

Proposal Content Document

Table 1: General proposal content description

Proposal title	Kojonup Wind Farm Development
Proponent name	KWF1 Pty Ltd
Short description	The proposal is for the development of the Kojonup Wind Farm (KWF), a utility-scale renewable energy project located approximately 20 km south-west of Kojonup in the Shire of Kojonup, Western Australia. The proposal will be implemented over 41 contiguous lots, within an overall Development Envelope (DE) of approximately 3,816 hectares (ha) comprising both the wind farm site and the transmission line to the nearby Kojonup substation. The DE currently consists of predominantly cleared agricultural land used for broadacre cropping and livestock grazing, encompassing scattered native paddock trees and discrete patches of remnant native vegetation. A plan showing the location of the DE is provided in Figure 1, with the spatial distribution of the proposal's infrastructure components (physical elements) illustrated in Figure 2a to Figure 2i. The proposal will consist of 33 wind turbine generators (WTGs), a battery energy storage system (BESS), substation and associated infrastructure. A series of access tracks and corridors for underground cabling will connect the wind turbines, BESS and substation within the wind farm portion of the DE. The proposal includes an approximately 20 km underground 132 kV transmission line which will connect the proposed substation within the DE to the existing Kojonup substation (approximately 10 km from the northern portion of the DE that comprises the proposed WTGs and associated infrastructure components). The activities associated with the construction and implementation forming the proposal define the 'Disturbance Footprint (DF)' extending over 184 ha within the DE (4.8% of the DE), as illustrated in Figure 1, inclusive of the WTGs, BESS, substation, access tracks, cables and underground transmission line.

Table 2: Proposal content elements

Proposal element	Location / description	Maximum extent, capacity or range
Physical elements		
Disturbance Footprint for the installation of the following physical elements: • Wind Turbine Generators (WTGs) including associated hardstands • Access tracks and cabling corridors • Underground 132 kV transmission line • Battery Energy Storage system (BESS) • Substation and switchyard • Operations and Maintenance Buildings	Figure 1 and Figure 2a to Figure 2i	Total 184 ha DF (4.82% of the DE), including the permanent clearing of up to 4.54 ha of native vegetation.

Construction elements		
Temporary construction infrastructure facilities: • Site offices, parking and ablutions • Temporary fencing • General storage/laydown areas • Concrete batching plant	Figure 2h	Total 184 ha DF (4.82% of the DE), including the permanent clearing of up to 4.54 ha of native vegetation.
Operational elements		
Wind Energy Production	Figure 2g to Figure 2i	33 x 6.2 MW WTGs, totalling 204 MW
Battery Energy Storage System	Figure 2h	Up to 100 MW BESS with maximum of 800 MWh supply.
Proposal elements with greenhouse gas emissions		
Construction elements:		
Scope 1	Land use change – vegetation clearing and plant and equipment emissions totalling approximately 6,100 t CO2-e.	
Scope 2	Not applicable	
Scope 3	Embodied GHG of up to approximately 350,000 t CO2-e total emissions during manufacture and construction of facility and equipment. Final numbers dependent on final battery chemistry, manufacturing origin, replacement timing, and future supply-chain decarbonisation.	
Operation elements:		
Scope 1	Less than 50 t CO2-e annually associated with combustion of fuels	
Scope 2	Not applicable	
Scope 3	Offset of 402,000 t CO2-e annually from fossil fuel power generation (calculated based on current emissions intensity of the South West Integrated System (SWIS) generated electricity).	
Rehabilitation		
As per the Regional Development Assessment Panel (RDAP) Development Approval (DA) conditions, the DF will be returned to existing land use, predominately broadacre agricultural use within 24 months of cessation of operations.		
Commissioning		
No significant environmental impacts specific to commissioning the proposal.		
Decommissioning		

The proposal will be decommissioned via a Decommissioning and Rehabilitation Plan (DRP), as conditioned in the DA. The decommissioning will at a minimum include the following:

- Removal of all WTGs, plant equipment and structures above ground.
- Removal of concrete foundations to a minimum depth of 0.5 m below ground level.
- Return of the DE to the pre-development state, excluding removal of access roads and inground cables.
- Recycling of turbine component and full circularity in the use of turbine components.

Other elements which affect extent of effects on the environment

Proposal time*	Maximum project life	Approximately 30 years with an option to extend for an additional 20 years (potentially totalling 50 years)
	Construction phase	Approximately 18-20 months
	Operations phase	Approximately 30 years with an option to extend for an additional 20 years (potentially totalling 50 years)
	Decommissioning phase	24 months

* Proponents should only provide realistic timeframes to avoid unnecessary change to proposal applications at referral (section 38C), assessment (section 43A) or post assessment (section 45C).

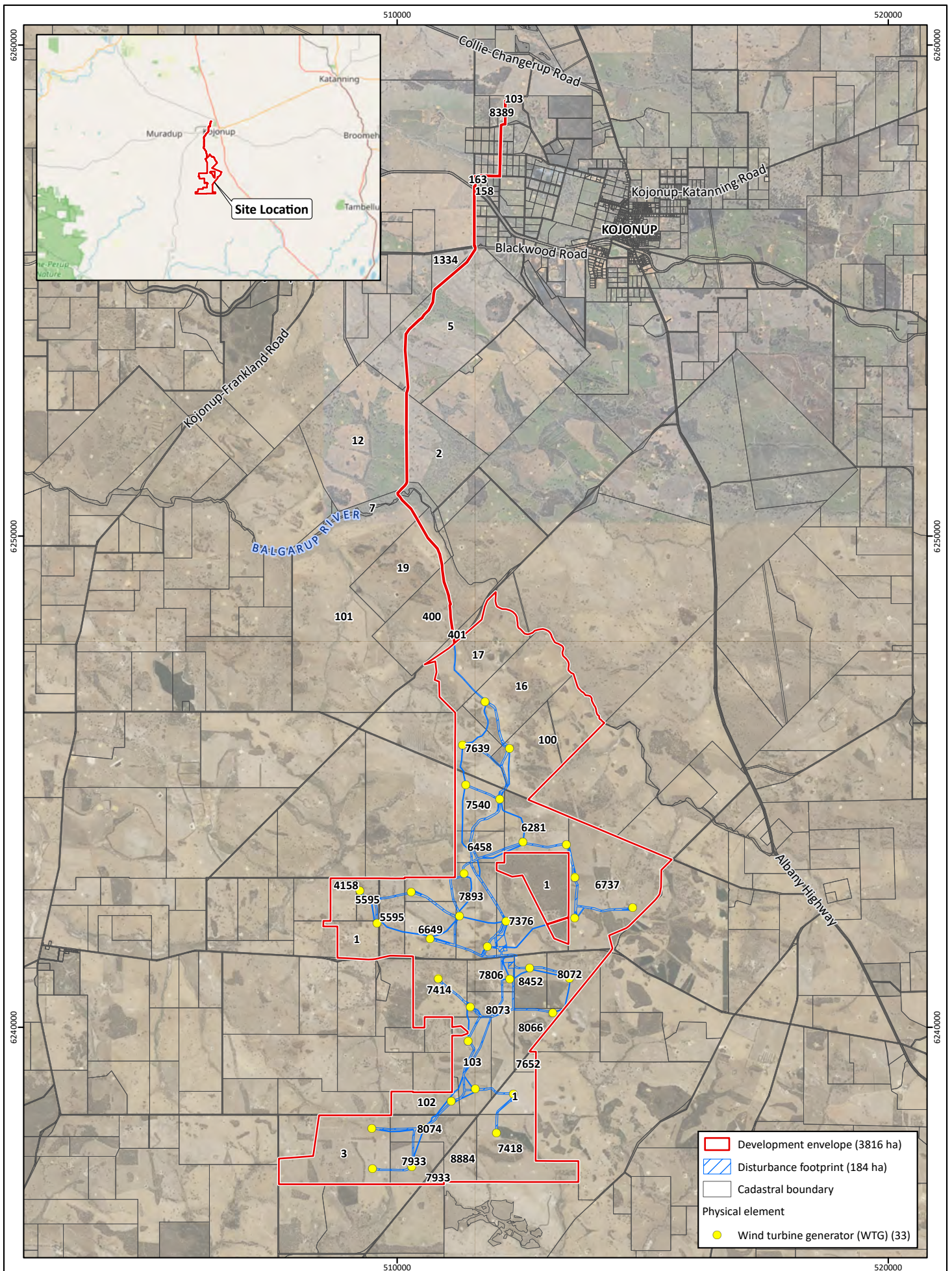


Figure 1: Proposal Location, Development Envelope and Disturbance Footprint

Project: Proposal Content Document
Kojonup Wind Farm

Client: Kojonup Wind Farm Pty Ltd

Plan Number: EP26-032(03)--F02
Drawn: GAR
Date: 10/06/2026
Checked: CSR
Approved: PPS
Date: 12/06/2026



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Metres
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GDA2020 MGA Zone 50

emerge
ASSOCIATES

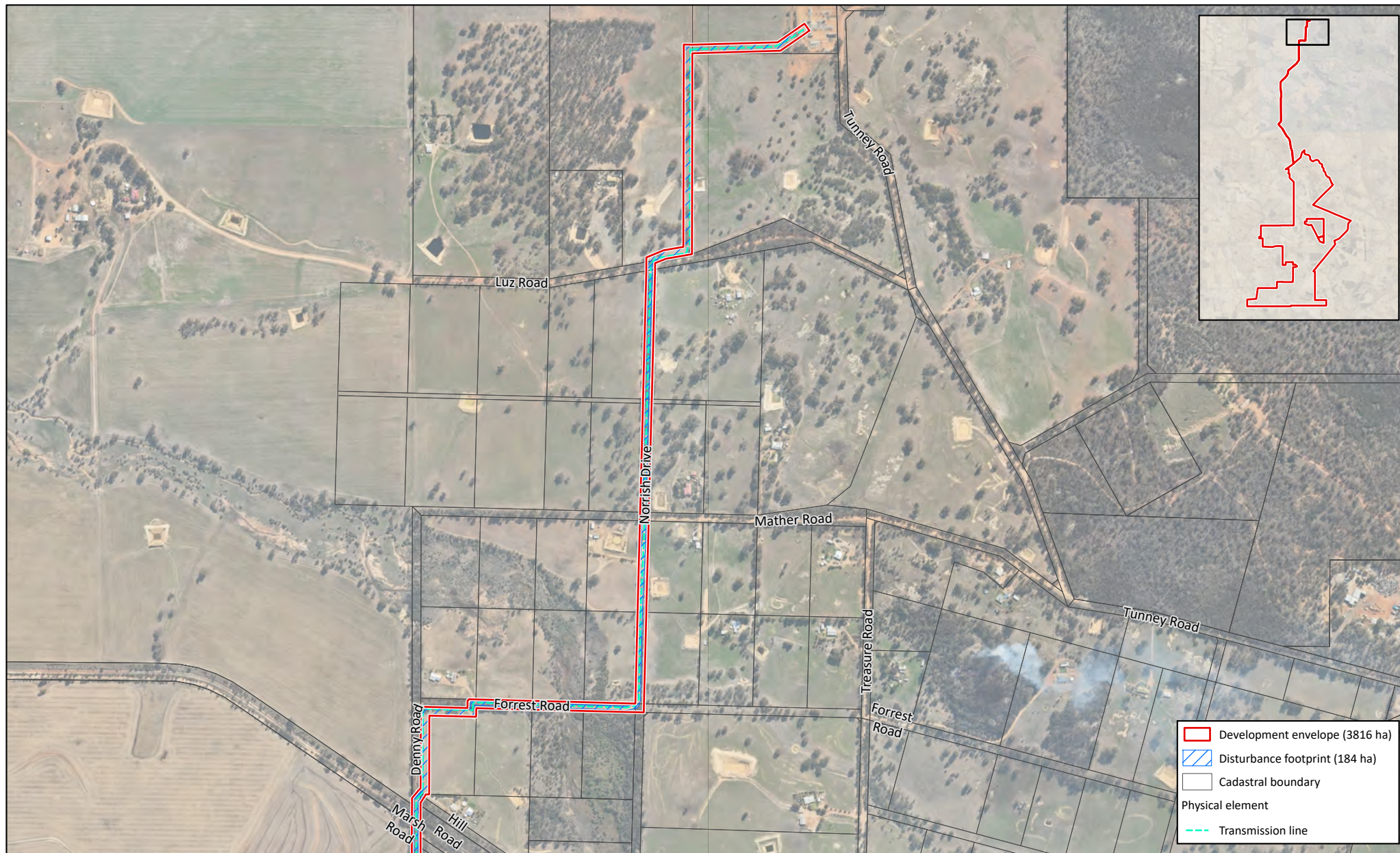


Figure 2a: Proposal Physical Elements

Project: Proposal Content Document
Kojonup Wind Farm

Client: Kojonup Wind Farm Pty Ltd

Plan Number:
EP26-032(03)-F03

Drawn: GAR

Date: 10/06/2026

Checked: CSR

Approved: PPS

Date: 12/06/2026



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Metres

Scale: 1:12,000@A4

GDA2020 MGA Zone 50

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Figure 2b: Proposal Physical Elements

Project: Proposal Content Document
Kojonup Wind Farm

Client: Kojonup Wind Farm Pty Ltd

Plan Number:
EP26-032(03)--F03

Drawn: GAR

Date: 10/06/2026

Checked: CSR

Approved: PPS

Date: 12/06/2026



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Metres

Scale: 1:12,000@A4

GDA2020 MGA Zone 50

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Figure 2c: Proposal Physical Elements

Project: Proposal Content Document
Kojonup Wind Farm

Client: Kojonup Wind Farm Pty Ltd

Plan Number:
EP26-032(03)--F03

Drawn: GAR

Date: 10/06/2026

Checked: CSR

Approved: PPS

Date: 12/06/2026



0 125 250 375

Metres

Scale: 1:12,000@A4

GDA2020 MGA Zone 50

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Figure 2d: Proposal Physical Elements

Project: Proposal Content Document
Kojonup Wind Farm

Client: Kojonup Wind Farm Pty Ltd

Plan Number:
EP26-032(03)--F03

Drawn: GAR

Date: 10/06/2026

Checked: CSR

Approved: PPS

Date: 12/06/2026



0 125 250 375
Metres

Scale: 1:12,000@A4
GDA2020 MGA Zone 50

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Figure 2e: Proposal Physical Elements

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Kojonup Wind Farm

Client: Kojonup Wind Farm Pty Ltd

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Drawn: GAR

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Approved: PPS

Date: 12/06/2026



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Metres

Scale: 1:12,000@A4

GDA2020 MGA Zone 50

emerge
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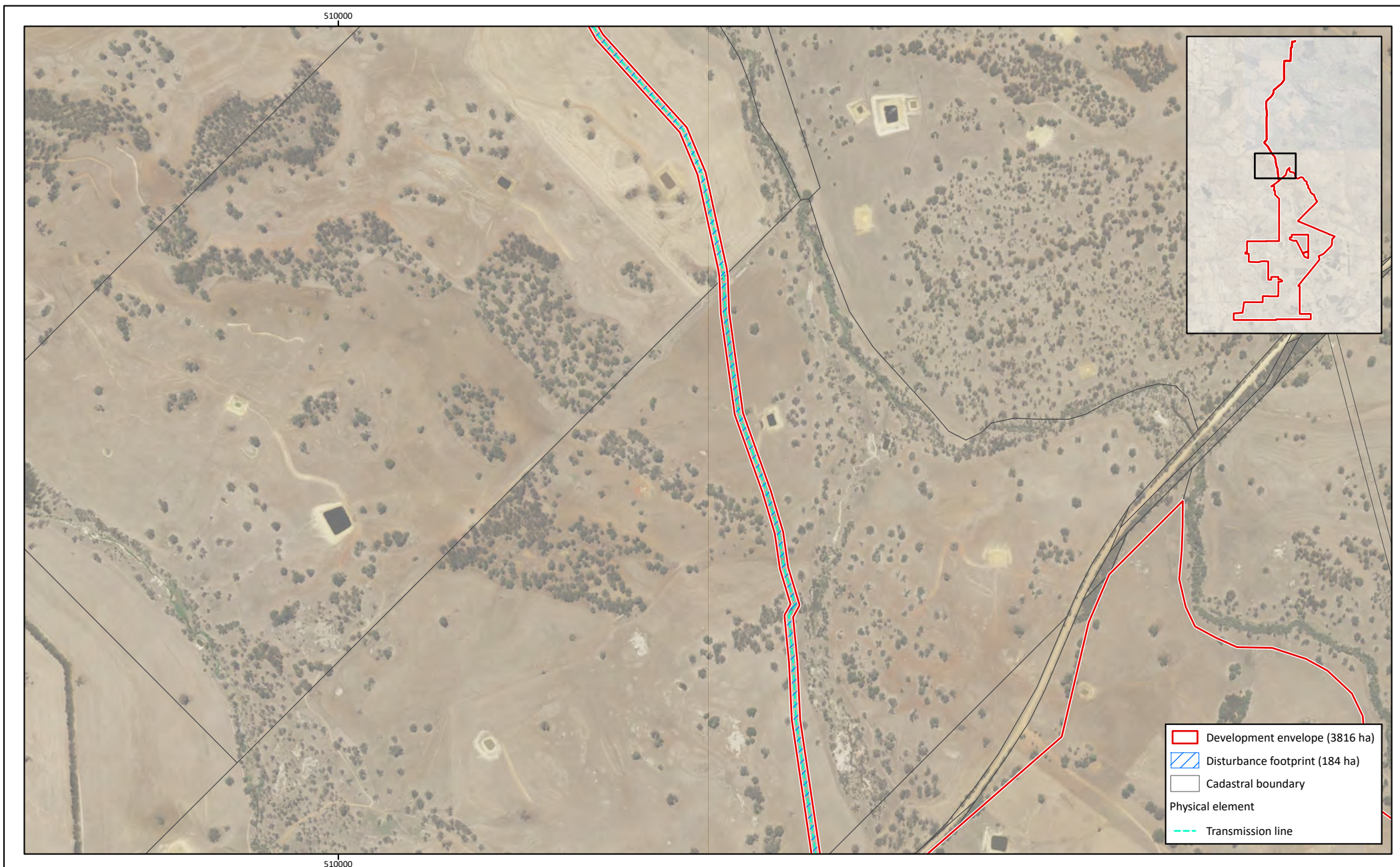


Figure 2f: Proposal Physical Elements

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Kojonup Wind Farm

Client: Kojonup Wind Farm Pty Ltd

Plan Number:
EP26-032(03)--F03

Drawn: GAR

Date: 10/06/2026

Checked: CSR

Approved: PPS

Date: 12/06/2026



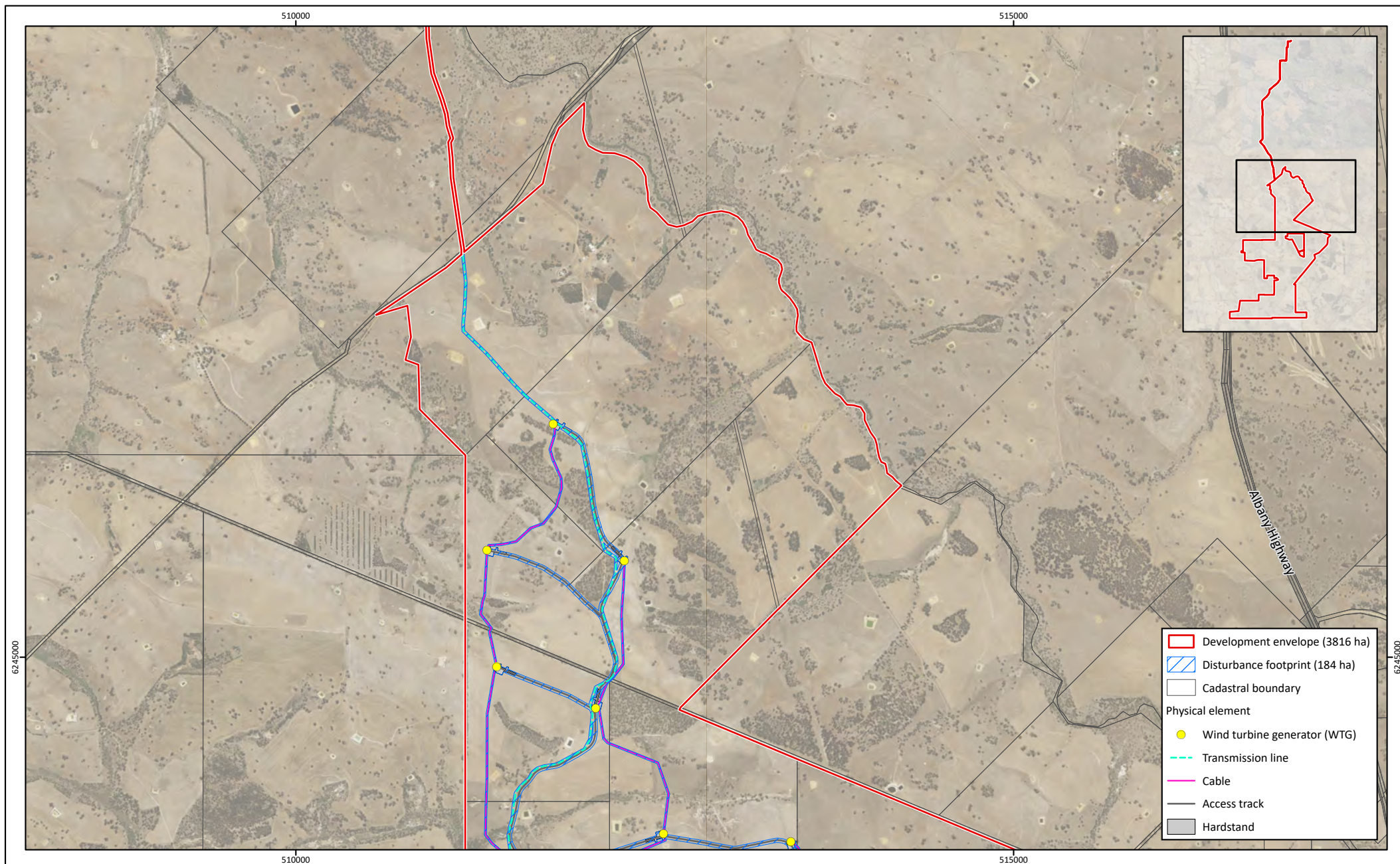


Figure 2g: Proposal Physical Elements

Project: Proposal Content Document
Kojonup Wind Farm

Client: Kojonup Wind Farm Pty Ltd

Plan Number:
EP26-032(03)--F03

Drawn: GAR

Date: 10/06/2026

Checked: CSR

Approved: PPS

Date: 12/06/2026



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Metres

Scale: 1:35,000@A4

GDA2020 MGA Zone 50

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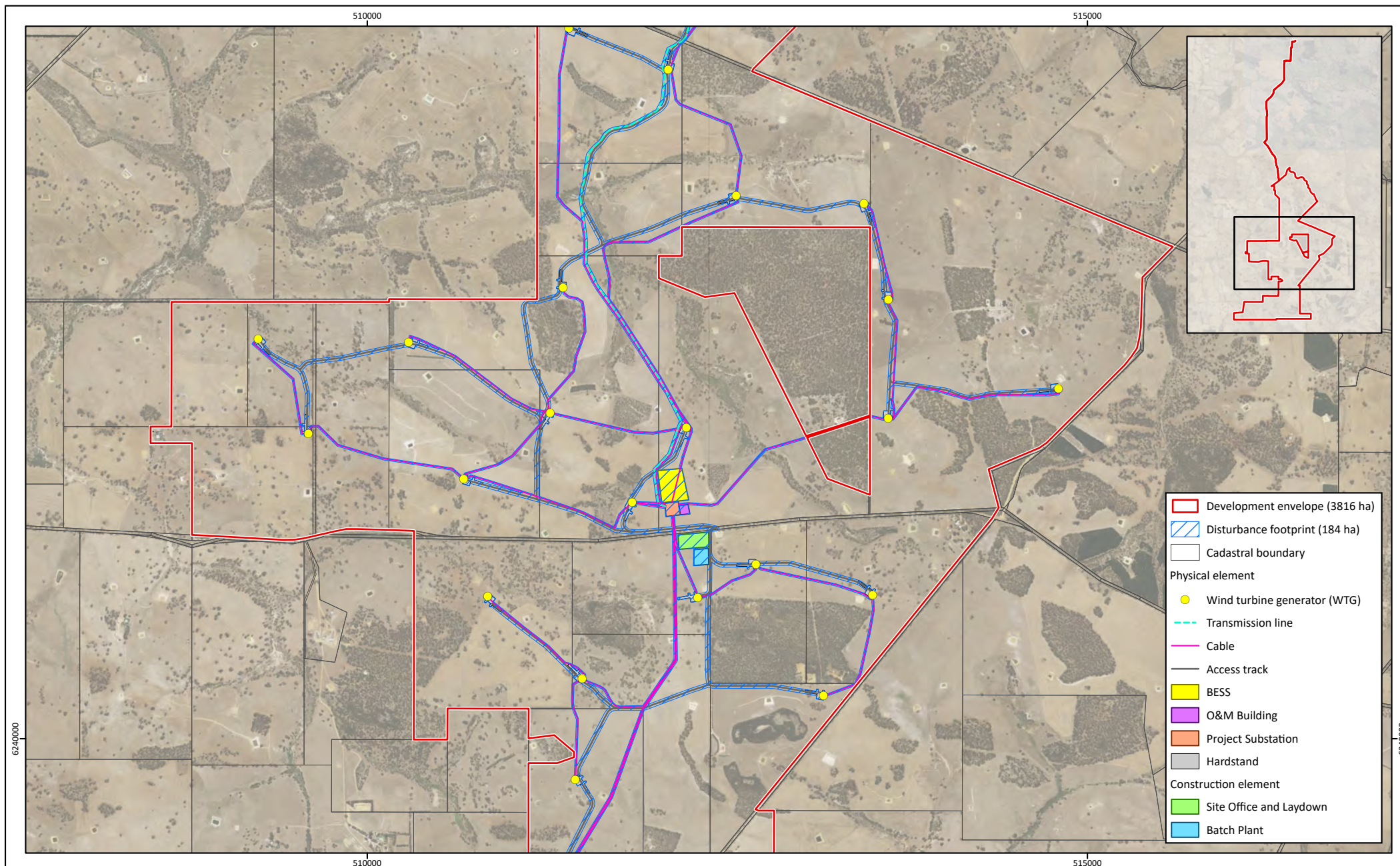


Figure 2h: Proposal Physical Elements

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Kojonup Wind Farm
Client: Kojonup Wind Farm Pty Ltd

Plan Number:
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Date: 12/06/2026



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Metres
Scale: 1:35,000@A4
GDA2020 MGA Zone 50



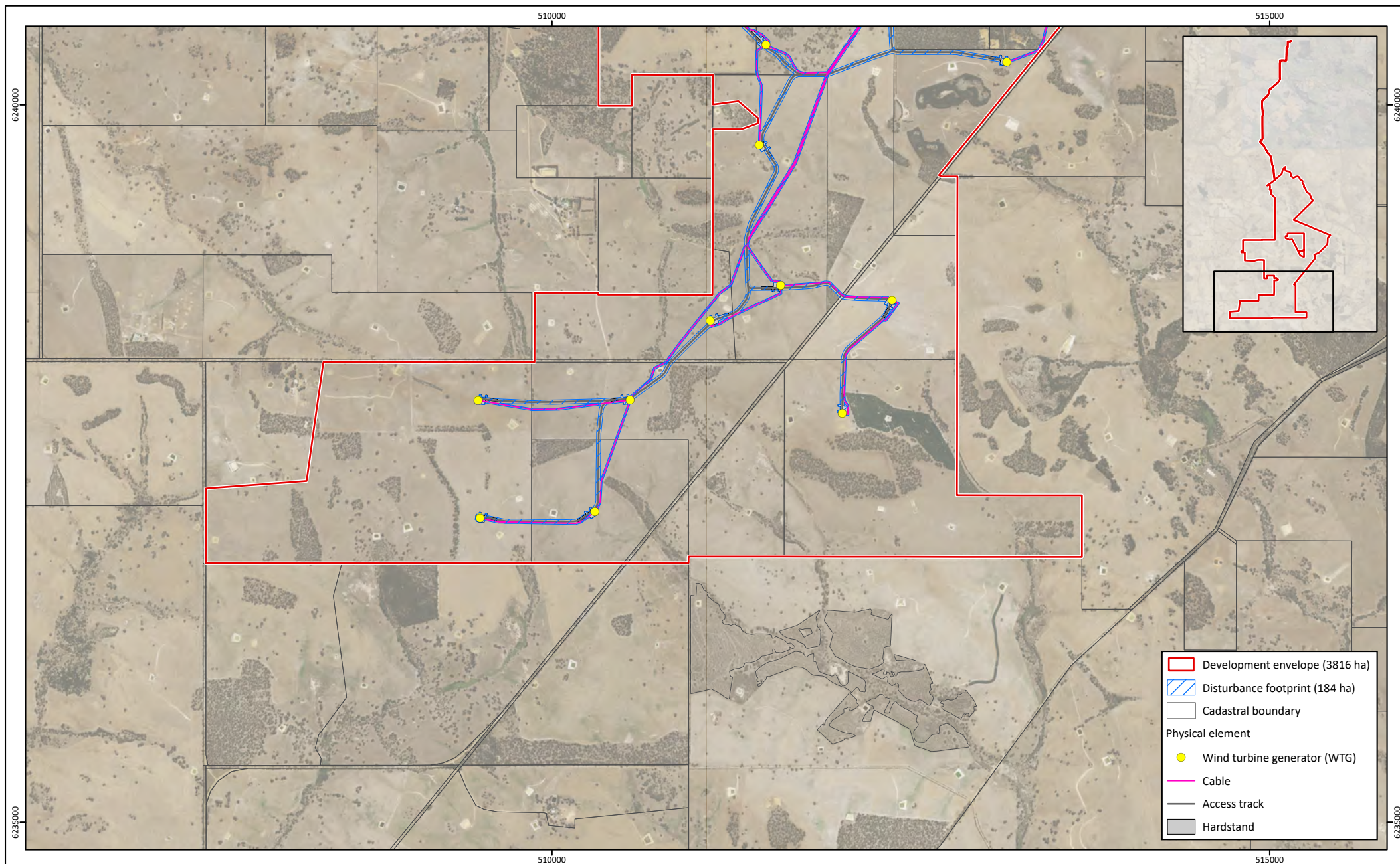


Figure 2i: Proposal Physical Elements

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Kojonup Wind Farm

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