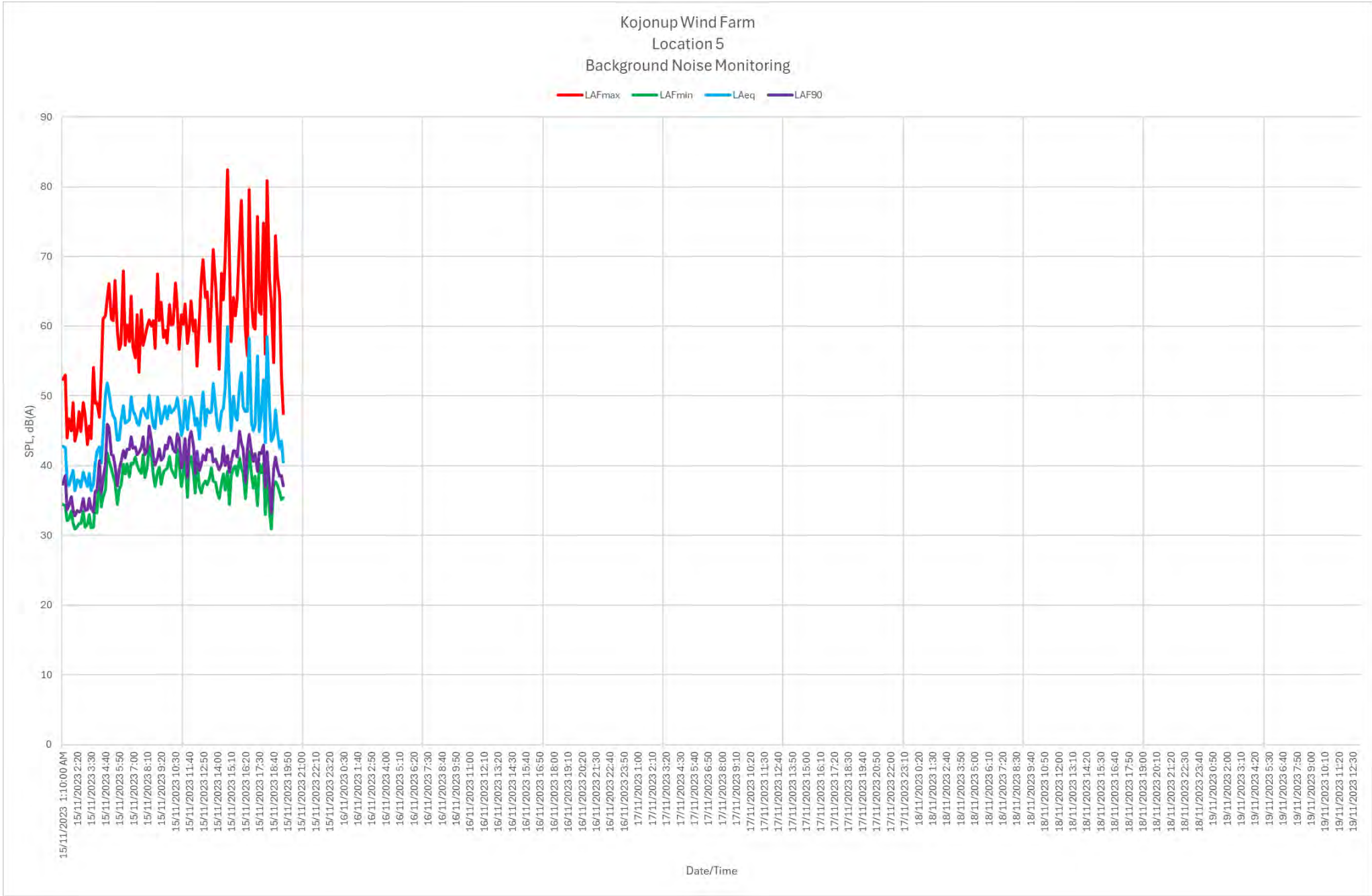


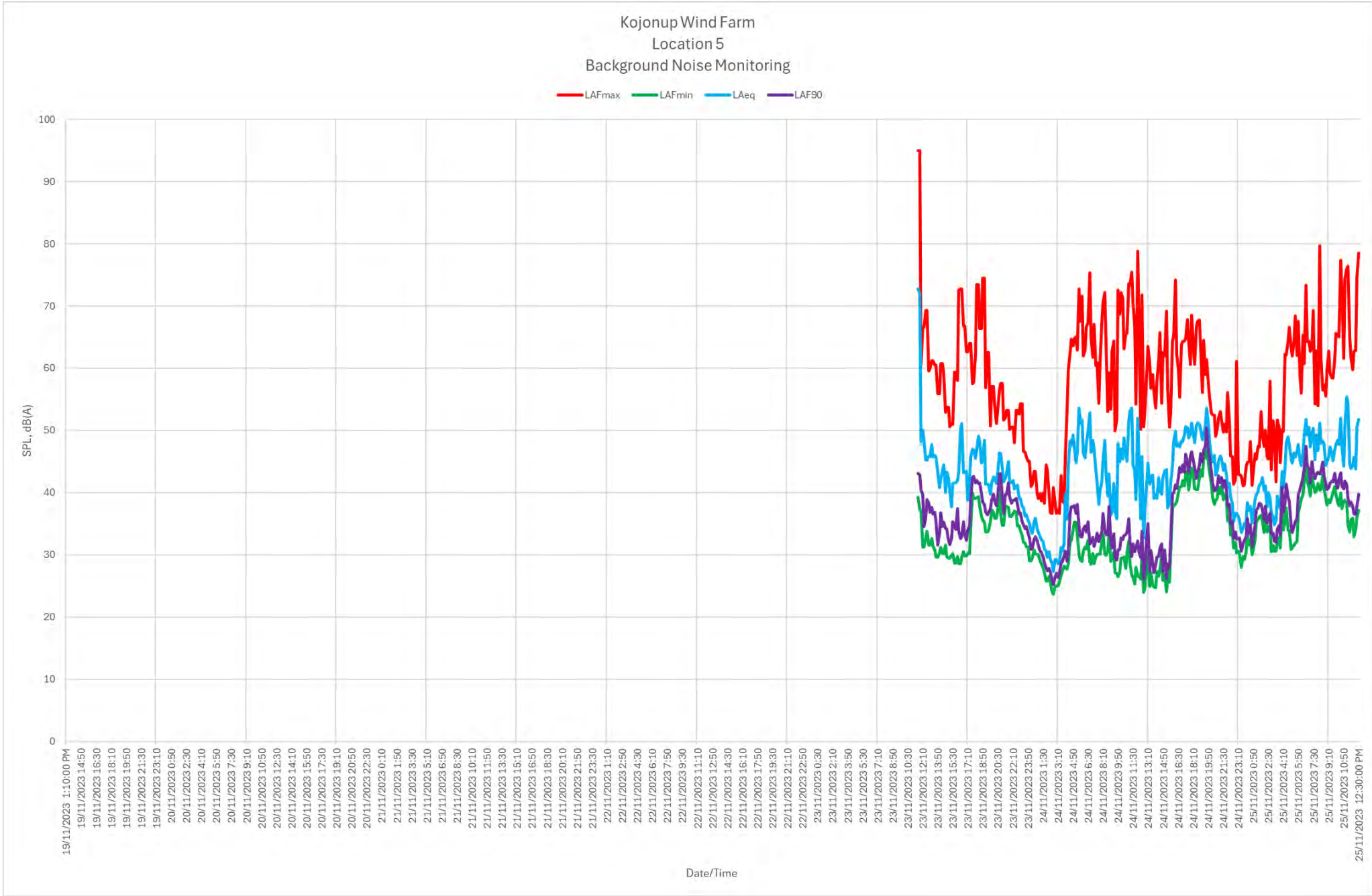


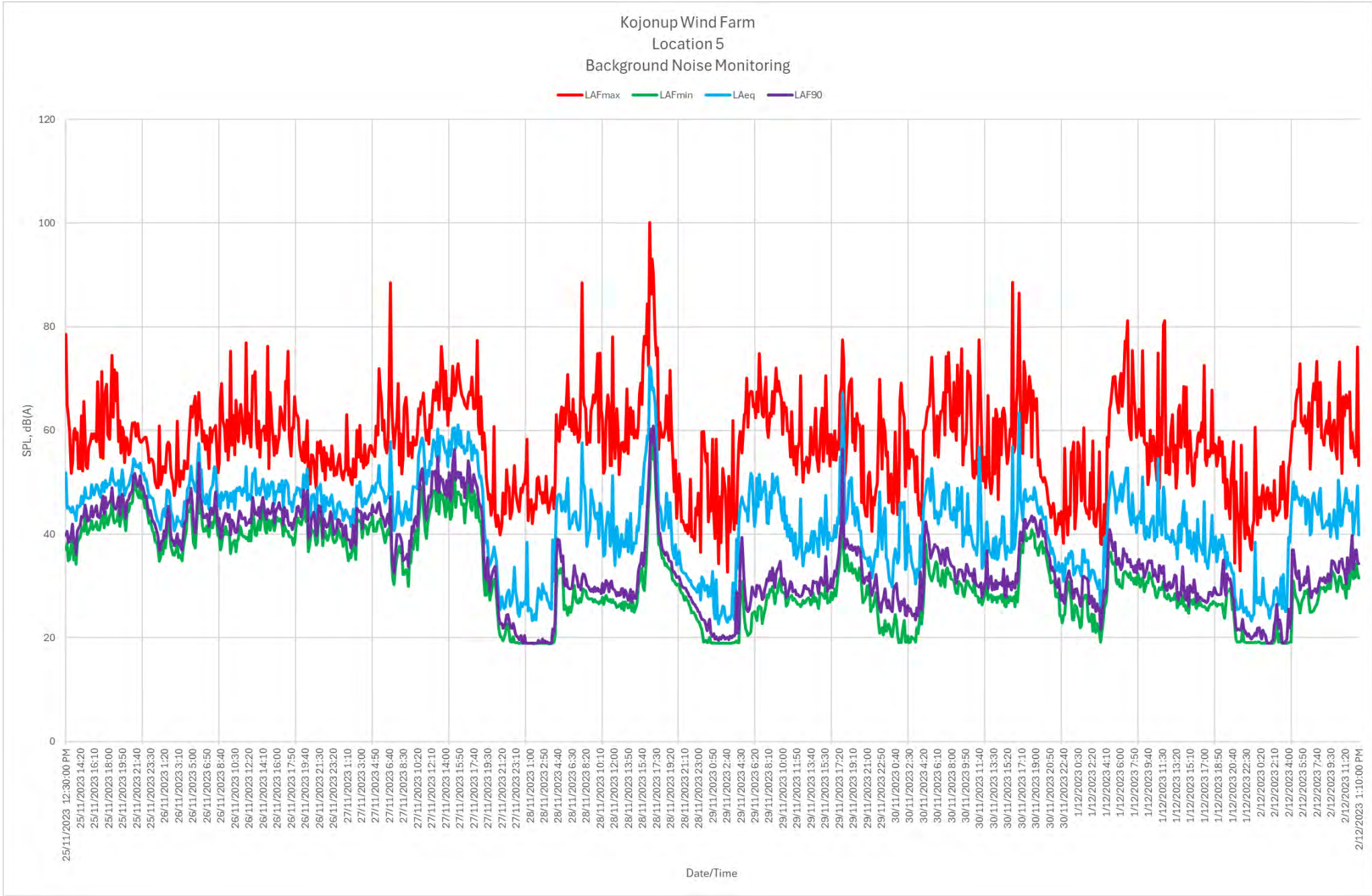


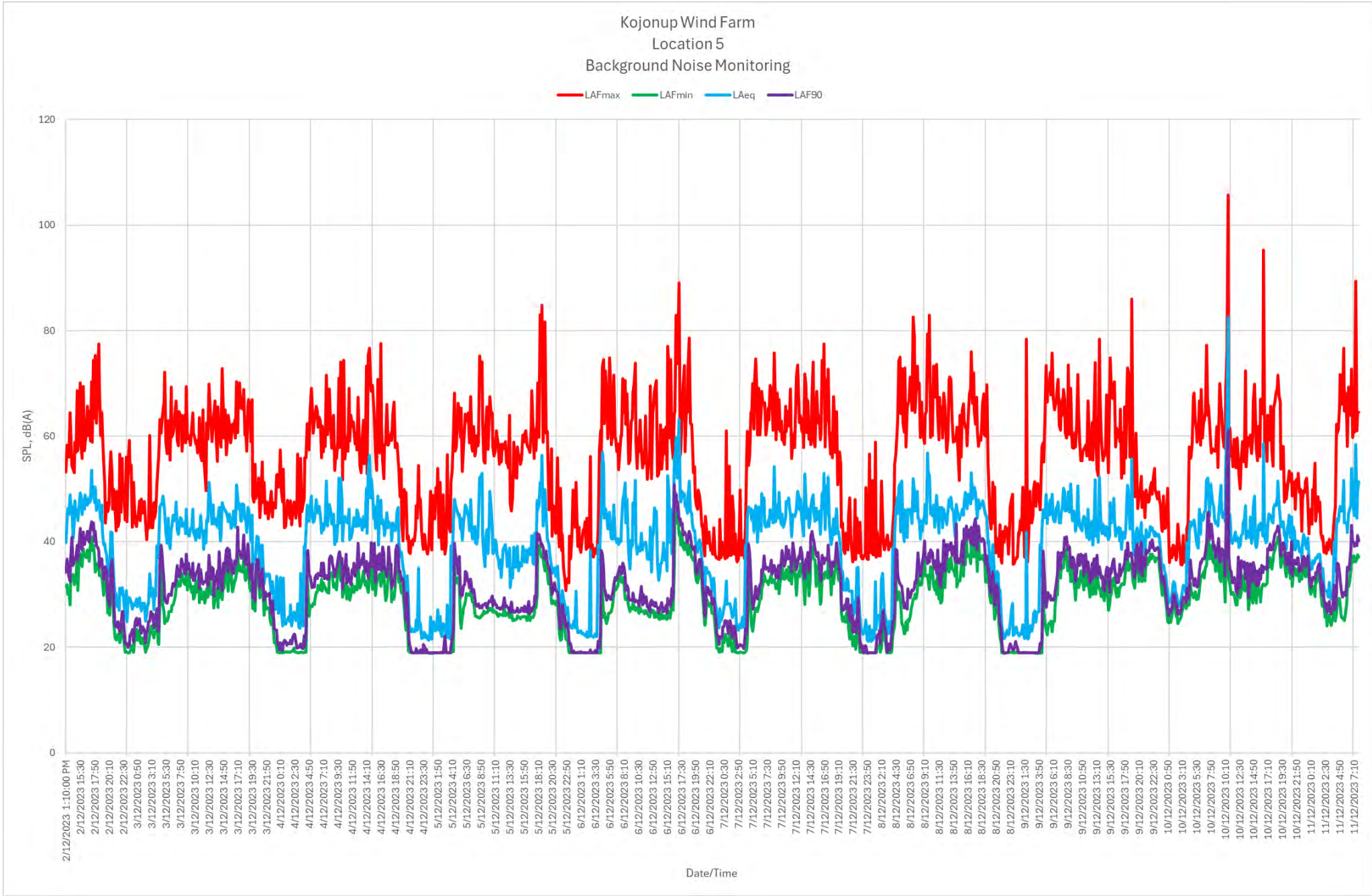


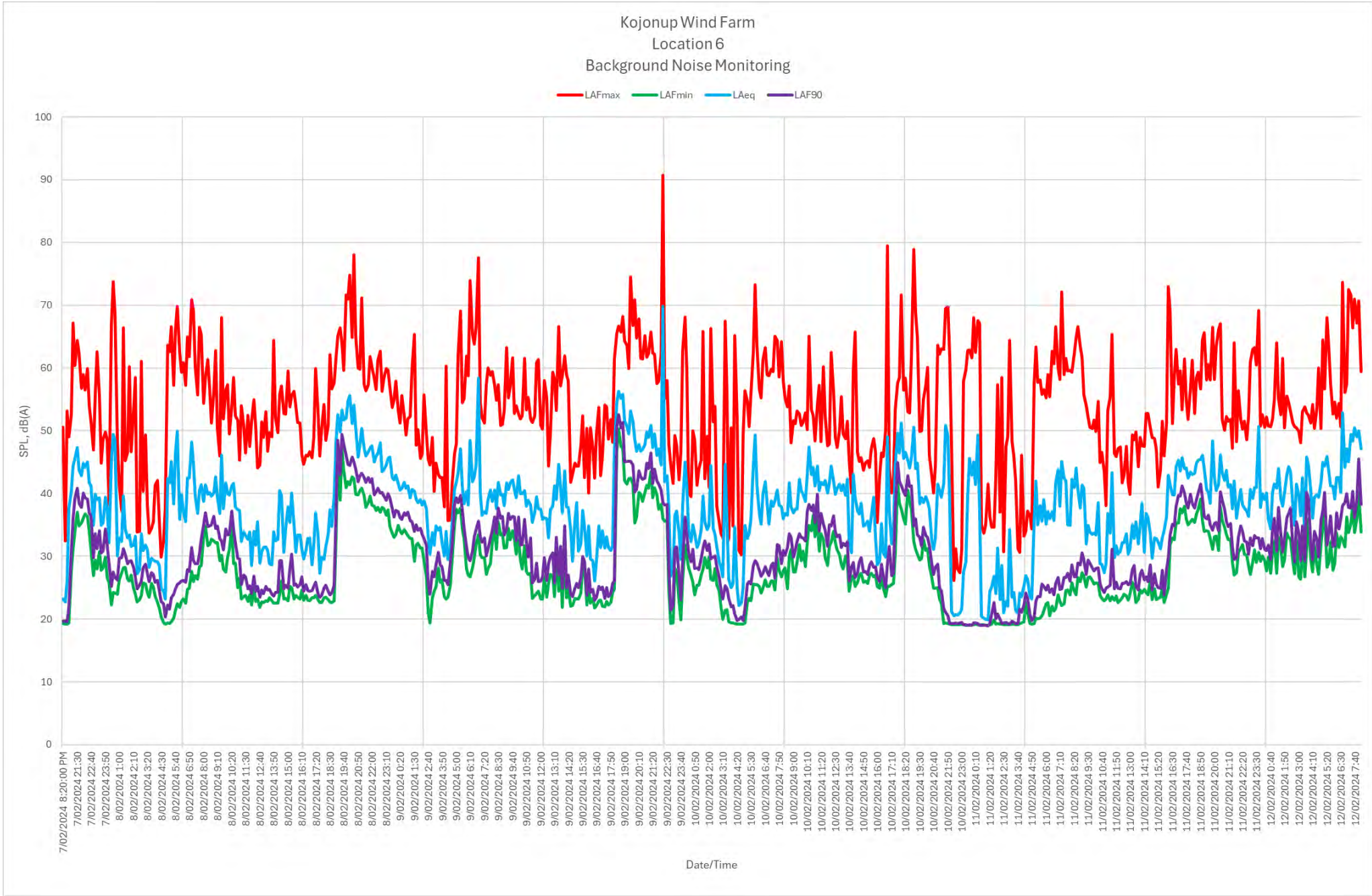


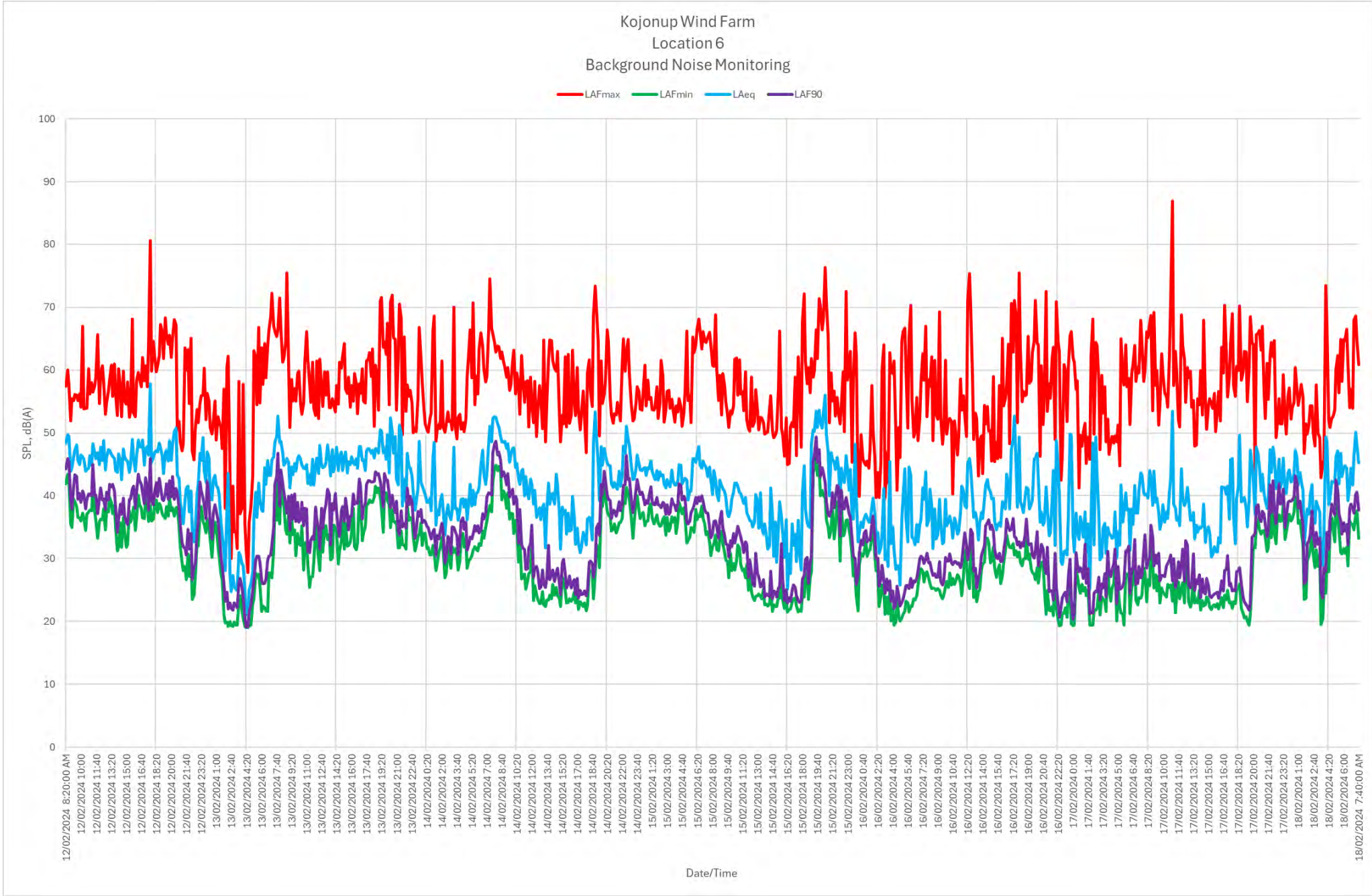


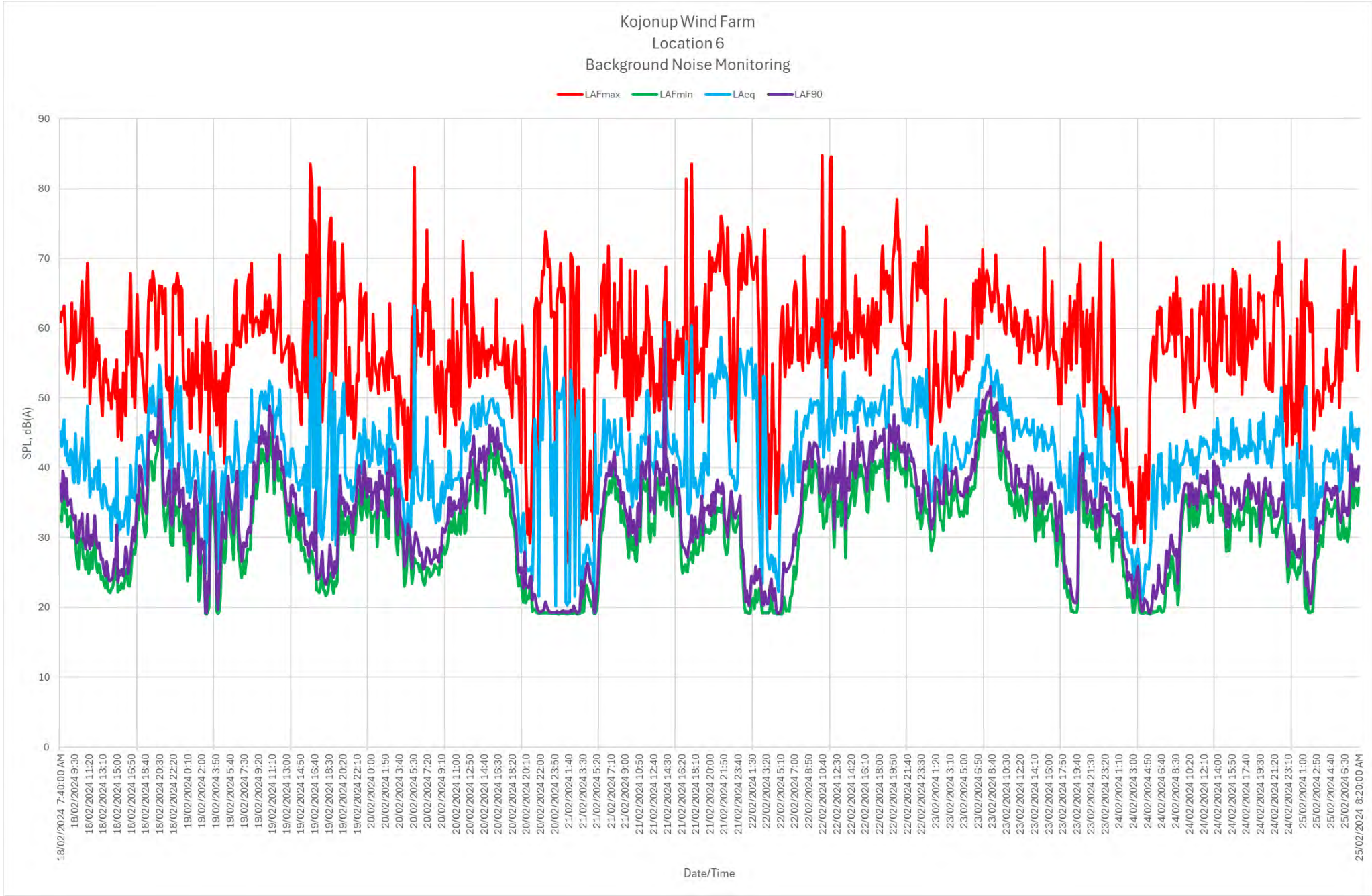


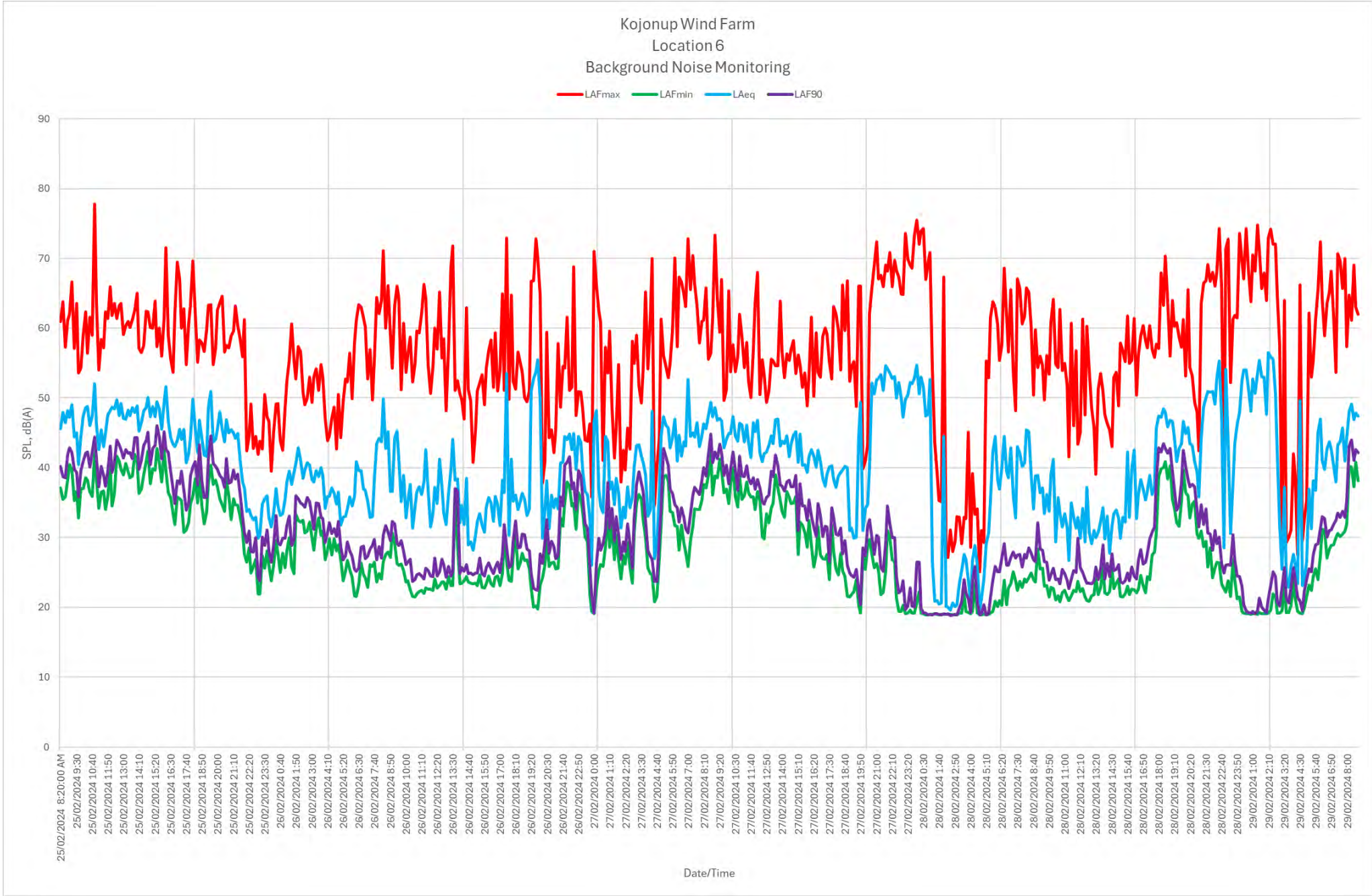


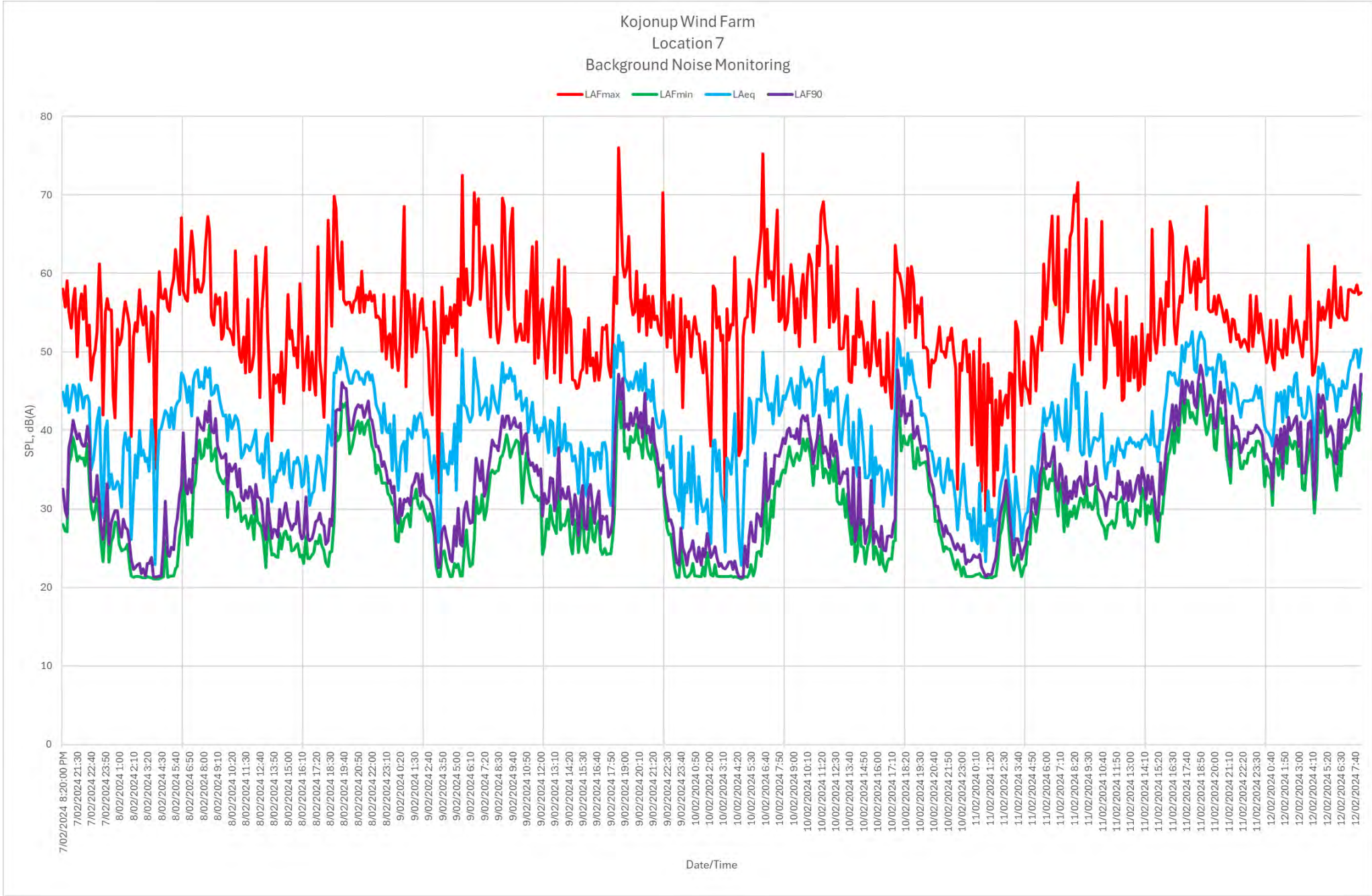


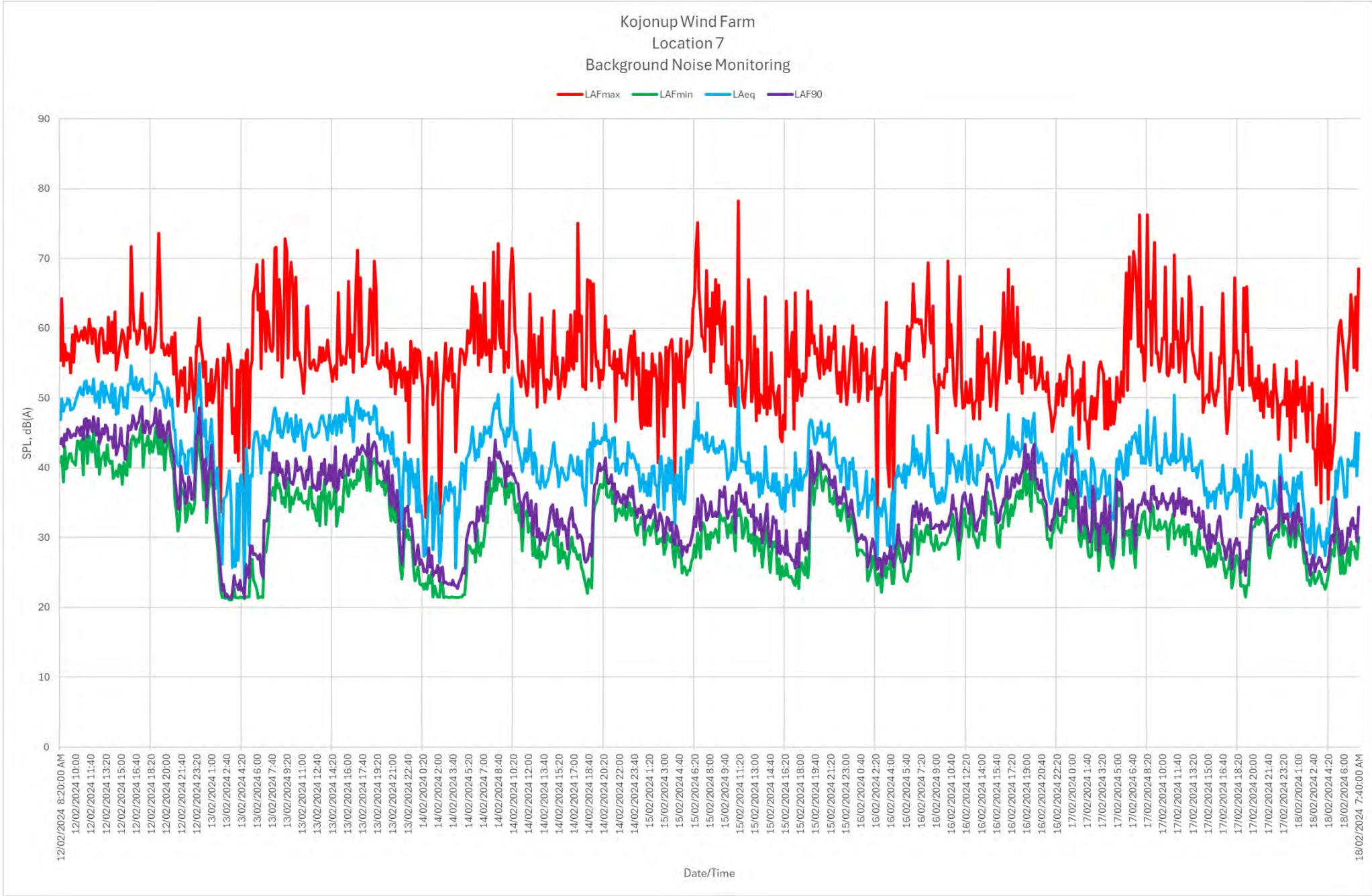


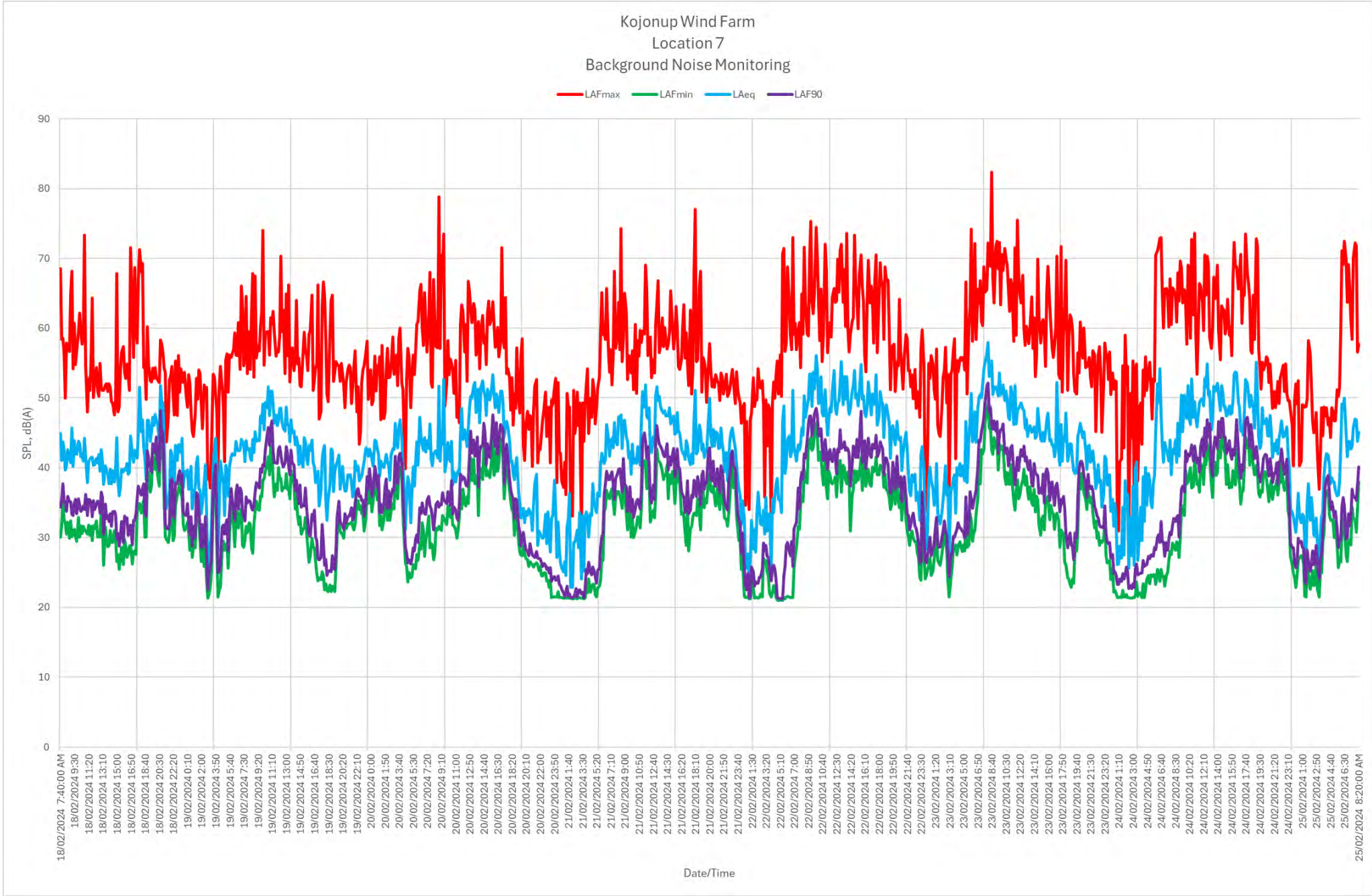


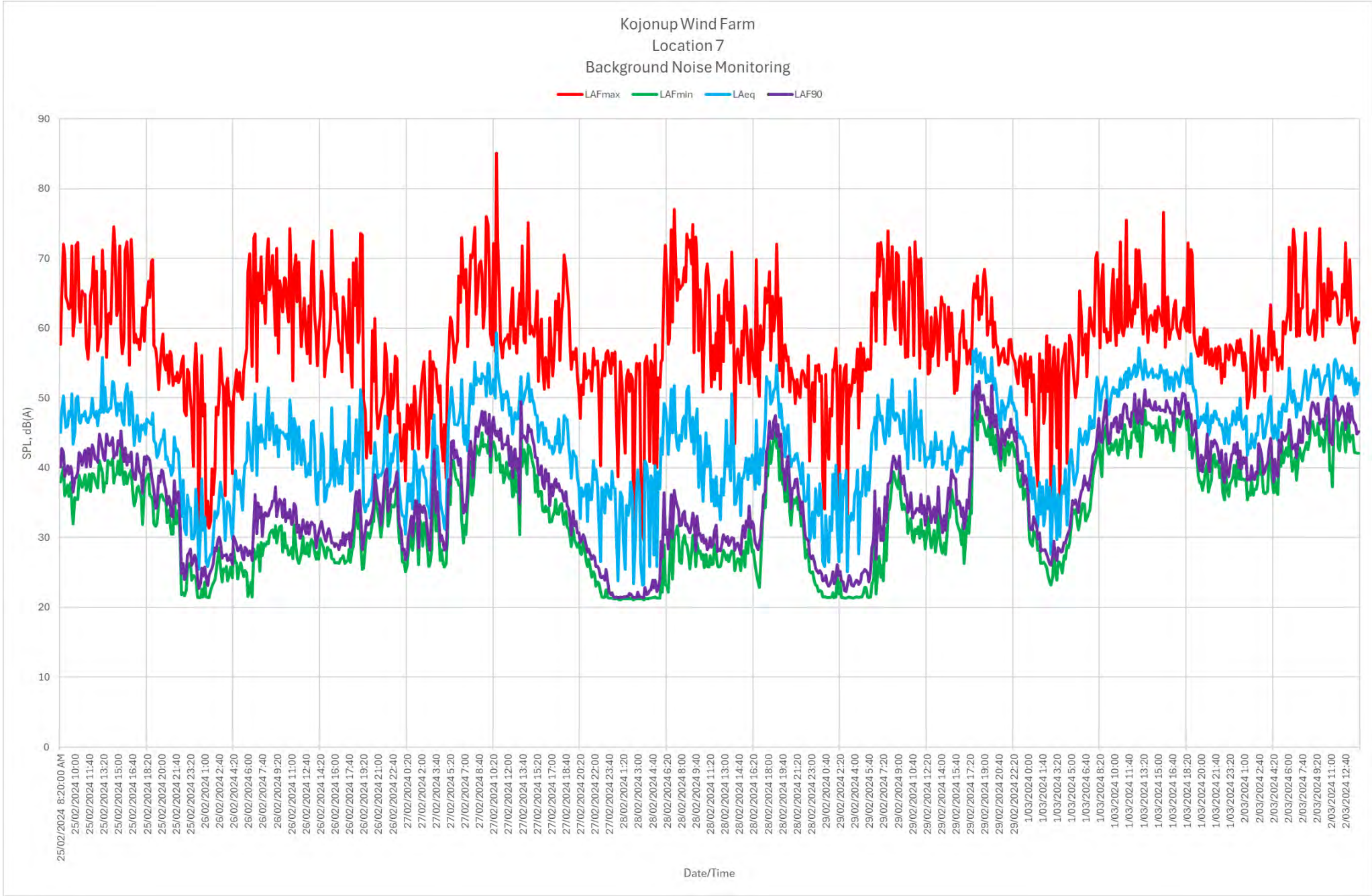


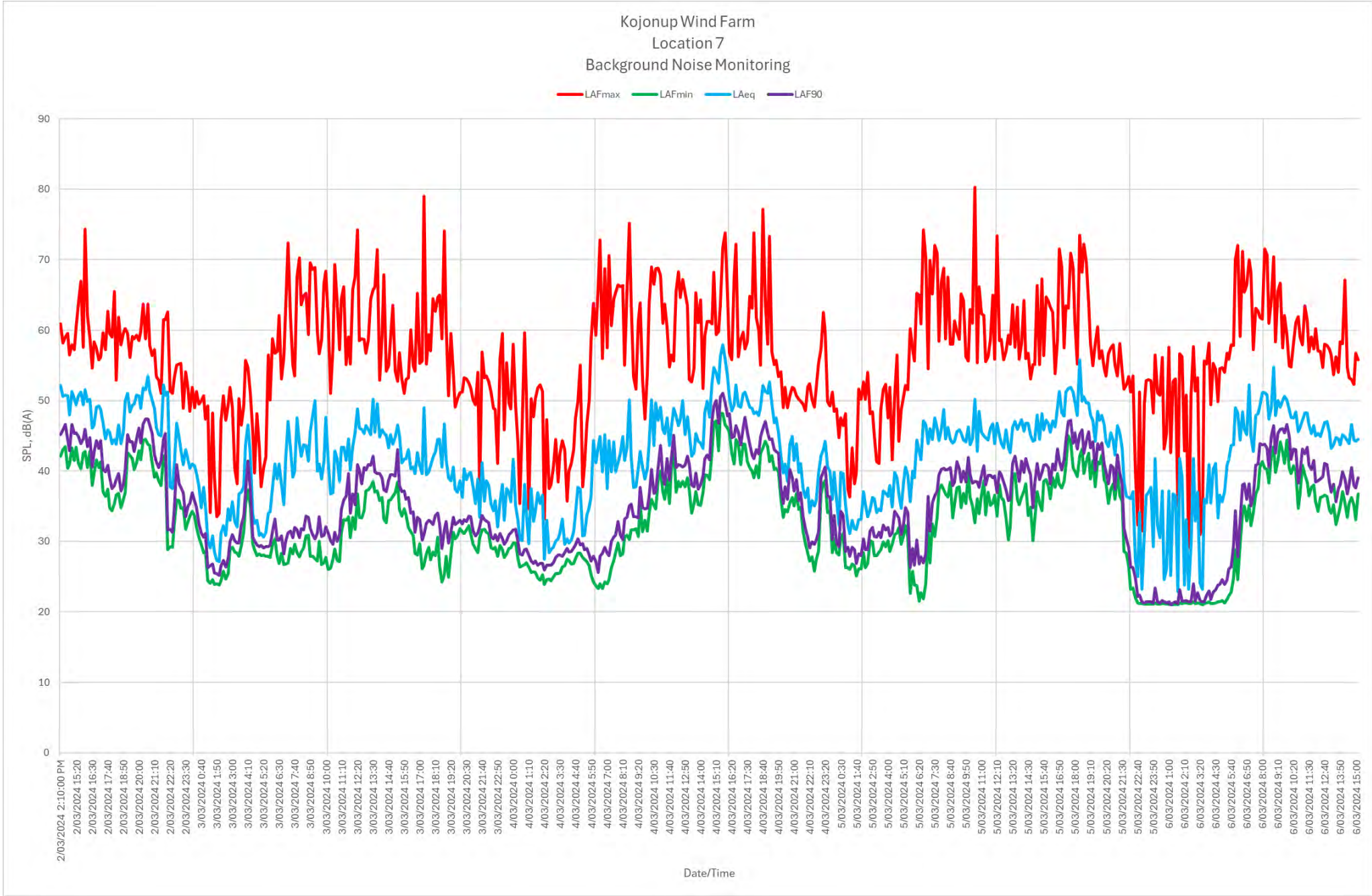


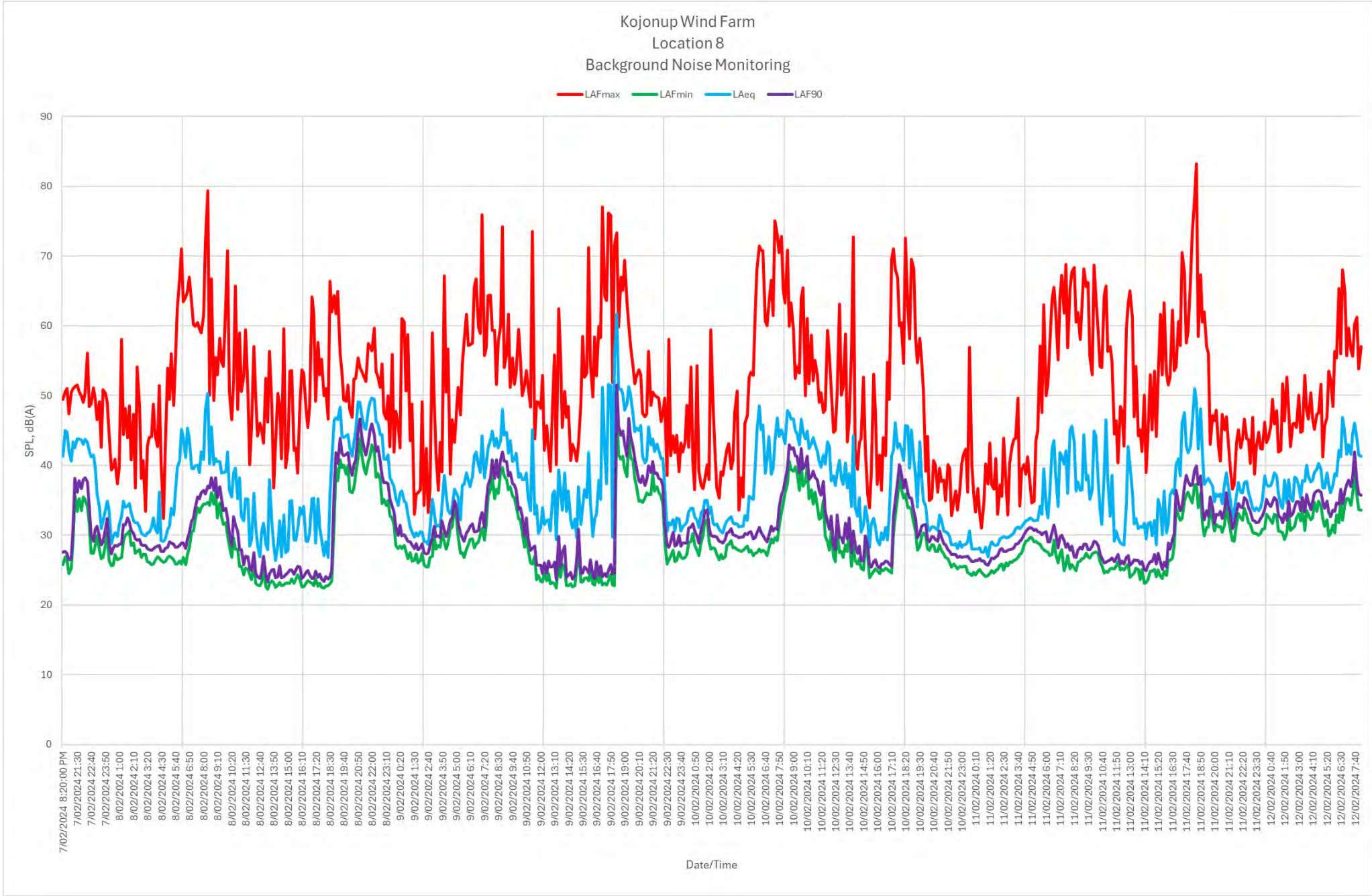


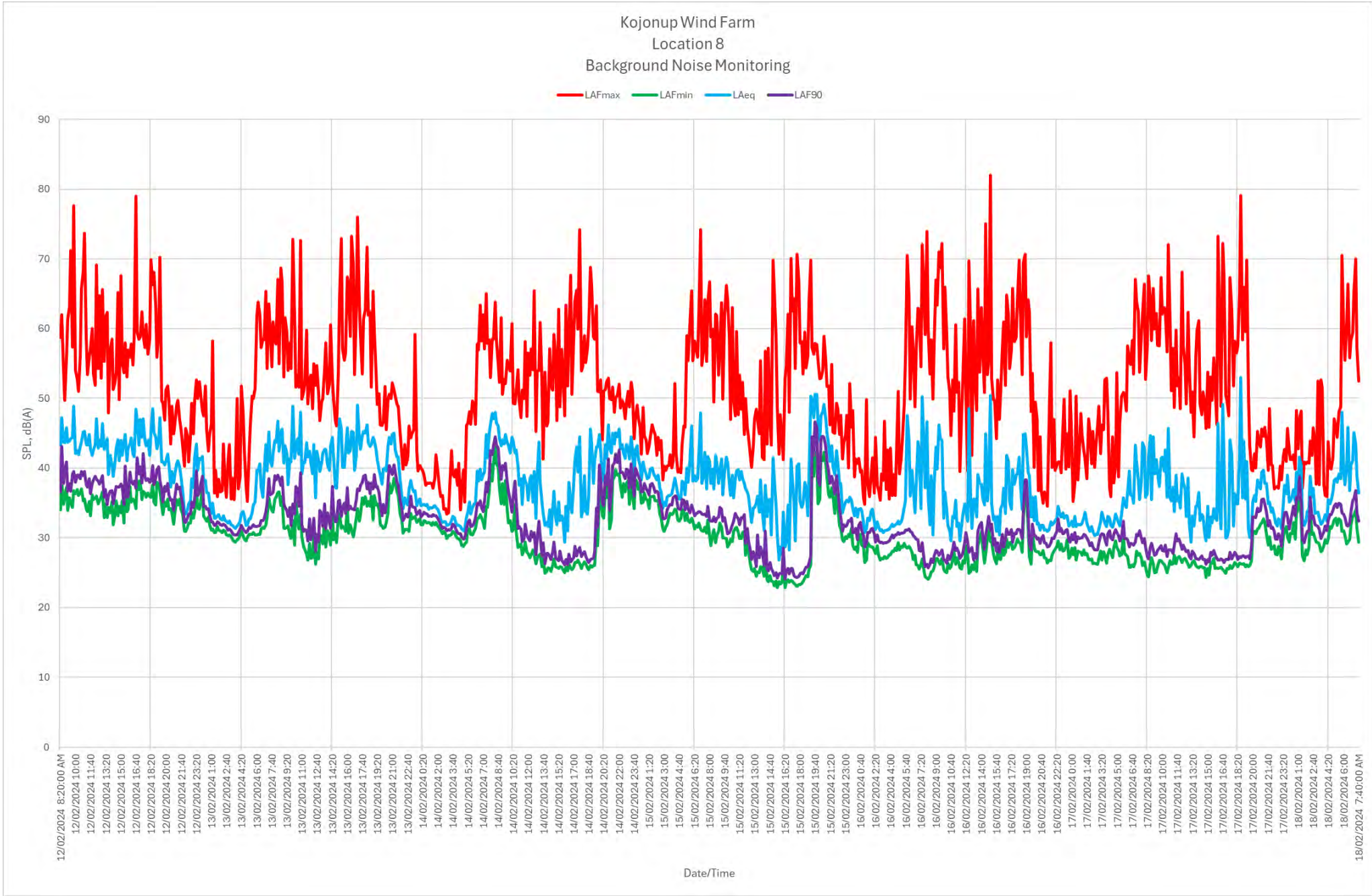


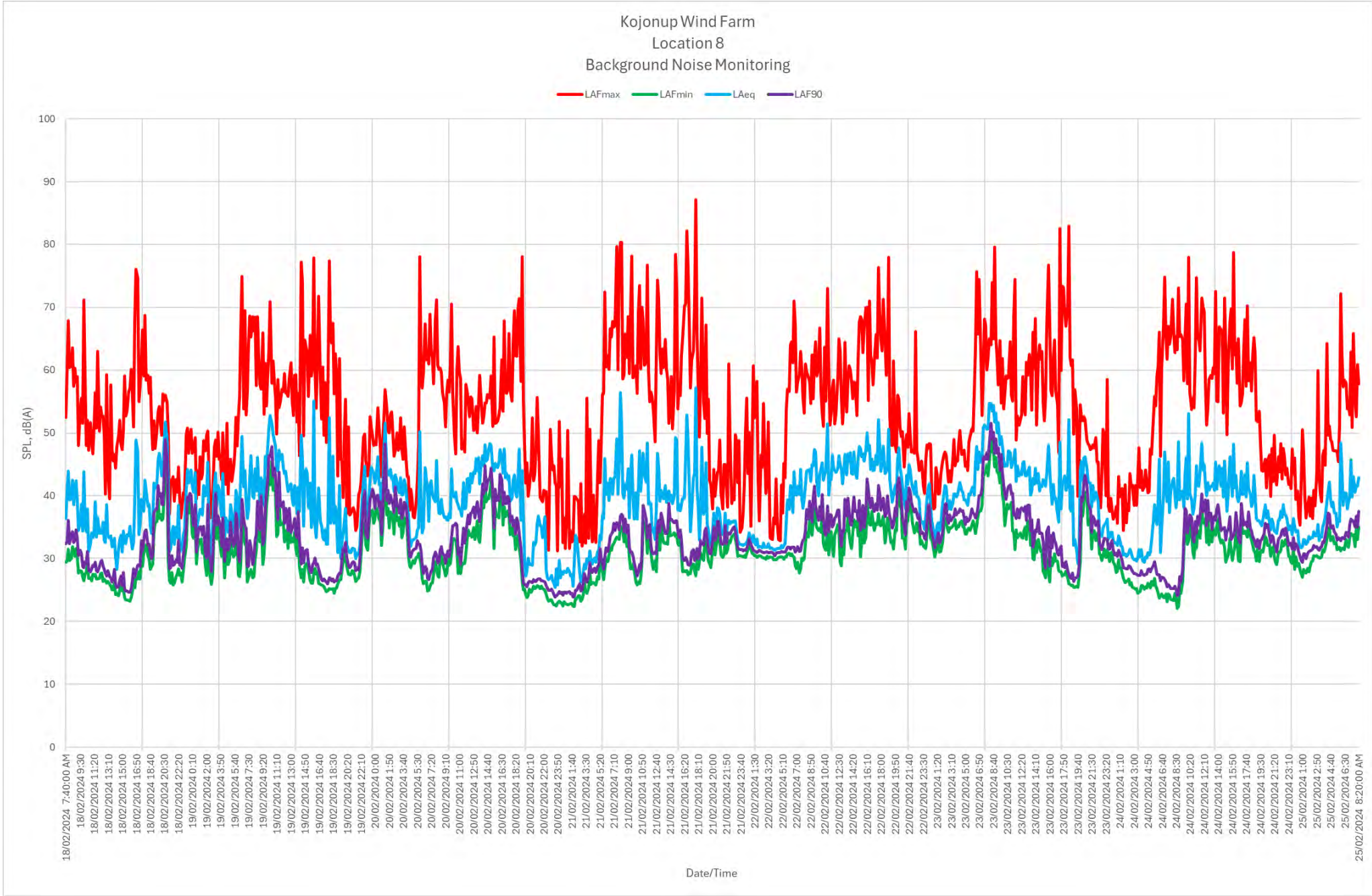


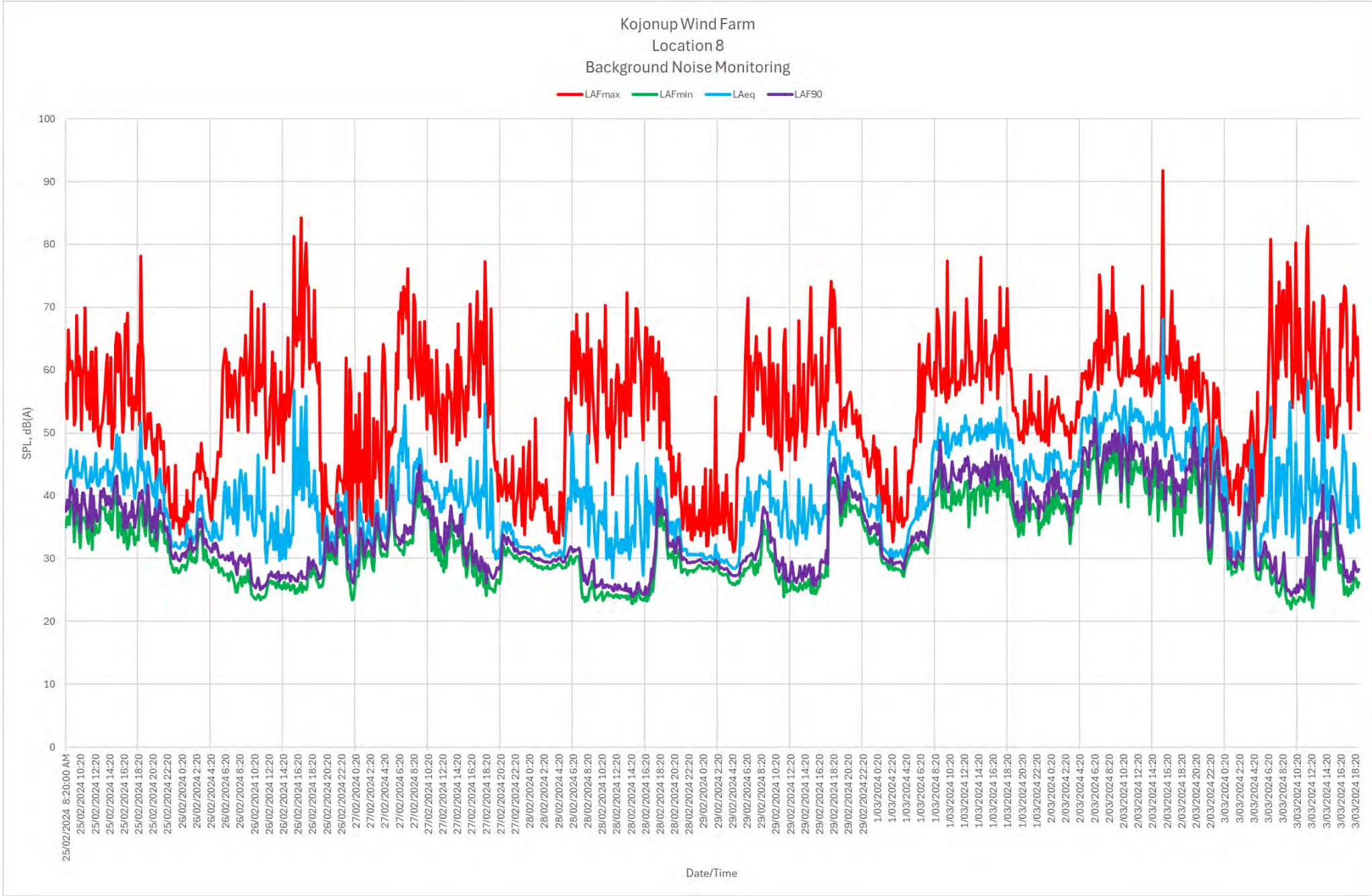


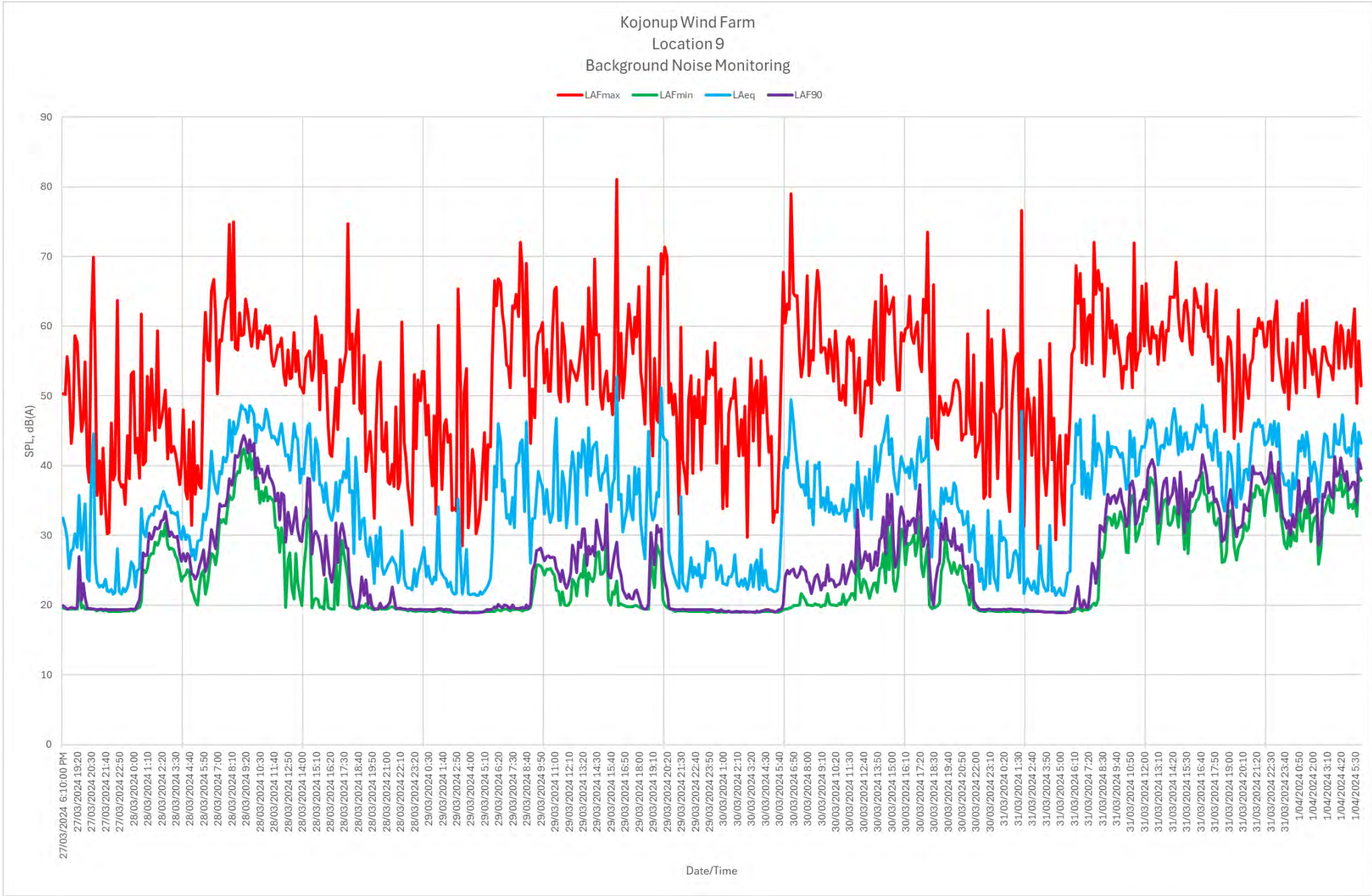


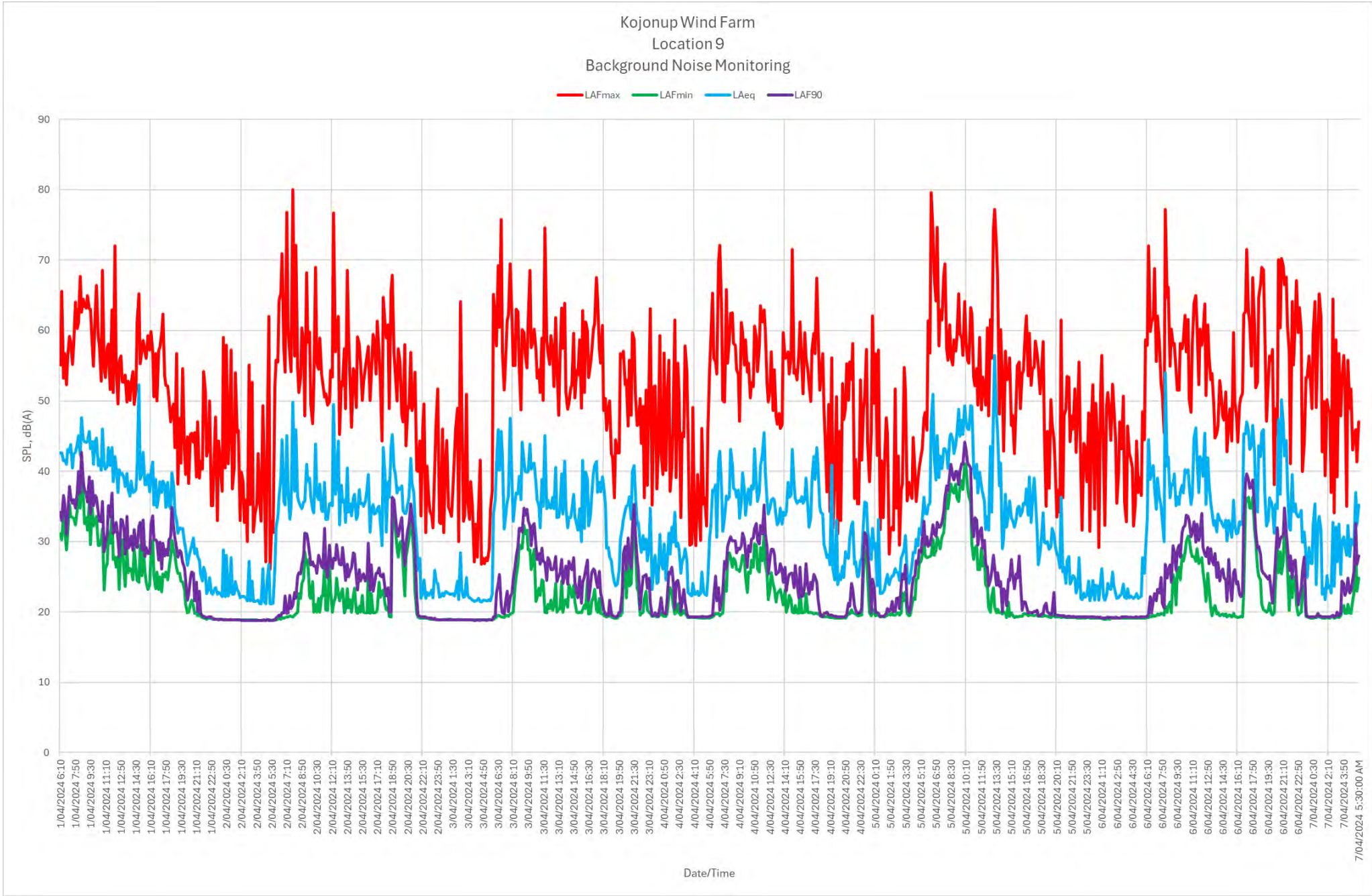


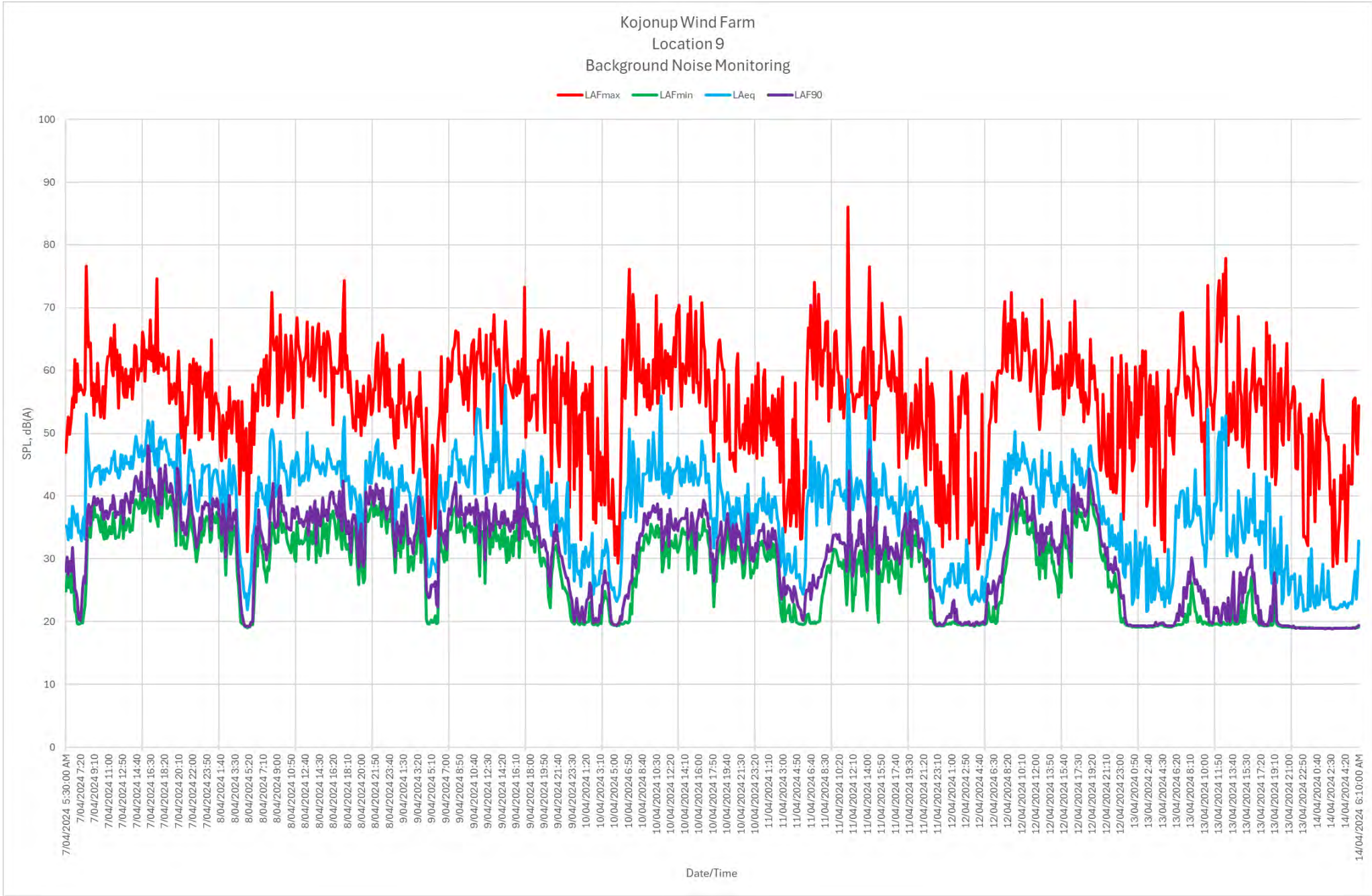


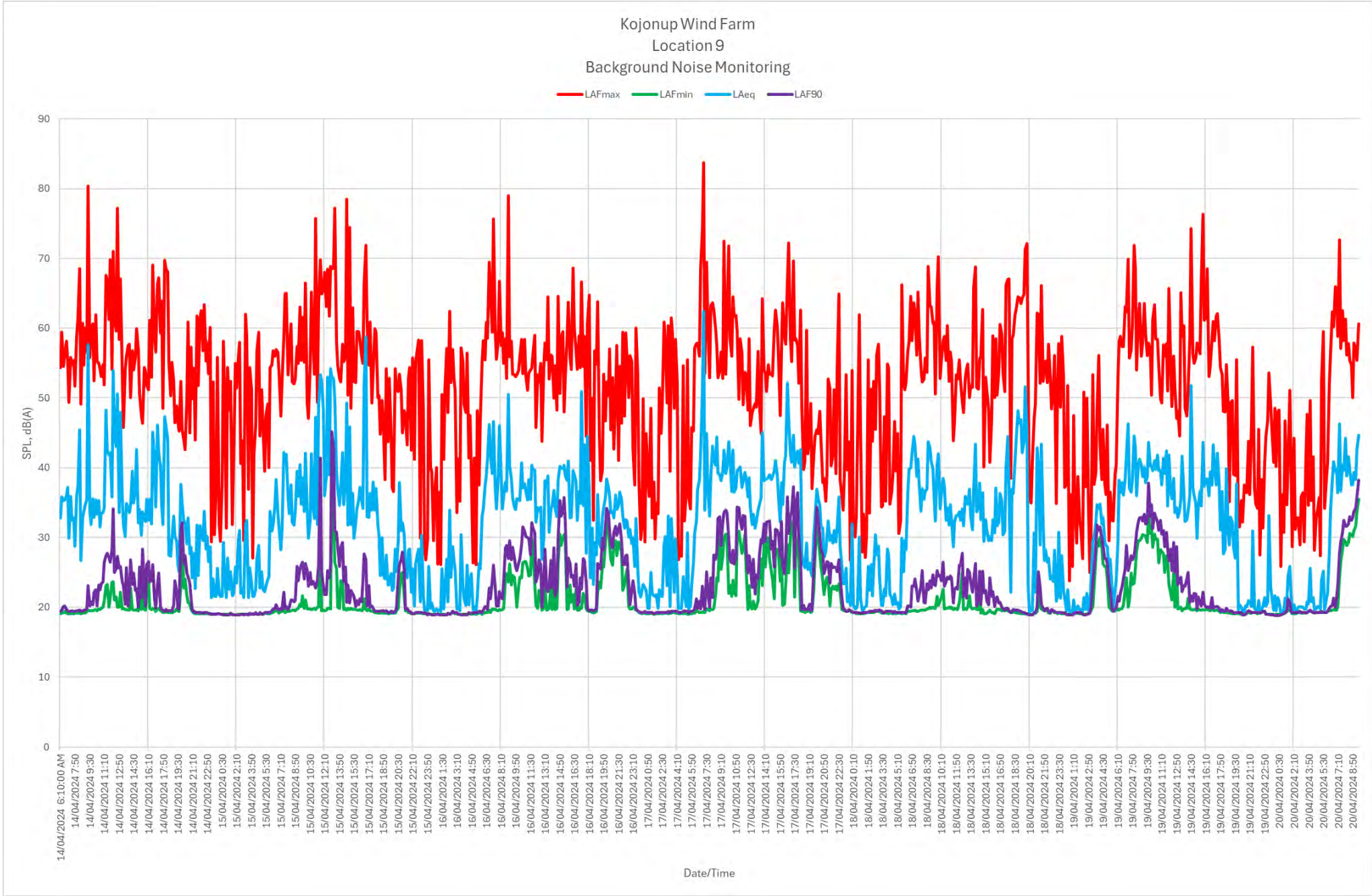


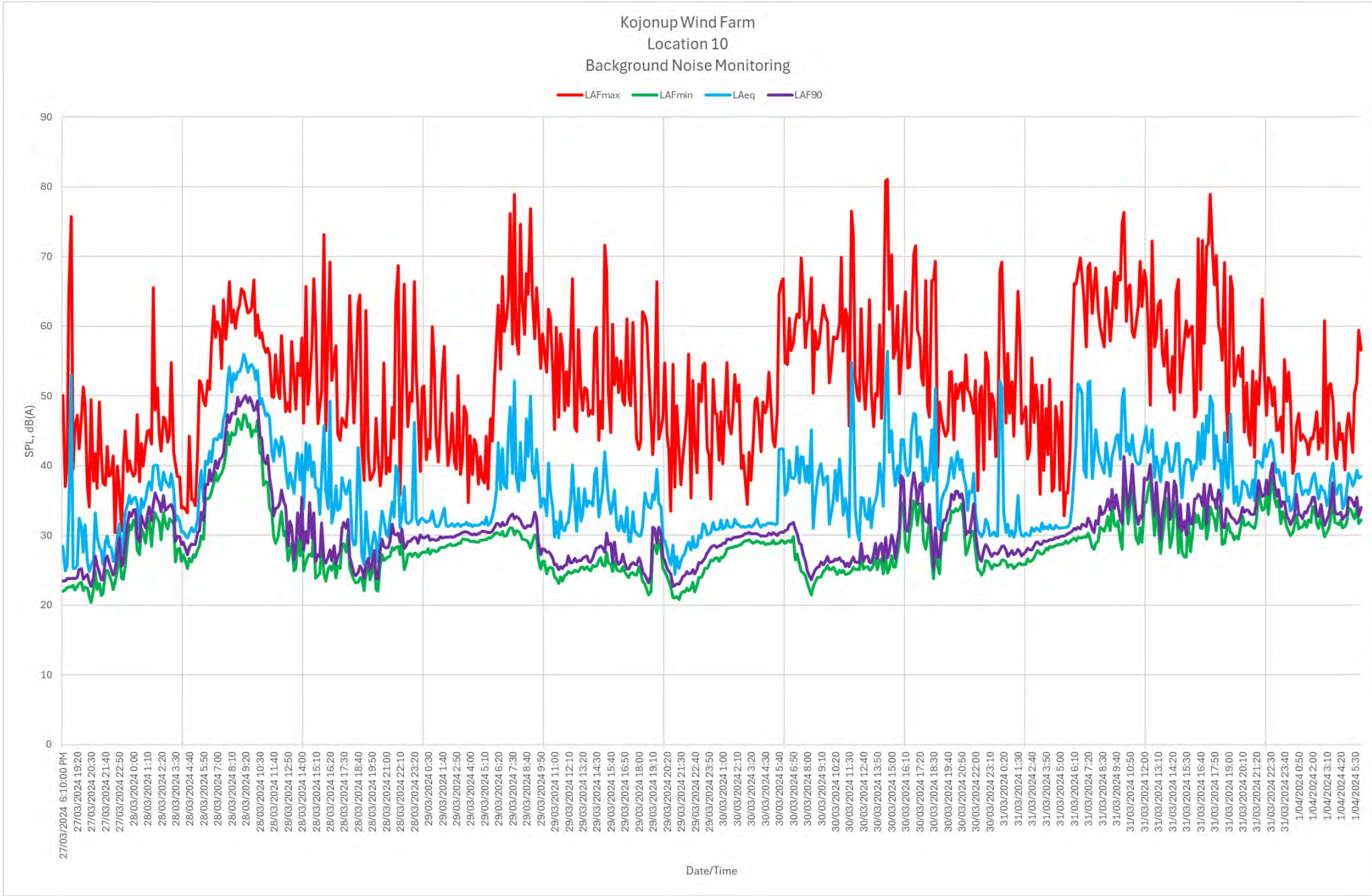


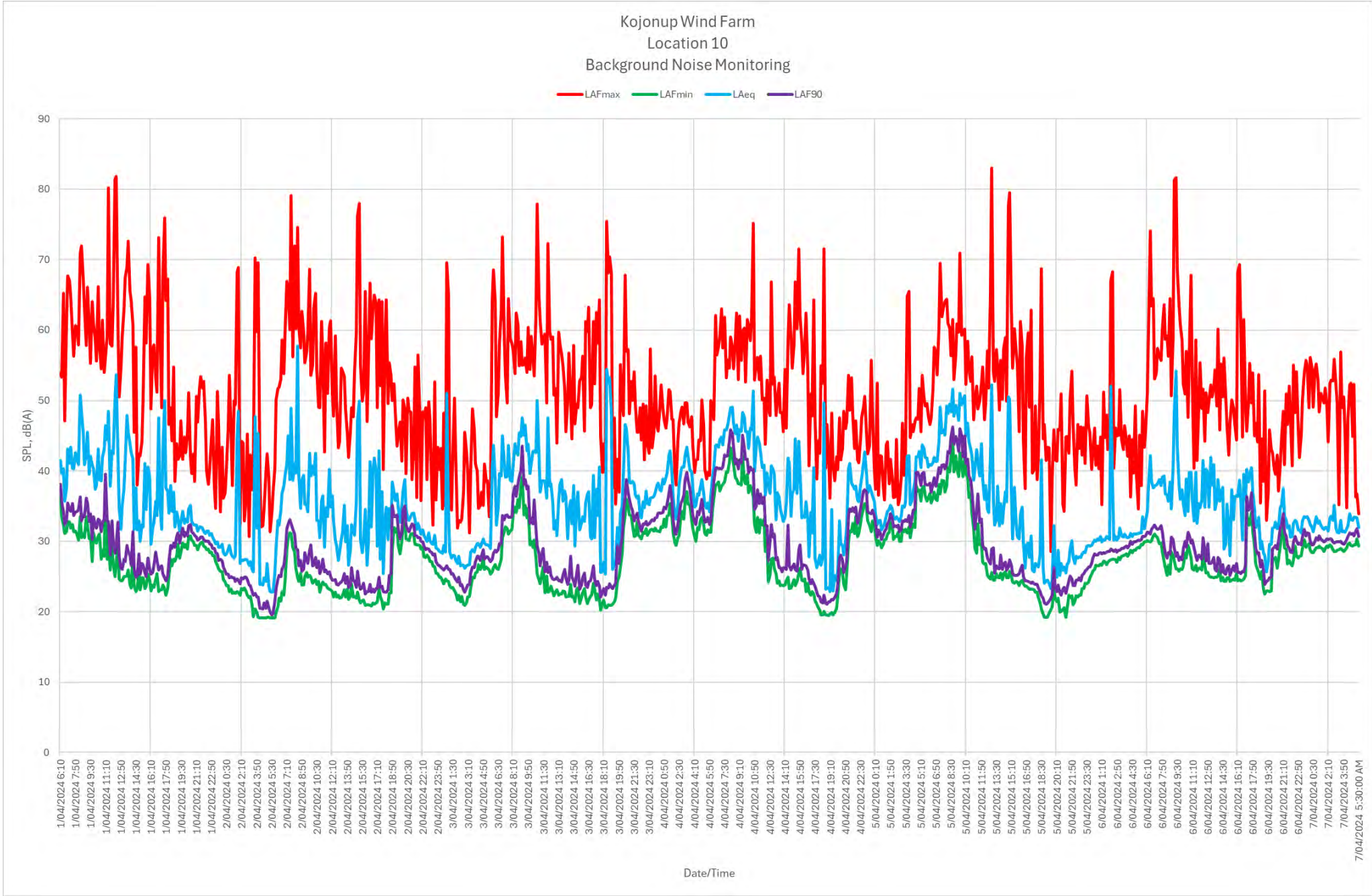


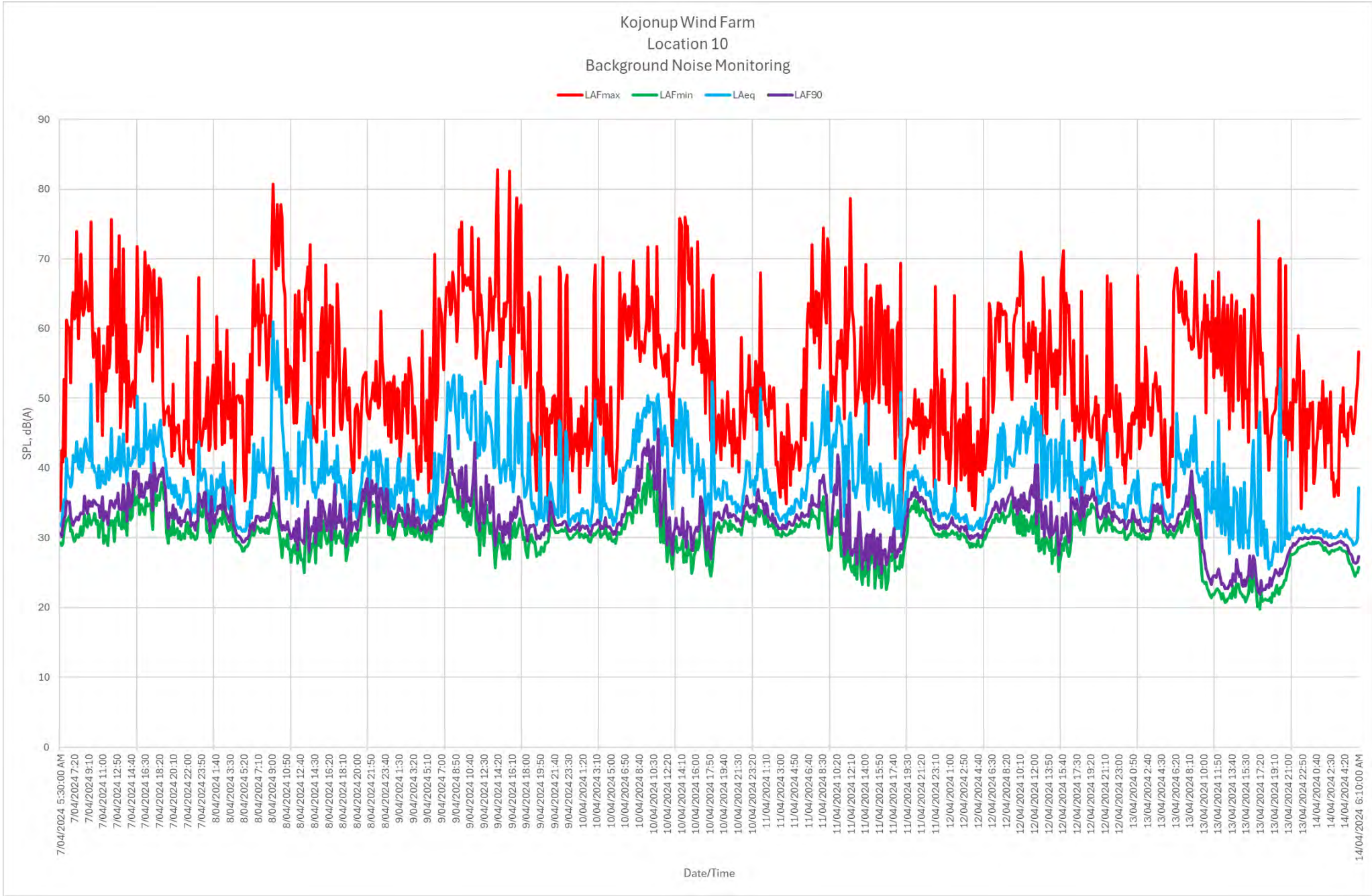


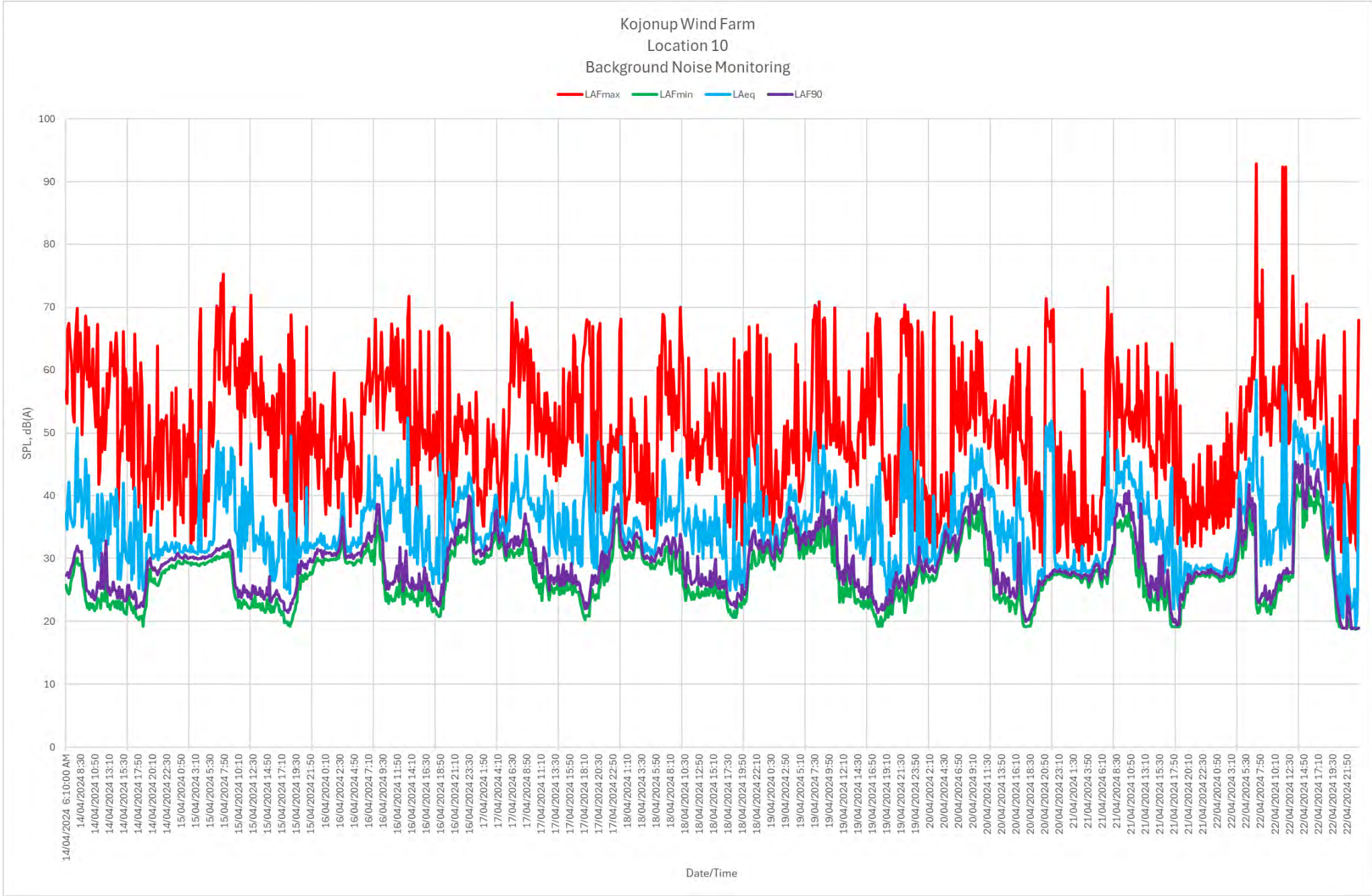


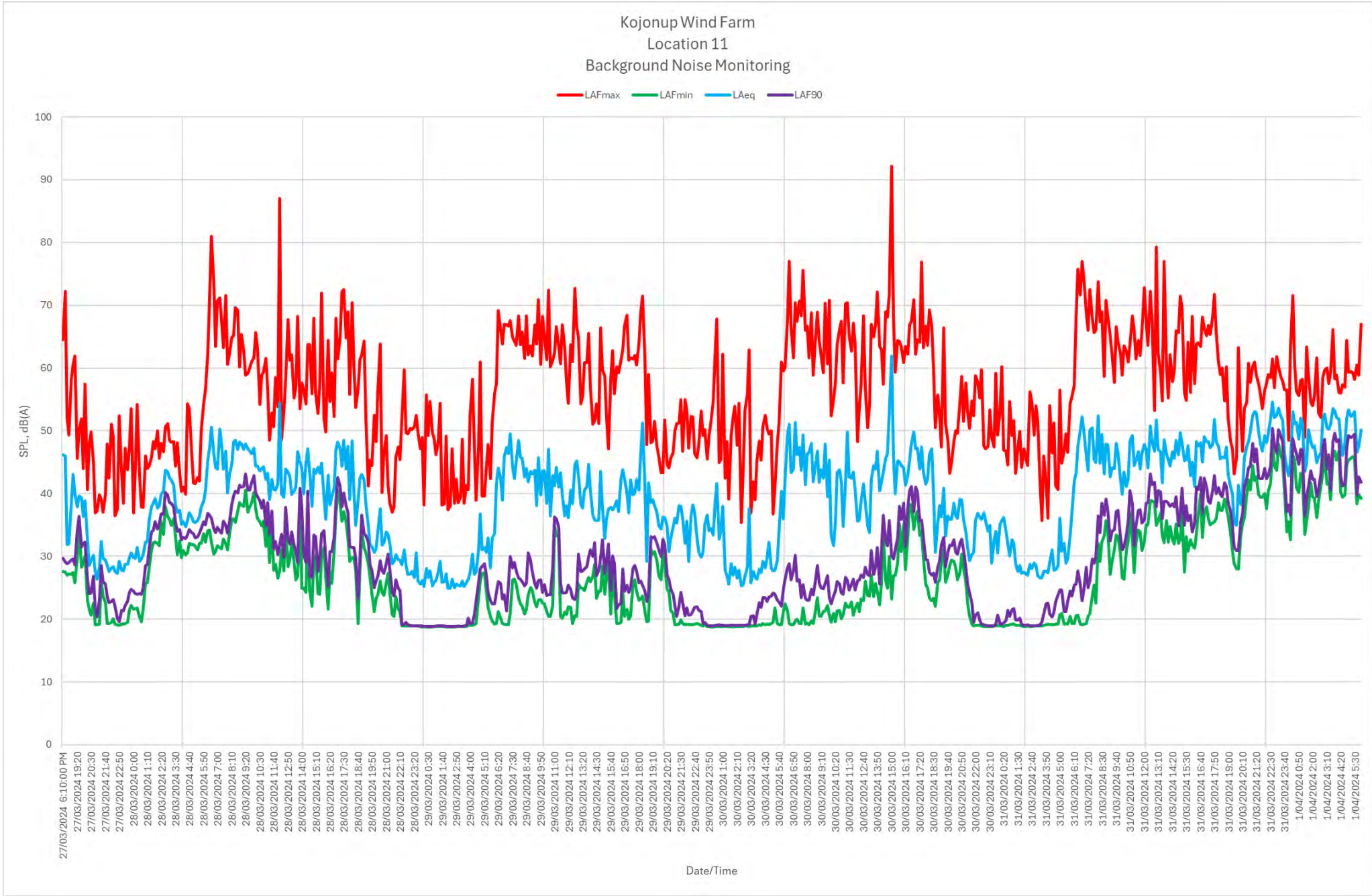


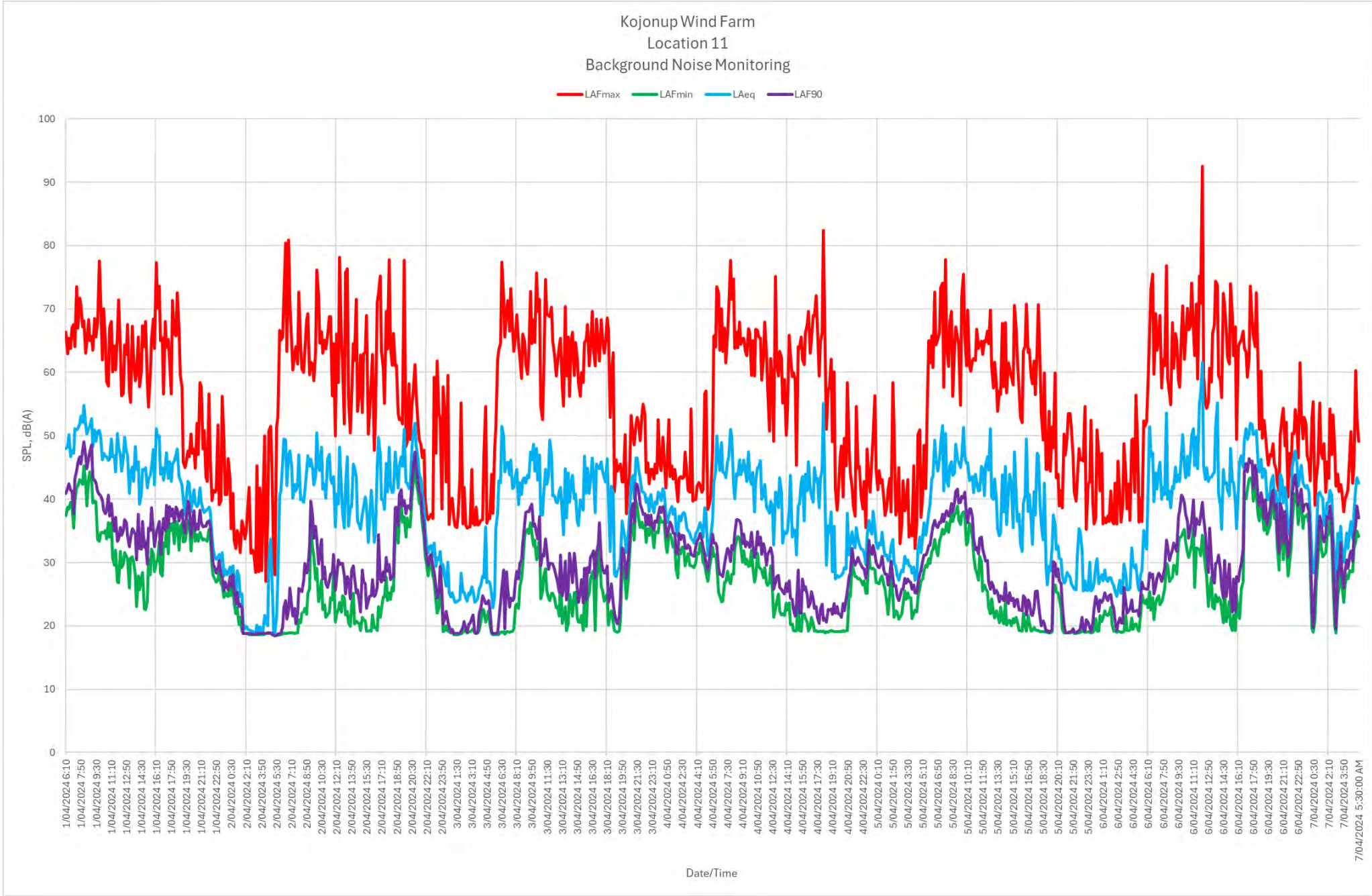


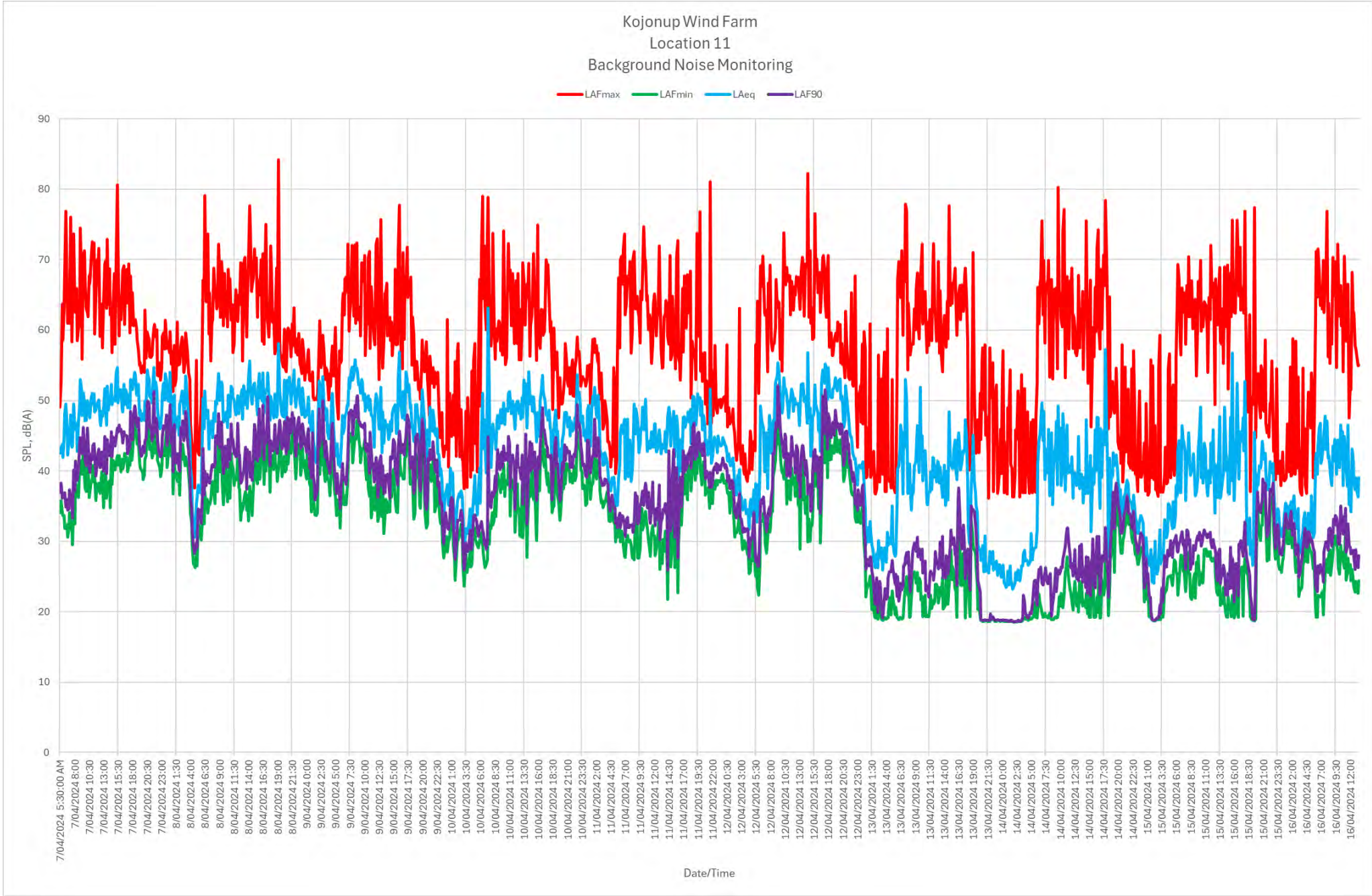


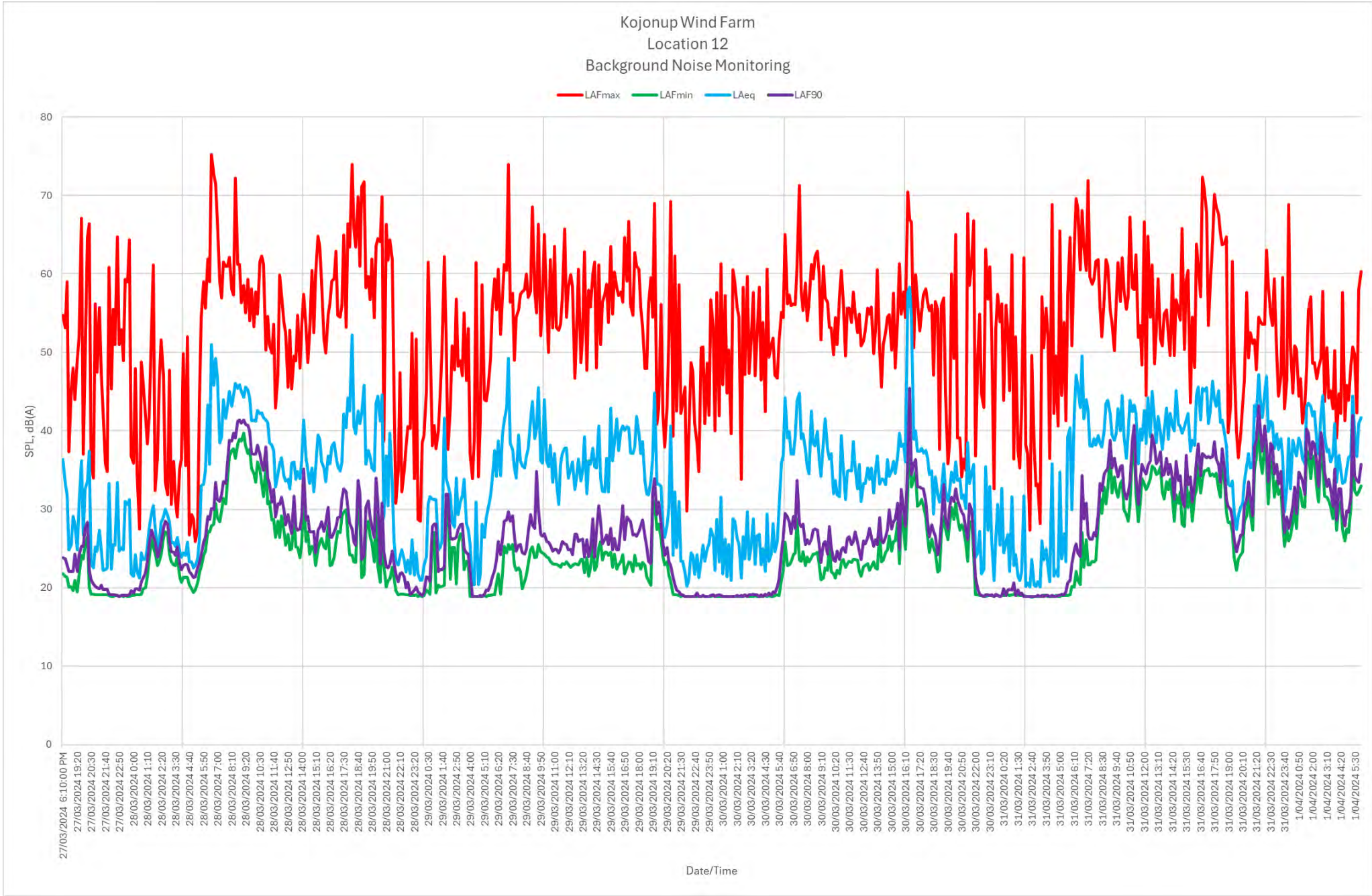


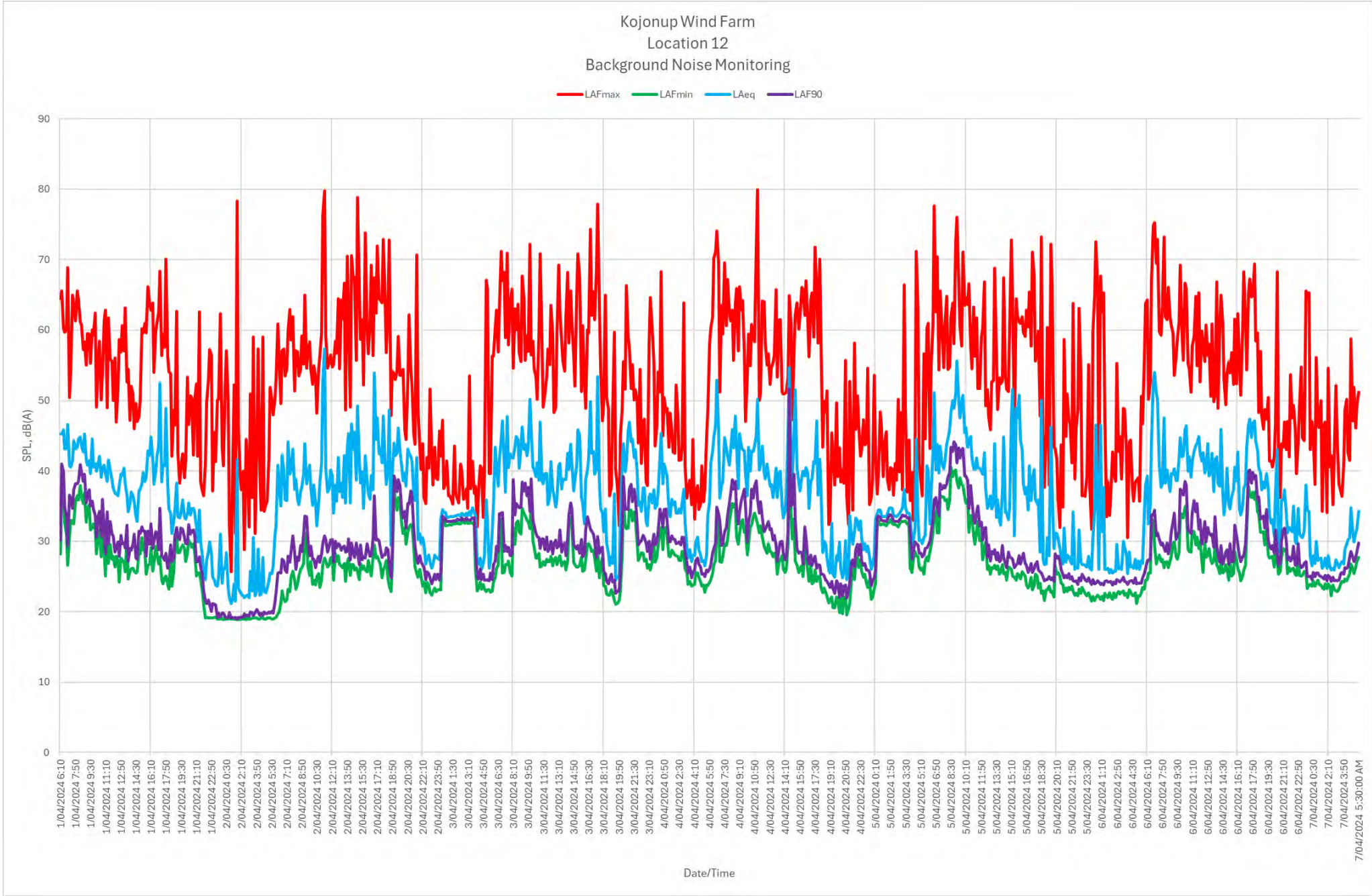


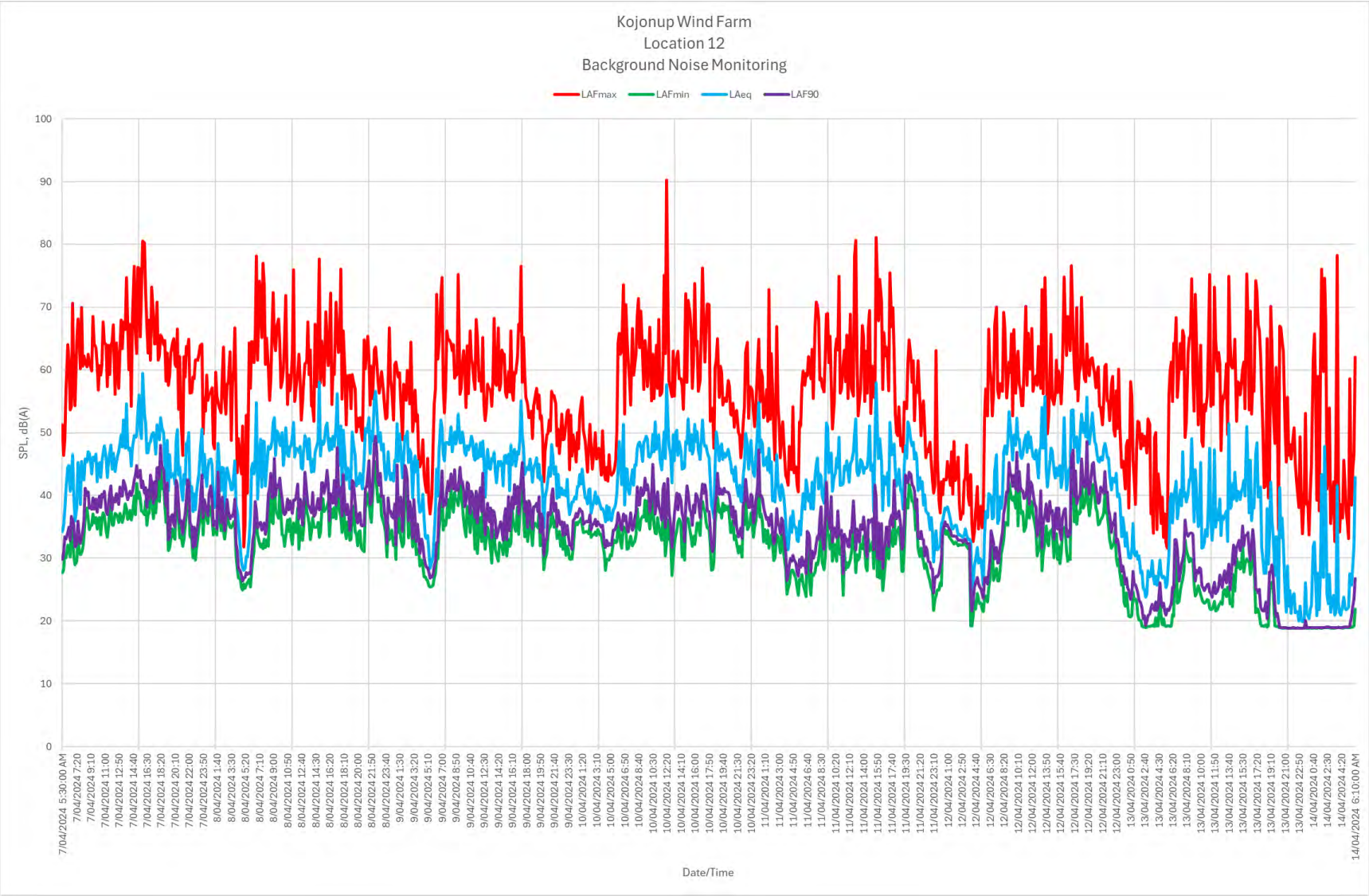


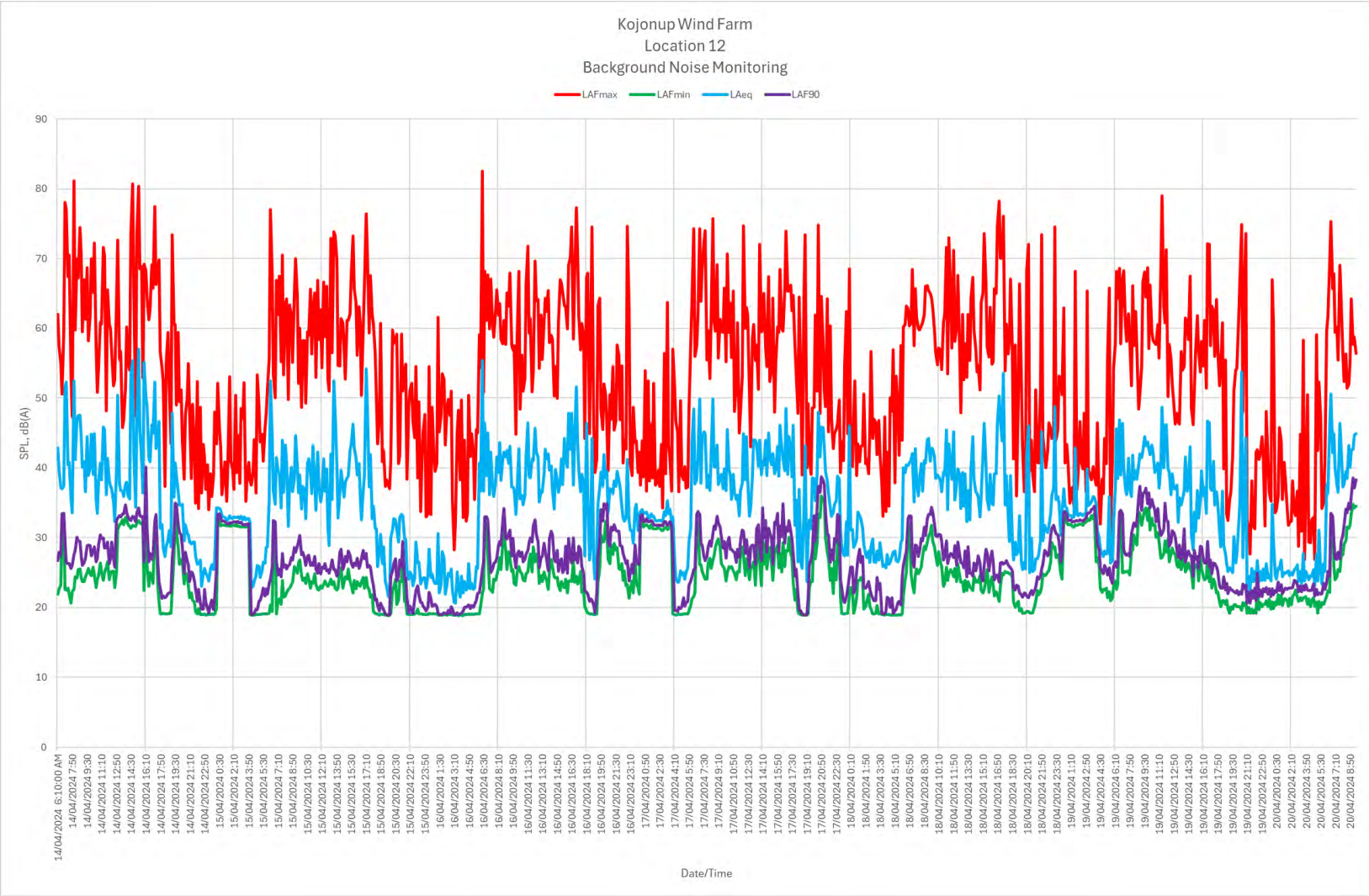












APPENDIX F

CALIBRATION CERTIFICATES

5. INTERNAL NOISE LEVEL (electrical - compensated)

LEVEL METER function: Calibration factor: 0dB

Characteristic	Z	A	C
Level [dB]	≤32	≤19	≤23

6. INTERNAL NOISE LEVEL (acoustical - compensated)

LEVEL METER function: Characteristic: A:

Indication [dB]	≤23
-----------------	-----

Noise measured in special chamber, with reference microphone G.R.A.S type 40AN No. 73421

ENVIRONMENTAL CONDITIONS

Temperature	Relative humidity	Ambient pressure
26 °C	49%	999 hPa

TEST EQUIPMENT

Item	Manufacturer	Model	Serial no.	Description
1.	SVANTEK	SVAN 401	127	Signal generator
2.	SVANTEK	SV979	21041	Sound & Vibration Analyser
3.	RIGOL	DM3068	DM30155100773	Digital multimeter
4.	SVANTEK	SV33B	109989	Acoustic calibrator
5.	G.R.A.S.	51AB	200368	Sound Intensity Calibrator
6.	BRUEL&KJAER	BK4192	3340648	Reference Pressure Microphone
7.	G.R.A.S.	40AN	73421	Reference Free Field Microphone
8.	SVANTEK	SL3071	-	Microphone equivalent electrical impedance

CONFORMITY & TEST DECLARATION

- Herewith Svantek company declares that this instrument has been calibrated and tested in compliance with the internal ISO9001 procedures and meets all specification given in the Manual(s) or respectively surpass them.
- The acoustic calibration was performed using the Sound Calibrator and is traceable to the GUM (Central Office of Measures) reference standard - sound level calibrator type 4231 No 2292773.
- The information appearing on this sheet has been compiled specifically for this instrument. This form is produced with advanced equipment & procedures which permit comprehensive quality assurance verification of all data supplied herein.
- This calibration sheet shall not be reproduced except in full, without written permission of the SVANTEK Ltd.

Calibration specialist: Maria Sawicka

Test date: 2023-09-21



ISO9001 certified

FACTORY CALIBRATION DATA OF THE SV 307A No. 131855

with microphone SVANTEK type ST30A_v3 No. 141281

IMEI: 356531110614454

1. CALIBRATION (acoustical)

LEVEL METER function: Reference frequency: 1000Hz; Sound Pressure Level: 114.07 dB.

Characteristic	Correct value [dB]	Indication [dB]	Error [dB]
Z	113.91	113.88	-0.03
A	113.91	113.88	-0.03
C	113.91	113.88	-0.03

Calibration measured with the microphone SVANTEK type ST30A_v3 No. 141281. Calibration factor: 0.00 dB.

2. LINEARITY TEST (electrical)

LEVEL METER function: Characteristic: A; $f_{ref}=31.5$ Hz

Nominal result LEQ [dB]	30.0	31.0	32.0	40.0	75.0	85.0
Error [dB]	0.1	0.1	0.1	-0.0	-0.0	0.0

LEVEL METER function: Characteristic: A; $f_{ref}=1000$ Hz

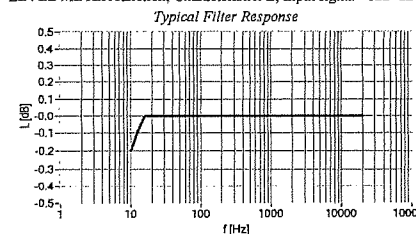
Nominal result LEQ [dB]	30.0	31.0	32.0	40.0	115.0	125.0
Error [dB]	0.2	0.1	0.1	0.0	-0.0	0.0

LEVEL METER function: Characteristic: A; $f_{ref}=8000$ Hz

Nominal result LEQ [dB]	30.0	31.0	32.0	40.0	114.0	124.0
Error [dB]	0.1	0.1	0.0	-0.0	-0.0	0.0

3. FREQUENCY RESPONSE (electrical)

LEVEL METER function: Characteristic: Z; Input signal =122 dB;



Measured Filter Response
(f-frequency, L-level)

f [Hz]	L [dB]	f [Hz]	L [dB]	f [Hz]	L [dB]
10	-3.3	63	-0.1	4000	0.0
12.5	-2.5	125	-0.0	8000	0.0
16	-1.8	250	0.0	16000	0.0
20	-1.3	500	0.0	20000	-0.0
25	-0.8	1000	0.0		
31.5	-0.6	2000	0.0		

All frequencies are nominal center values for the 1/3 octave bands

4. FREQUENCY RESPONSE (acoustical)

LEVEL METER function: Characteristic: Z; Input: 90 dB;

Frequency [Hz]	20	31.5	63	125	250	500	800	1000	2000
Pressure Response [dB]	0.8	0.6	0.2	0.1	0.1	0.0	-0.1	-0.2	-0.6
Free Field Response [dB]	0.8	0.6	0.2	0.1	0.0	0.0	-0.0	0.0	-0.1

Frequency [Hz]	3150	4000	5000	6300	8000	10000	12500	16000
Pressure Response [dB]	-1.4	-2.0	-2.8	-3.8	-4.8	-6.0	-7.6	-10.0
Free Field Response [dB]	-0.2	-0.3	-0.4	-0.6	-0.9	-1.6	-3.0	-5.2

5. INTERNAL NOISE LEVEL (electrical - compensated)

LEVEL METER function: Calibration factor: 0dB

Characteristic	Z	A	C
Level [dB]	≤32	≤19	≤23

6. INTERNAL NOISE LEVEL (acoustical - compensated)

LEVEL METER function: Characteristic: A:

Indication [dB]	≤23
-----------------	-----

Noise measured in special chamber, with reference microphone G.R.A.S type 40AN No. 73421

ENVIRONMENTAL CONDITIONS

Temperature	Relative humidity	Ambient pressure
26 °C	49%	999 hPa

TEST EQUIPMENT

Item	Manufacturer	Model	Serial no.	Description
1.	SVANTEK	SVAN 401	127	Signal generator
2.	SVANTEK	SV979	21041	Sound & Vibration Analyser
3.	RIGOL	DM3068	DM30155100773	Digital multimeter
4.	SVANTEK	SV33B	109989	Acoustic calibrator
5.	G.R.A.S.	51AB	200368	Sound Intensity Calibrator
6.	BRUEL&KJAER	BK4192	3340648	Reference Pressure Microphone
7.	G.R.A.S.	40AN	73421	Reference Free Field Microphone
8.	SVANTEK	SL3071	-	Microphone equivalent electrical impedance

CONFORMITY & TEST DECLARATION

- Herewith Svantek company declares that this instrument has been calibrated and tested in compliance with the internal ISO9001 procedures and meets all specification given in the Manual(s) or respectively surpass them.
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- The information appearing on this sheet has been compiled specifically for this instrument. This form is produced with advanced equipment & procedures which permit comprehensive quality assurance verification of all data supplied herein.
- This calibration sheet shall not be reproduced except in full, without written permission of the SVANTEK Ltd.

Calibration specialist: Maria Sawicka

Test date: 2023-09-20



ISO9001 certified

FACTORY CALIBRATION DATA OF THE SV 307A No. 131848

with microphone SVANTEK type ST30A_v3 No. 141297

IMEI: 356531110616491

1. CALIBRATION (acoustical)

LEVEL METER function: Reference frequency: 1000Hz; Sound Pressure Level: 114.07 dB.

Characteristic	Correct value [dB]	Indication [dB]	Error [dB]
Z	113.91	113.89	-0.02
A	113.91	113.89	-0.02
C	113.91	113.89	-0.02

Calibration measured with the microphone SVANTEK type ST30A_v3 No. 141297. Calibration factor: 0.00 dB.

2. LINEARITY TEST (electrical)

LEVEL METER function: Characteristic: A; $f_{\text{sin}} = 31.5$ Hz

Nominal result LEQ [dB]	30.0	31.0	32.0	40.0	75.0	85.0
Error [dB]	0.1	0.1	0.0	0.0	-0.0	0.0

LEVEL METER function: Characteristic: A; $f_{\text{sin}} = 1000$ Hz

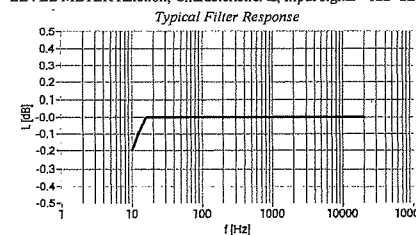
Nominal result LEQ [dB]	30.0	31.0	32.0	40.0	115.0	125.0
Error [dB]	0.1	0.1	0.1	0.0	-0.0	0.0

LEVEL METER function: Characteristic: A; $f_{\text{sin}} = 8000$ Hz

Nominal result LEQ [dB]	30.0	31.0	32.0	40.0	114.0	124.0
Error [dB]	0.0	-0.0	0.0	-0.0	-0.0	0.0

3. FREQUENCY RESPONSE (electrical)

LEVEL METER function: Characteristic: Z; Input signal =122 dB;



Measured Filter Response
(f=frequency, L=level)

f [Hz]	L [dB]	f [Hz]	L [dB]	f [Hz]	L [dB]
10	-3.3	63	-0.1	4000	0.0
12.5	-2.5	125	-0.0	8000	0.0
16	-1.8	250	0.0	16000	0.0
20	-1.3	500	0.0	20000	-0.0
25	-0.8	1000	0.0		
31.5	-0.6	2000	0.0		

All frequencies are nominal center values for the 1/3 octave bands

4. FREQUENCY RESPONSE (acoustical)

LEVEL METER function: Characteristic: Z; Input: 90 dB;

Frequency [Hz]	20	31.5	63	125	250	500	800	1000	2000
Pressure Response [dB]	0.1	0.1	0.0	0.1	0.1	0.0	-0.0	-0.2	-0.7
Free Field Response [dB]	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	-0.2

Frequency [Hz]	3150	4000	5000	6300	8000	10000	12500	16000
Pressure Response [dB]	-1.5	-2.2	-3.1	-4.0	-5.1	-6.3	-7.6	-9.4
Free Field Response [dB]	-0.4	-0.6	-0.7	-0.9	-1.1	-1.9	-2.9	-4.7

CERTIFICATE OF CALIBRATION

CERTIFICATE No: **SLM37462**

EQUIPMENT TESTED: Sound Level Meter

Manufacturer: Svantek
Type No: SV307A Serial No: 131847
Mic. Type: ST30A_V3 Serial No: 143473
Pre-Amp. Type: Internal Serial No: N/A

Owner: Herring Storer Acoustics
Suite 34, 11 Preston Street
Como, WA 6152

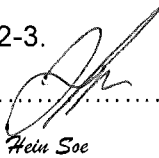
Tests Performed: IEC 61672-3:2013

Comments: All Tests passed for Class 1. (See overleaf for details)

CONDITIONS OF TEST:

Ambient Pressure	1002 hPa ± 1 hPa	Date of Receipt :	21/09/2023
Temperature	23 °C $\pm 1^\circ$ C	Date of Calibration :	21/09/2023
Relative Humidity	36 % $\pm 5\%$	Date of Issue :	21/09/2023

Acu-Vib Test Procedure: AVP10 (SLM) based on IEC 61672-3.

CHECKED BY:  AUTHORISED SIGNATURE: 
Helen Soe

Accredited for compliance with ISO/IEC 17025 - Calibration

Results of the tests, calibration and/or measurements included in this document are traceable to SI units through reference equipment that has been calibrated by the Australian National Measurement Institute or other NATA accredited laboratories demonstrating traceability.

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Head Office & Calibration Laboratory
Unit 14, 22 Hudson Ave. Castle Hill NSW 2154
(02) 9680 8133
www.acu-vib.com.au

The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	<i>Clause</i>	<i>Result</i>
<i>Absolute Calibration</i>	10	Pass
<i>Acoustical Frequency Weighting</i>	12	Pass
<i>Self-Generated Noise</i>	11.1	Observed
<i>Electrical Noise</i>	11.2	Observed
<i>Long Term Stability</i>	15	Pass
<i>Electrical Frequency Weightings</i>	13	Pass
<i>Frequency and Time Weightings</i>	14	Pass
<i>Reference Level Linearity</i>	16	Pass
<i>Range Level Linearity</i>	17	Not Available
<i>Toneburst</i>	18	Pass
<i>Peak C Sound Level</i>	19	Pass
<i>Overload Indicator</i>	20	Pass
<i>High Level Stability</i>	21	Pass

Statement of Compliance: The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013.

A full technical report is available on request.

CERTIFICATE OF CALIBRATION

CERTIFICATE No: **SLM37660**

EQUIPMENT TESTED: Sound Level Meter

Manufacturer: Svantek
Type No: SV307A **Serial No:** 131859
Mic. Type: ST30A_V3 **Serial No:** 143466
Pre-Amp. Type: N/A **Serial No:** N/A
Filter Type: 1/3 Octave **Test No:** F037661
Owner: Herring Storer Acoustics
Suite 34, 11 Preston Street
Como, WA 6152

Tests Performed: IEC 61672-3:2013 & IEC 61260-3:2016

Comments: All Test passed for Class 1. (See overleaf for details)

CONDITIONS OF TEST:

Ambient Pressure	1012 hPa ± 1 hPa	Date of Receipt :	31/08/2023
Temperature	21 $^{\circ}\text{C} \pm 1^{\circ}\text{C}$	Date of Calibration :	17/10/2023
Relative Humidity	35 % $\pm 5\%$	Date of Issue :	17/10/2023

Acu-Vib Test Procedure: AVP10 (SLM) & AVP06 (Filters)

CHECKED BY:

AUTHORISED SIGNATURE:
Hein Soe

Accredited for compliance with ISO/IEC 17025 - Calibration

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The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	Clause	Result
<i>Absolute Calibration</i>	10	Pass
<i>Acoustical Frequency Weighting</i>	12	Pass
<i>Self-Generated Noise</i>	11.1	Observed
<i>Electrical Noise</i>	11.2	Observed
<i>Long Term Stability</i>	15	Pass
<i>Electrical Frequency Weightings</i>	13	Pass
<i>Frequency and Time Weightings</i>	14	Pass
<i>Reference Level Linearity</i>	16	Pass
<i>Range Level Linearity</i>	17	Not Applicable
<i>Toneburst</i>	18	Pass
<i>Peak C Sound Level</i>	19	Pass
<i>Overload Indicator</i>	20	Pass
<i>High Level Stability</i>	21	Pass

Statement of Compliance: The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013.

This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 61260-3:2016 and were conducted to test the following performance characteristics:

Tests performed	Clause	Result
<i>Test of relative attenuation at filter midband frequency</i>	10	Pass
<i>Linear operating range including range control if fitted</i>	11	N/A
<i>Test of lower limit of linear operating range</i>	12	Pass
<i>Measurement of relative attenuation (filter shape)</i>	13	Pass

The filter submitted for testing successfully completed the tests listed above for the environmental conditions under which the tests were performed. If the filter type has successfully completed the pattern-evaluation tests of IEC 61260-2 then it can be stated that the filter set continues to conform to the specifications of IEC 61260-1.

A full technical report is available on request.

CERTIFICATE OF CALIBRATION

CERTIFICATE No: **SLM34201**

EQUIPMENT TESTED: Sound Level Meter

Manufacturer: Svantek
Type No: SV-307A **Serial No:** 131816
Mic. Type: ST30A **Serial No:** 132672
Pre-Amp. Type: N/A **Serial No:** N/A
Filter Type: 1/3 Octave **Test No:** F034203
Owner: Herring Storer Acoustics
Suite 34, 11 Preston Street
Como, WA 6152

Tests Performed: IEC 61672-3:2013 & IEC 61260-3:2016

Comments: All Test passed for Class 1. (See overleaf for details)

CONDITIONS OF TEST:

Ambient Pressure	1009 hPa ± 1 hPa	Date of Receipt :	07/11/2022
Temperature	22 $^{\circ}\text{C} \pm 1^{\circ}\text{C}$	Date of Calibration :	07/11/2022
Relative Humidity	48 % $\pm 5\%$	Date of Issue :	07/11/2022

Acu-Vib Test Procedure: AVP10 (SLM) & AVP06 (Filters)

CHECKED BY: **AUTHORISED SIGNATURE:**
Hein Soe

Accredited for compliance with ISO/IEC 17025 - Calibration

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performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	<i>Clause</i>	<i>Result</i>
<i>Absolute Calibration</i>	10	Pass
<i>Acoustical Frequency Weighting</i>	12	Pass
<i>Self-Generated Noise</i>	11.1	Observed
<i>Electrical Noise</i>	11.2	Observed
<i>Long Term Stability</i>	15	Pass
<i>Electrical Frequency Weightings</i>	13	Pass
<i>Frequency and Time Weightings</i>	14	Pass
<i>Reference Level Linearity</i>	16	Pass
<i>Range Level Linearity</i>	17	Not Applicable
<i>Toneburst</i>	18	Pass
<i>Peak C Sound Level</i>	19	Pass
<i>Overload Indicator</i>	20	Pass
<i>High Level Stability</i>	21	Pass

Compliance: The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent body responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully complies with the requirements in IEC 61672-1:2013, the sound level meter submitted for testing is deemed to comply with the class 1 requirements of IEC 61672-1:2013.

The sound level meter included an Octave Filter Set. Tests were based on IEC 61260-3:2016 and were conducted to test the following performance characteristics:

Tests performed	<i>Clause</i>	<i>Result</i>
<i>Frequency response at filter midband frequency</i>	10	Pass
<i>Operating range including range control if fitted</i>	11	N/A
<i>Test of lower limit of linear operating range</i>	12	Pass
<i>Measurement of relative attenuation (filter shape)</i>	13	Pass

The sound level meter submitted for testing successfully completed the tests listed above for the

CERTIFICATE OF CALIBRATION

CERTIFICATE No: **SLM38374**

EQUIPMENT TESTED: Sound Level Meter

Manufacturer: Svantek
Type No: SV307A **Serial No:** 131846
Mic. Type: ST30A_V3 **Serial No:** 143377
Pre-Amp. Type: - **Serial No:** -
Filter Type: 1/3 Octave **Test No:** F038375
Owner: Herring Storer Acoustics
Suite 34, 11 Preston Street
Como, WA 6152

Tests Performed: IEC 61672-3:2013 & IEC 61260-3:2016

Comments: All Test passed for Class 1. (See overleaf for details)

CONDITIONS OF TEST:

Ambient Pressure	998 hPa ± 1 hPa	Date of Receipt :	07/12/2023
Temperature	25 °C ± 1 ° C	Date of Calibration :	22/01/2024
Relative Humidity	37 % ± 5 %	Date of Issue :	22/01/2024

Acu-Vib Test Procedure: AVP10 (SLM) & AVP06 (Filters)

CHECKED BY:

**AUTHORISED
SIGNATURE:**

Helu Soe

Accredited for compliance with ISO/IEC 17025 - Calibration

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The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	Clause	Result
<i>Absolute Calibration</i>	10	Pass
<i>Acoustical Frequency Weighting</i>	12	Pass
<i>Self-Generated Noise</i>	11.1	Observed
<i>Electrical Noise</i>	11.2	Observed
<i>Long Term Stability</i>	15	Pass
<i>Electrical Frequency Weightings</i>	13	Pass
<i>Frequency and Time Weightings</i>	14	Pass
<i>Reference Level Linearity</i>	16	Pass
<i>Range Level Linearity</i>	17	Not Applicable
<i>Toneburst</i>	18	Pass
<i>Peak C Sound Level</i>	19	Pass
<i>Overload Indicator</i>	20	Pass
<i>High Level Stability</i>	21	Pass

Statement of Compliance: The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC 61672-1:2013.

This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 61260-3:2016 and were conducted to test the following performance characteristics:

Tests performed	Clause	Result
<i>Test of relative attenuation at filter midband frequency</i>	10	Pass
<i>Linear operating range including range control if fitted</i>	11	N/A
<i>Test of lower limit of linear operating range</i>	12	Pass
<i>Measurement of relative attenuation (filter shape)</i>	13	Pass

The filter submitted for testing successfully completed the tests listed above for the environmental conditions under which the tests were performed. If the filter type has successfully completed the pattern-evaluation tests of IEC 61260-2 then it can be stated that the filter set continues to conform to the specifications of IEC 61260-1.

A full technical report is available on request.

CERTIFICATE OF CALIBRATION

CERTIFICATE No: **SLM38037**

EQUIPMENT TESTED: Sound Level Meter

Manufacturer: Svantek
Type No: SV 307A **Serial No:** 131815
Mic. Type: ST30A **Serial No:** 143310
Pre-Amp. Type: N/A **Serial No:** N/A
Filter Type: 1/3 Octave **Test No:** F038038
Owner: Herring Storer Acoustics
Suite 34, 11 Preston Street
Como, WA 6152

Tests Performed: IEC 61672-3:2013 & IEC 61260-3:2016

Comments: All Test passed for Class 1. (See overleaf for details)

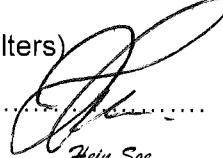
CONDITIONS OF TEST:

Ambient Pressure	1007 hPa ± 1 hPa	Date of Receipt :	06/10/2023
Temperature	25 $^{\circ}\text{C} \pm 1^{\circ}\text{C}$	Date of Calibration :	22/11/2023
Relative Humidity	50 % $\pm 5\%$	Date of Issue :	22/11/2023

Acu-Vib Test Procedure: AVP10 (SLM) & AVP06 (Filters)

CHECKED BY: 

**AUTHORISED
SIGNATURE:**


Hein Soe

Accredited for compliance with ISO/IEC 17025 - Calibration

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Acoustic and Vibration
Measurements

The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	<i>Clause</i>	<i>Result</i>
<i>Absolute Calibration</i>	10	Pass
<i>Acoustical Frequency Weighting</i>	12	Pass
<i>Self-Generated Noise</i>	11.1	Observed
<i>Electrical Noise</i>	11.2	Observed
<i>Long Term Stability</i>	15	Pass
<i>Electrical Frequency Weightings</i>	13	Pass
<i>Frequency and Time Weightings</i>	14	Pass
<i>Reference Level Linearity</i>	16	Pass
<i>Range Level Linearity</i>	17	Not Applicable
<i>Toneburst</i>	18	Pass
<i>Peak C Sound Level</i>	19	Pass
<i>Overload Indicator</i>	20	Pass
<i>High Level Stability</i>	21	Pass

Statement of Compliance: The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013.

This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 61260-3:2016 and were conducted to test the following performance characteristics:

Tests performed	<i>Clause</i>	<i>Result</i>
<i>Test of relative attenuation at filter midband frequency</i>	10	Pass
<i>Linear operating range including range control if fitted</i>	11	N/A
<i>Test of lower limit of linear operating range</i>	12	Pass
<i>Measurement of relative attenuation (filter shape)</i>	13	Pass

The filter submitted for testing successfully completed the tests listed above for the environmental conditions under which the tests were performed. If the filter type has successfully completed the pattern-evaluation tests of IEC 61260-2 then it can be stated that the filter set continues to conform to the specifications of IEC 61260-1.

A full technical report is available on request.

APPENDIX E

TURBINE SPECIFICATIONS

Restricted
Document no: 0105-5200 V02
2024-11-20

1/3 Octave noise emission EnVentus™ V162-6.2MW

Original Instruction: T05 0105-5200 VER 02



Vestas

Vestas Wind Systems A/S · Hedeager 42 · 8200 Aarhus N · Denmark · www.vestas.com

Classification: Restricted

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T05 0105-5200 Ver 02 - Approved- Exported from DMS: 2024-11-26 by KRODI



Abstract

This document serves as a paper behind the variant specific performance specification.

The document describes the third octave spectra for noise levels according to the variant specific performance and sound specification.

The document is a living document and may be updated regularly.

When new measurements exist, the document might be updated.



Table of Contents

1. Introduction5

2. Method.....5

 2.1 Procedure5

 2.2 Physical environment.....5

3. 1/3 Octave Values for Power Optimised Modes6

 3.1 1/3 Octave Values for Power Optimised Mode PO62006

 3.2 1/3 Octave Values for Power Optimised Mode PO6200-0S7

4. 1/3 Octave Values for Sound Optimised Modes8

 4.1 1/3 Octave Values for Sound Optimised Mode SO38

 4.2 1/3 Octave Values for Sound Optimised Mode SO59

5. Limitations10

6. Recalculation to 10 m wind speeds.....10

Original Instruction: T05 0105-5200 VER 02



T05 0105-5200 Ver 02 - Approved- Exported from DMS: 2024-11-26 by KRODI

1. Introduction

The purpose of this document is to present the 1/3 octave noise spectra for the EnVentus V162-6.2MW turbine.

2. Method

2.1 Procedure

During measurements, a very large number of correlated values for noise emission spectra and turbine operating parameters are identified.

From these a relation between noise emission within each 1/3 octave band, wind speed and operational conditions are extracted. By combination of these extracted values and the actual turbine operation and rotor size, an estimate of the actual 1/3 octave performance is obtained.

The frequency content is limited to the frequency range 6.3 Hz to 10 kHz to secure that measurement system limitations are not influencing the findings. The stated spectral values are thus representative for the expected noise emission from the turbine at each wind speed.

The method is verified as giving results corresponding to direct measured values.

The reported wind speed range cover hub height wind speeds from 3 to 20 m/s. Extrapolations outside this wind speed range is not possible due to limitations in the measured input data.

The stated values do not in any way enable issuing guarantees.

2.2 Physical environment

The results are valid for the downwind reference position as defined according to IEC 61400-11 Ed.3.

Applicable environmental conditions are thus corresponding to the standardized requirements as described directly and indirectly in IEC 61400-11.

These can be interpreted as air density 1.225 kg/m³, yaw errors below +/- 15 deg. and vertical inflow angles below +/- 10 deg. Blade condition is clean and undamaged.



3. 1/3 Octave Values for Power Optimised Modes

3.1 1/3 Octave Values for Power Optimised Mode PO6200

Frequency	Hub height wind speeds [m/s]												
	3 m/s	4 m/s	5 m/s	6 m/s	7 m/s	8 m/s	9 m/s	10 m/s	11 m/s	12 m/s	13 m/s	14 m/s	15 m/s
10 Hz	54.9	55.5	39.5	38.4	43.2	47.6	48.9	49.4	49.6	50.0	49.0	50.2	49.6
12.5 Hz	57.4	58.0	44.0	43.2	47.6	52.1	53.4	53.9	54.1	54.4	53.4	54.5	54.0
16 Hz	59.9	60.5	48.4	47.9	52.1	56.5	57.9	58.4	58.6	58.8	57.8	58.9	58.4
20 Hz	62.4	63.0	52.9	52.6	56.5	61.0	62.4	62.9	63.1	63.1	62.2	63.2	62.7
25 Hz	64.2	64.8	55.4	55.9	61.0	66.1	67.6	68.1	68.3	68.4	67.4	68.1	67.8
31.5 Hz	66.7	67.3	59.9	60.6	65.4	70.6	72.2	72.6	72.8	72.7	71.9	72.5	72.2
40 Hz	70.3	70.9	67.0	67.4	69.8	73.9	75.6	76.0	76.2	75.8	75.0	75.9	75.5
50 Hz	75.4	76.0	78.8	78.3	75.4	77.8	79.5	79.7	80.0	78.9	78.1	79.8	79.0
63 Hz	79.0	79.6	86.0	85.0	79.8	81.2	82.9	83.1	83.3	81.9	81.2	83.3	82.3
80 Hz	80.3	80.9	86.2	85.5	82.2	83.4	85.3	85.8	85.9	84.4	84.0	85.8	84.9
100 Hz	81.4	82.0	85.4	85.0	85.2	86.0	88.4	89.5	89.4	87.9	87.8	89.1	88.4
125 Hz	82.6	83.2	85.6	85.5	87.6	88.2	90.7	92.1	92.0	90.5	90.6	91.5	91.1
160 Hz	83.3	83.9	84.8	85.4	88.3	89.2	91.3	92.5	92.3	91.1	91.2	92.1	91.6
200 Hz	84.1	84.7	83.5	85.2	88.9	90.4	91.6	92.3	92.1	91.3	91.2	92.3	91.8
250 Hz	84.8	85.4	82.7	85.1	89.6	91.4	92.2	92.6	92.5	91.9	91.8	92.8	92.3
315 Hz	84.4	85.0	82.7	85.1	89.2	91.1	92.2	92.6	92.5	92.3	92.2	92.8	92.5
400 Hz	83.7	84.3	82.9	85.1	88.2	90.1	91.9	92.3	92.2	92.6	92.6	92.5	92.6
500 Hz	83.3	83.9	82.8	85.0	87.8	89.9	91.9	92.3	92.3	92.9	93.0	92.5	92.8
630 Hz	83.1	83.7	82.8	85.0	88.0	90.2	92.3	92.7	92.7	93.3	93.4	92.9	93.1
800 Hz	83.1	83.7	82.7	84.9	88.5	91.0	93.0	93.4	93.5	93.9	93.9	93.6	93.8
1 kHz	82.8	83.4	82.7	84.9	88.6	91.4	93.4	93.7	93.9	94.3	94.3	94.0	94.2
1.25 kHz	81.7	82.3	82.6	84.7	88.3	91.3	93.2	93.6	93.7	94.0	94.0	93.7	93.9
1.6 kHz	80.2	80.8	83.3	85.1	88.4	91.7	93.4	93.8	93.7	94.0	94.0	93.7	93.9
2 kHz	79.0	79.6	83.2	85.0	88.1	91.6	93.3	93.6	93.4	93.7	93.7	93.4	93.6
2.5 kHz	77.7	78.3	80.7	82.7	85.7	89.4	91.3	91.6	91.6	91.9	91.8	91.3	91.6
3.15 kHz	76.8	77.4	77.3	79.8	82.6	86.6	88.7	88.9	89.1	89.5	89.4	88.6	89.0
4 kHz	75.5	76.1	74.8	77.5	80.2	84.4	86.6	86.9	87.2	87.6	87.6	86.5	87.0
5 kHz	72.4	73.0	70.8	73.4	76.1	80.4	83.0	83.4	84.6	84.7	85.0	83.4	84.2
6.3 kHz	68.2	68.8	65.8	68.0	70.9	75.4	78.6	79.2	81.7	81.4	82.0	79.8	80.9
8 kHz	65.1	65.7	61.8	63.9	66.8	71.4	75.0	75.8	79.1	78.6	79.4	76.8	78.1
10 kHz	61.9	62.5	57.7	59.7	62.7	67.5	71.4	72.3	76.5	75.8	76.8	73.7	75.3
A-wgt	95.0	95.6	96.3	97.5	100.2	102.5	104.3	104.8	104.8	104.8	104.8	104.8	104.8

Blades with Serrated Trailing Edges



3.2 1/3 Octave Values for Power Optimised Mode PO6200-0S

Frequency	Hub height wind speeds [m/s]												
	3 m/s	4 m/s	5 m/s	6 m/s	7 m/s	8 m/s	9 m/s	10 m/s	11 m/s	12 m/s	13 m/s	14 m/s	15 m/s
10 Hz	54.8	55.5	39.0	41.7	43.3	47.6	48.9	49.3	49.5	50.0	49.8	50.2	53.2
12.5 Hz	57.3	58.0	43.5	46.8	48.3	52.1	53.4	53.8	54.0	54.4	54.5	54.5	57.8
16 Hz	59.8	60.4	48.3	52.0	53.3	56.5	57.9	58.3	58.5	58.8	59.3	59.0	62.3
20 Hz	62.3	62.9	53.8	57.1	58.3	61.0	62.4	62.8	63.0	63.1	64.1	63.9	66.9
25 Hz	64.2	64.8	60.2	63.3	64.1	66.1	67.6	68.0	68.2	68.4	69.5	69.7	71.7
31.5 Hz	66.6	67.3	65.7	68.5	69.1	70.8	72.2	72.5	72.7	72.7	74.2	74.7	76.3
40 Hz	70.3	70.9	69.7	72.0	72.9	74.8	75.6	75.9	76.1	76.2	78.0	78.4	80.4
50 Hz	75.3	75.9	78.4	78.1	77.4	79.8	81.0	80.2	80.3	81.4	82.9	83.0	86.2
63 Hz	78.9	79.5	85.5	84.8	81.2	83.8	85.2	84.3	84.3	85.4	86.7	86.7	90.3
80 Hz	80.2	80.8	85.7	85.3	83.5	85.9	87.2	86.4	86.3	87.2	88.4	88.5	91.4
100 Hz	81.3	81.9	84.9	84.8	86.1	87.9	89.0	89.4	89.4	88.6	89.9	90.3	92.3
125 Hz	82.6	83.7	85.1	85.6	88.3	89.9	90.9	92.1	91.9	90.5	91.5	92.1	93.3
160 Hz	83.8	85.3	85.3	86.7	89.6	91.3	92.3	92.4	92.2	91.8	92.7	93.3	93.2
200 Hz	85.4	87.0	87.6	88.2	91.2	93.1	94.0	93.8	93.5	93.6	94.0	94.6	92.4
250 Hz	87.0	88.6	89.1	89.4	92.5	94.5	95.4	95.3	95.0	95.0	95.2	95.8	92.3
315 Hz	86.6	87.9	88.6	89.3	92.5	94.6	95.8	95.9	95.6	95.5	95.5	95.9	93.1
400 Hz	86.2	87.3	87.1	88.7	92.0	94.3	96.0	96.3	95.9	95.7	95.5	95.5	94.2
500 Hz	85.8	86.7	86.5	88.6	92.0	94.4	96.5	96.9	96.5	96.2	95.9	95.6	95.0
630 Hz	86.2	86.7	86.6	88.8	92.1	94.5	96.8	97.3	97.1	96.9	96.6	96.4	96.2
800 Hz	86.6	86.7	87.1	89.6	92.7	95.2	97.5	98.2	98.3	98.3	98.1	97.9	98.4
1 kHz	87.0	86.7	87.1	89.9	92.8	95.4	97.8	98.6	98.8	99.0	98.8	98.6	99.6
1.25 kHz	86.2	85.7	86.3	88.7	91.5	94.1	96.4	97.3	97.6	97.8	97.7	97.5	98.1
1.6 kHz	85.4	84.6	85.2	87.1	89.8	92.5	94.7	95.5	96.0	96.2	96.0	95.9	95.8
2 kHz	84.5	83.5	84.4	85.9	88.5	91.2	93.3	94.2	94.8	95.0	94.9	94.8	94.4
2.5 kHz	83.7	83.3	83.6	84.2	86.5	89.0	90.8	91.5	92.0	92.4	92.4	92.2	92.2
3.15 kHz	82.8	83.2	83.3	82.5	84.3	86.5	87.9	88.3	88.8	89.4	89.6	89.1	89.5
4 kHz	82.0	83.0	82.5	80.8	82.3	84.3	85.4	85.6	86.1	86.8	87.1	86.6	87.3
5 kHz	78.6	79.6	79.3	78.5	79.4	80.9	81.5	81.1	81.6	82.2	83.0	82.2	85.8
6.3 kHz	75.3	76.2	74.8	75.9	76.1	76.7	76.7	75.5	76.1	76.4	77.8	76.7	84.6
8 kHz	72.0	72.8	71.6	73.6	73.3	73.3	72.7	71.1	71.6	71.9	73.6	72.3	83.1
10 kHz	68.6	69.3	68.3	71.4	70.4	69.9	68.8	66.6	67.2	67.3	69.5	67.9	81.6
A-wgt	97.8	98.4	99.1	100.3	103.0	105.3	107.1	107.6	107.6	107.6	107.6	107.6	107.6

Blades without Serrated Trailing Edges



4. 1/3 Octave Values for Sound Optimised Modes

4.1 1/3 Octave Values for Sound Optimised Mode SO3

Frequency	Hub height wind speeds [m/s]												
	3 m/s	4 m/s	5 m/s	6 m/s	7 m/s	8 m/s	9 m/s	10 m/s	11 m/s	12 m/s	13 m/s	14 m/s	15 m/s
10 Hz	54.9	55.5	39.5	38.4	41.4	43.4	45.1	45.5	44.7	45.1	46.5	46.4	46.8
12.5 Hz	57.4	58.0	44.0	43.2	46.0	47.9	49.8	50.2	49.2	49.5	50.7	50.5	50.8
16 Hz	59.9	60.5	48.4	47.9	50.5	52.4	54.5	54.9	53.6	53.8	54.8	54.5	54.9
20 Hz	62.4	63.0	52.9	52.6	55.1	56.9	59.3	59.6	58.1	58.1	58.9	58.5	58.9
25 Hz	64.2	64.8	55.4	55.9	59.4	61.5	64.2	64.5	62.5	62.0	62.6	62.1	62.5
31.5 Hz	66.7	67.3	59.9	60.6	63.9	66.0	68.9	69.2	66.9	66.3	66.8	66.1	66.6
40 Hz	70.3	70.9	67.0	67.4	69.1	70.5	73.3	73.5	71.7	71.3	71.6	70.9	71.1
50 Hz	75.4	76.0	78.8	78.3	76.5	76.0	79.2	79.3	78.0	78.1	78.4	77.9	77.7
63 Hz	79.0	79.6	86.0	85.0	81.7	80.5	83.6	83.6	82.7	83.0	83.2	82.7	82.2
80 Hz	80.3	80.9	86.2	85.5	83.2	83.4	85.6	85.4	84.8	84.9	84.7	84.0	83.6
100 Hz	81.4	82.0	85.4	85.0	84.6	87.6	88.2	87.6	87.3	87.2	86.0	85.1	84.5
125 Hz	82.6	83.2	85.6	85.5	86.1	90.5	90.2	89.4	89.4	89.1	87.5	86.5	85.8
160 Hz	83.3	83.9	84.8	85.4	86.4	89.9	90.0	89.5	89.6	89.4	88.0	87.0	86.7
200 Hz	84.1	84.7	83.5	85.2	86.6	88.4	89.3	89.3	89.8	89.4	88.7	87.8	87.8
250 Hz	84.8	85.4	82.7	85.1	86.9	87.9	89.1	89.4	90.1	89.7	89.2	88.3	88.6
315 Hz	84.4	85.0	82.7	85.1	86.7	87.4	88.6	88.8	89.3	88.9	88.4	87.9	88.3
400 Hz	83.7	84.3	82.9	85.1	86.1	86.6	87.4	87.6	87.7	87.4	86.5	86.6	87.2
500 Hz	83.3	83.9	82.8	85.0	85.9	86.1	86.9	87.0	86.9	86.6	85.7	86.1	86.9
630 Hz	83.1	83.7	82.8	85.0	86.5	86.8	87.6	87.7	87.5	87.4	86.7	87.0	87.7
800 Hz	83.1	83.7	82.7	84.9	87.6	88.2	89.0	89.1	88.8	88.9	88.8	88.7	89.1
1 kHz	82.8	83.4	82.7	84.9	88.2	88.9	89.7	89.8	89.4	89.7	89.8	89.6	89.8
1.25 kHz	81.7	82.3	82.6	84.7	87.6	88.5	89.3	89.4	89.1	89.4	89.8	89.8	89.8
1.6 kHz	80.2	80.8	83.3	85.1	87.1	88.2	89.0	89.1	88.9	89.3	89.6	90.1	89.8
2 kHz	79.0	79.6	83.2	85.0	86.6	87.8	88.6	88.8	88.6	89.1	89.6	90.3	89.8
2.5 kHz	77.7	78.3	80.7	82.7	84.5	85.8	86.7	87.1	87.1	87.5	88.7	89.5	89.1
3.15 kHz	76.8	77.4	77.3	79.8	81.9	83.2	84.6	85.1	85.2	85.7	88.0	88.8	88.6
4 kHz	75.5	76.1	74.8	77.5	79.7	81.2	82.7	83.4	83.6	84.1	87.2	88.0	88.0
5 kHz	72.4	73.0	70.8	73.4	76.0	77.6	79.2	79.9	80.7	80.9	84.3	85.1	85.1
6.3 kHz	68.2	68.8	65.8	68.0	71.4	73.1	74.8	75.5	77.1	76.7	80.5	81.0	81.2
8 kHz	65.1	65.7	61.8	63.9	67.7	69.6	71.3	72.0	74.3	73.5	77.7	78.1	78.4
10 kHz	61.9	62.5	57.7	59.7	64.0	66.0	67.9	68.6	71.4	70.3	74.9	75.2	75.6
A-wgt	95.0	95.6	96.3	97.5	98.8	100.2	101.0	101.0	101.0	101.0	101.0	101.0	101.0

Blades with Serrated Trailing Edges



4.2 1/3 Octave Values for Sound Optimised Mode SO5

Frequency	Hub height wind speeds [m/s]													
	3 m/s	4 m/s	5 m/s	6 m/s	7 m/s	8 m/s	9 m/s	10 m/s	11 m/s	12 m/s	13 m/s	14 m/s	15 m/s	
10 Hz	54.9	55.5	39.5	38.4	45.4	45.1	42.1	41.3	41.0	43.0	43.7	44.1	43.7	
12.5 Hz	57.4	58.0	44.0	43.2	49.3	49.3	46.7	45.9	45.7	47.4	48.0	48.5	48.3	
16 Hz	59.9	60.5	48.4	47.9	53.2	53.5	51.3	50.5	50.4	51.9	52.4	52.8	52.9	
20 Hz	62.4	63.0	52.9	52.6	57.1	57.7	55.8	55.1	55.1	56.3	56.8	57.1	57.6	
25 Hz	64.2	64.8	55.4	55.9	60.8	61.7	59.9	59.0	59.3	60.1	60.8	60.9	61.9	
31.5 Hz	66.7	67.3	59.9	60.6	64.7	65.9	64.4	63.6	64.0	64.5	65.1	65.2	66.5	
40 Hz	70.3	70.9	67.0	67.4	68.8	70.3	69.8	69.1	69.4	69.8	70.2	70.3	71.5	
50 Hz	75.4	76.0	78.8	78.3	74.2	76.2	77.2	76.8	76.8	77.2	77.0	77.4	78.7	
63 Hz	79.0	79.6	86.0	85.0	78.4	80.7	82.5	82.3	82.3	82.4	82.0	82.5	83.7	
80 Hz	80.3	80.9	86.2	85.5	80.4	82.6	84.7	84.7	84.6	84.5	84.2	84.4	85.2	
100 Hz	81.4	82.0	85.4	85.0	82.8	84.9	87.5	87.8	87.7	87.1	87.0	86.7	86.7	
125 Hz	82.6	83.2	85.6	85.5	84.9	86.9	89.7	90.1	90.0	89.1	89.1	88.7	88.2	
160 Hz	83.3	83.9	84.8	85.4	85.4	87.1	89.1	89.5	89.5	88.8	88.9	88.5	87.9	
200 Hz	84.1	84.7	83.5	85.2	85.6	86.8	87.7	88.0	88.0	87.9	87.8	87.8	87.0	
250 Hz	84.8	85.4	82.7	85.1	86.1	87.0	87.2	87.4	87.4	87.6	87.5	87.7	86.7	
315 Hz	84.4	85.0	82.7	85.1	86.4	87.1	86.9	87.0	87.1	87.2	87.3	87.5	86.6	
400 Hz	83.7	84.3	82.9	85.1	86.8	87.2	86.5	86.4	86.5	86.7	86.9	87.1	86.6	
500 Hz	83.3	83.9	82.8	85.0	87.1	87.4	86.3	86.0	86.2	86.4	86.7	86.8	86.6	
630 Hz	83.1	83.7	82.8	85.0	87.3	87.5	86.6	86.3	86.4	86.7	86.9	86.9	86.9	
800 Hz	83.1	83.7	82.7	84.9	87.7	87.9	87.4	87.0	87.0	87.4	87.3	87.2	87.6	
1 kHz	82.8	83.4	82.7	84.9	87.9	88.0	87.7	87.3	87.2	87.7	87.5	87.3	87.9	
1.25 kHz	81.7	82.3	82.6	84.7	87.2	87.3	87.3	86.9	86.9	87.3	87.2	87.1	87.7	
1.6 kHz	80.2	80.8	83.3	85.1	86.5	86.9	87.1	86.8	86.9	87.2	87.2	87.3	87.9	
2 kHz	79.0	79.6	83.2	85.0	85.8	86.2	86.7	86.4	86.5	86.9	86.8	87.1	87.7	
2.5 kHz	77.7	78.3	80.7	82.7	83.3	83.7	84.2	83.9	84.1	84.5	84.5	84.9	85.5	
3.15 kHz	76.8	77.4	77.3	79.8	80.1	80.5	81.0	80.7	81.0	81.4	81.6	82.1	82.7	
4 kHz	75.5	76.1	74.8	77.5	77.5	78.1	78.5	78.2	78.5	79.0	79.3	79.9	80.4	
5 kHz	72.4	73.0	70.8	73.4	73.8	74.4	73.9	73.4	73.8	74.3	74.7	75.3	75.4	
6.3 kHz	68.2	68.8	65.8	68.0	69.4	70.0	68.1	67.1	67.7	68.2	68.6	69.2	68.5	
8 kHz	65.1	65.7	61.8	63.9	65.6	66.3	63.6	62.3	63.0	63.5	64.0	64.6	63.5	
10 kHz	61.9	62.5	57.7	59.7	61.9	62.7	59.0	57.5	58.3	58.9	59.4	60.0	58.4	
A-wgt	95.0	95.6	96.3	97.5	98.3	99.0	99.5	99.5	99.5	99.5	99.5	99.5	99.5	

Blades with Serrated Trailing Edges



5. Limitations

The values as stated in the present document are to be regarded as “best estimates” for the octave band performance for the turbine. The values are to be regarded as informative and cannot in any way be used as guaranteed for any projects.

6. Recalculation to 10 m wind speeds

In case 10 m height wind speed references are required, recalculation of the stated values can be made using the following procedure:

1. The stated hub height wind speeds are recalculated to 10 m reference height.
2. Integer 10 m height wind speed related sound power levels are calculated using linear interpolation between the nearest non-integer values.

Recalculation is made using procedures as defined in IEC 61400-11 ed.3. Appendix D.

